

## **INDEPENDENT AUDITOR'S REPORT**

The Board of Directors of Evergy Metro, Inc.

### **Opinion**

We have audited the financial statements of Evergy Metro, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2025, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the “financial statements”).

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2025, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

### **Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor’s Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Basis of Accounting**

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

### **Responsibilities of Management for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

### **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### **Restriction on Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

April 17, 2026

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 1: Annual Report of  
Major Electric Utilities, Licensees  
and Others and Supplemental  
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Evergy Metro, Inc.

Year/Period of Report  
End of: 2025/ Q4

**FERC FORM NO. 1 (REV. 02-04)**

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

## When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

## Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

## Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*. 10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

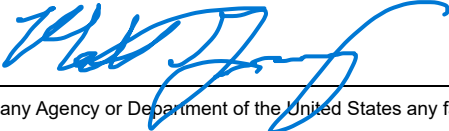
**FERC FORM NO. 1  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Evergy Metro, Inc.		02 Year/ Period of Report  End of: 2025/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Sierra Heins		06 Title of Contact Person Director, Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 818 S Kansas Ave, Topeka, KS 66612		
08 Telephone of Contact Person, Including Area Code (785)-508-2471	09 This Report is An Original / A Resubmission  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  04/17/2026

**Annual Corporate Officer Certification**

The undersigned officer certifies that:  
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/17/2026
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	<a href="#">1</a>	
	<u>List of Schedules</u>	<a href="#">2</a>	
1	<u>General Information</u>	<a href="#">101</a>	
2	<u>Control Over Respondent</u>	<a href="#">102</a>	
3	<u>Corporations Controlled by Respondent</u>	<a href="#">103</a>	
4	<u>Officers</u>	<a href="#">104</a>	
5	<u>Directors</u>	<a href="#">105</a>	
6	<u>Information on Formula Rates</u>	<a href="#">106</a>	
7	<u>Important Changes During the Year</u>	<a href="#">108</a>	
8	<u>Comparative Balance Sheet</u>	<a href="#">110</a>	
9	<u>Statement of Income for the Year</u>	<a href="#">114</a>	
10	<u>Statement of Retained Earnings for the Year</u>	<a href="#">118</a>	
12	<u>Statement of Cash Flows</u>	<a href="#">120</a>	
12	<u>Notes to Financial Statements</u>	<a href="#">122</a>	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	<a href="#">122a</a>	
14	<u>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</u>	<a href="#">200</a>	
15	<u>Nuclear Fuel Materials</u>	<a href="#">202</a>	
16	<u>Electric Plant in Service</u>	<a href="#">204</a>	
17	<u>Electric Plant Leased to Others</u>	<a href="#">213</a>	None
18	<u>Electric Plant Held for Future Use</u>	<a href="#">214</a>	
19	<u>Construction Work in Progress-Electric</u>	<a href="#">216</a>	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	<a href="#">219</a>	
21	<u>Investment of Subsidiary Companies</u>	<a href="#">224</a>	
22	<u>Materials and Supplies</u>	<a href="#">227</a>	

23	<b>Allowances and Environmental Credits</b>	<a href="#">228</a>	
24	<b>Extraordinary Property Losses</b>	<a href="#">230a</a>	None
25	<b>Unrecovered Plant and Regulatory Study Costs</b>	<a href="#">230b</a>	None
26	<b>Transmission Service and Generation Interconnection Study Costs</b>	<a href="#">231</a>	
27	<b>Other Regulatory Assets</b>	<a href="#">232</a>	
28	<b>Miscellaneous Deferred Debits</b>	<a href="#">233</a>	
29	<b>Accumulated Deferred Income Taxes</b>	<a href="#">234</a>	
30	<b>Capital Stock</b>	<a href="#">250</a>	
31	<b>Other Paid-in Capital</b>	<a href="#">253</a>	
32	<b>Capital Stock Expense</b>	<a href="#">254b</a>	None
33	<b>Long-Term Debt</b>	<a href="#">256</a>	
34	<b>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</b>	<a href="#">261</a>	
35	<b>Taxes Accrued, Prepaid and Charged During the Year</b>	<a href="#">262</a>	
36	<b>Accumulated Deferred Investment Tax Credits</b>	<a href="#">266</a>	
37	<b>Other Deferred Credits</b>	<a href="#">269</a>	
38	<b>Accumulated Deferred Income Taxes-Accelerated Amortization Property</b>	<a href="#">272</a>	
39	<b>Accumulated Deferred Income Taxes-Other Property</b>	<a href="#">274</a>	
40	<b>Accumulated Deferred Income Taxes-Other</b>	<a href="#">276</a>	
41	<b>Other Regulatory Liabilities</b>	<a href="#">278</a>	
42	<b>Electric Operating Revenues</b>	<a href="#">300</a>	
43	<b>Regional Transmission Service Revenues (Account 457.1)</b>	<a href="#">302</a>	NA
44	<b>Sales of Electricity by Rate Schedules</b>	<a href="#">304</a>	
45	<b>Sales for Resale</b>	<a href="#">310</a>	
46	<b>Electric Operation and Maintenance Expenses</b>	<a href="#">320</a>	
47	<b>Purchased Power</b>	<a href="#">326</a>	
48	<b>Transmission of Electricity for Others</b>	<a href="#">328</a>	
49	<b>Transmission of Electricity by ISO/RTOs</b>	<a href="#">331</a>	NA
50	<b>Transmission of Electricity by Others</b>	<a href="#">332</a>	
51	<b>Miscellaneous General Expenses-Electric</b>	<a href="#">335</a>	
52	<b>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</b>	<a href="#">336</a>	

53	<b>Regulatory Commission Expenses</b>	<a href="#">350</a>	
54	<b>Research, Development and Demonstration Activities</b>	<a href="#">352</a>	
55	<b>Distribution of Salaries and Wages</b>	<a href="#">354</a>	
56	<b>Common Utility Plant and Expenses</b>	<a href="#">356</a>	None
57	<b>Amounts included in ISO/RTO Settlement Statements</b>	<a href="#">397</a>	
58	<b>Purchase and Sale of Ancillary Services</b>	<a href="#">398</a>	None
59	<b>Monthly Transmission System Peak Load</b>	<a href="#">400</a>	
60	<b>Monthly ISO/RTO Transmission System Peak Load</b>	<a href="#">400a</a>	NA
61	<b>Electric Energy Account</b>	<a href="#">401a</a>	
62	<b>Monthly Peaks and Output</b>	<a href="#">401b</a>	
63	<b>Steam Electric Generating Plant Statistics</b>	<a href="#">402</a>	
63.1	<b>Renewable Generating Plant Statistics</b>	<a href="#">404</a>	
64	<b>Hydroelectric Generating Plant Statistics</b>	<a href="#">406</a>	NA
65	<b>Pumped Storage Generating Plant Statistics</b>	<a href="#">408</a>	NA
66	<b>Generating Plant Statistics Pages</b>	<a href="#">410</a>	
66.1	<b>Energy Storage Operations (Large Plants)</b>	<a href="#">414</a>	NA
66.2	<b>Energy Storage Operations (Small Plants)</b>	<a href="#">419</a>	
67	<b>Transmission Line Statistics Pages</b>	<a href="#">422</a>	
68	<b>Transmission Lines Added During Year</b>	<a href="#">424</a>	
69	<b>Substations</b>	<a href="#">426</a>	
70	<b>Transactions with Associated (Affiliated) Companies</b>	<a href="#">429</a>	
71	<b>Footnote Data</b>	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box:  <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Matt Gummig, Vice President, Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: MO

Date of Incorporation: 1922-07-29

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy which occurs in Missouri and Kansas.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes

(2)  No

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Metro, Inc. is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating Agent for Wolf Creek Generating Station	47	Owned and controlled jointly with Evergy Kansas South, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.
2	Evergy Metro Receivables Company	Company that purchases customer receivables from Evergy Metro and sells to outside investor	100	

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman, President and Chief Executive Officer	David A. Campbell	1,125,000		
2	Executive Vice President and Chief Financial Officer	W. Bryan Buckler	675,000		
3	<sup>(a)</sup> Executive Vice President, Utility Operations and Chief Customer Officer	Charles A. Caisley	585,000		
4	<sup>(b)</sup> Senior Vice President, Generation & Operations Support	John T. Bridson	412,500		
5	<sup>(c)</sup> Senior Vice President, Chief People Officer	Lesley L. Elwell	441,000		
6	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	562,500		
7	Senior Vice President, Chief Technology Officer	Charles L. King	415,000		
8	<sup>(d)</sup> Senior Vice President, Chief Nuclear Officer	Cleveland O. Reasoner	625,000		
9	<sup>(e)</sup> Senior Vice President, Corporate Planning & Treasurer	Geoffrey T. Ley	358,000		
10	Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Kansas South, Inc., Eversource Energy Metro, Inc., and Eversource Energy Missouri West, Inc.				
11	Eversource Energy, Inc. executive officers are employees of and are paid by either Eversource Energy Kansas Central, Inc. or Eversource Energy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OfficerTitle
Effective October 1, 2025, Charles A. Caisley's title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations and Chief Customer Officer.
(b) Concept: OfficerTitle
Effective October 1, 2025, John T. Bridson's title changed from Vice President, Generation to Senior Vice President, Generation & Operations Support.
(c) Concept: OfficerTitle
Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
(d) Concept: OfficerTitle
Effective October 1, 2025, Cleveland O. Reasoner's title changed from Vice President and Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer.
(e) Concept: OfficerTitle
Effective October 1, 2025, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer.

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.  
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	B. Anthony Isaac - Lead Director	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Paul M. Keglevic	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Mary L. Landrieu	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Sandra A.J. Lawrence	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Ann D. Murtlow	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Dean A. Newton	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra J. Price	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	<sup>(a)</sup> Jonathan D. Rolph	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	James Scarola	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	Neal A. Sharma	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	C. John Wilder	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector

Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors and elected by shareholders on May 6, 2025.

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**INFORMATION ON FORMULA RATES**

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2041-000, ER20-2041-001, ER20-2041-002, ER20-2041-003, ER20-2041-004, ER21-801-000, ER23-1593-000, ER24-226-000, ER24-226-001, ER24-3115-000, ER25-1559-000, ER26-1263-000, ER26-1678-000
2	Eversource Energy, Inc. - Rate Schedule FERC No. 140	ER24-1084-000
3	Wholesale Distribution Access Tariff (WDAT)	ER25-206-000, ER25-2608-000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding**

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5132	03/15/2016	ER16-1198-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5216	03/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
3	20171215-5237	12/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
4	20180314-5287	03/14/2018	ER18-1089-000	Annual Informational Attachment H	Transmission Formula Rate
5	20190312-5118	03/12/2019	ER19-1257-000	Annual Informational Attachment H	Transmission Formula Rate
6	20200312-5202	03/12/2020	ER20-1272-000	Annual Informational Attachment H	Transmission Formula Rate
7	20210312-5125	03/12/2021	ER21-1436-000	Annual Informational Attachment H	Transmission Formula Rate
8	20220307-5080	03/07/2022	ER22-1206-000	Annual Informational Attachment H	Transmission Formula Rate
9	20230310-5056	03/10/2023	ER23-1294-000	Annual Informational Attachment H	Transmission Formula Rate
10	20240314-5084	03/14/2024	ER24-1485-000	Annual Informational Attachment H	Transmission Formula Rate
11	20250312-5039	03/12/2025	ER25-1559-000	Annual Informational Attachment H	Transmission Formula Rate
12	20260309-5223	03/09/2026	ER26-1678-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Everygy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1) None.

2) None.

3) None.

4) None.

5) None.

6) See the Notes to Financial Statements on page 123.

7) None.

8) Management and general contract (union) wage increase during 2025 are as follows:  
Everygy Metro management merit average increase of 3.5% was effective March 31, 2025.  
IBEW Local 1464 - 3.25% increase paid in September 2025, retroactive to February 1, 2025. The contract, which expired January 31, 2025, was under negotiation and was ratified in August 2025 with agreement to provide retroactive payment of the newly negotiated general wage increase.  
IBEW Local 1613 – General wage increase of 2.5%, effective April 1, 2025. IBEW Local 304 - General wage increase of 3.25%, effective September 21, 2025. UGSOA Local 252 - General wage increase of 3.25%, effective August 1, 2025.

9) See the Notes to Financial Statements on page 123.

10) See the Notes to Financial Statements on page 123.

12) See the Notes to Financial Statements on page 123.

13) January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors.  
February 3, 2025: Zachary S. Gladhill was appointed Vice President of Strategy and Long-Term Planning.  
February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.  
April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, was promoted to Vice President, Chief Accounting Officer.  
October 1, 2025: Cleveland O. Reasoner title changed from Vice President, Chief Nuclear Officer to Senior Vice President, Chief Nuclear Officer. Charles A. Caisley title changed from Executive Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Utility Operations

and Chief Customer Officer. John T. Bridson was promoted from Vice President, Generation to Senior Vice President, Generation and Operations Support. Darrin R. Ives was promoted from Vice President, Regulatory Affairs to Senior Vice President, Regulatory and Government Affairs. Geoffrey T. Ley was promoted from Vice President, Corporate Planning and Treasurer to Senior Vice President, Corporate Planning and Treasurer. Kevin D. Gunn title changed from Vice President, State and Federal Regulatory Policy to Vice President, Regulatory and Government Affairs. Jeffrey L. Martin, Vice President, Large Customer Strategy, retired.

14) Not applicable.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	14,068,498,593	13,534,443,234
3	Construction Work in Progress (107)	200	454,895,765	478,169,243
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		14,523,394,358	14,012,612,477
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	5,943,204,352	5,603,060,529
6	Net Utility Plant (Enter Total of line 4 less 5)		8,580,190,006	8,409,551,948
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	1,930,538	25,610,892
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		35,122,947	29,431,033
9	Nuclear Fuel Assemblies in Reactor (120.3)		112,733,484	105,064,998
10	Spent Nuclear Fuel (120.4)		161,902,211	161,424,632
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	207,181,905	220,916,508
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		104,507,275	100,615,047
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,684,697,281	8,510,166,995
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,440,570	7,395,916
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,786,080	3,391,560
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	83,867,644	78,186,972
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		550,828,459	471,864,296
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		638,350,593	554,055,624
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		3,312,466	3,712,456
36	Special Deposits (132-134)		344,248	330,561
37	Working Fund (135)		16,074	16,074
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		19,299,922	33,309,557
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,349,986	1,681,986
43	Notes Receivable from Associated Companies (145)		73,974,877	73,974,877
44	Accounts Receivable from Assoc. Companies (146)		52,009,421	52,405,920
45	Fuel Stock (151)	227	69,385,747	71,749,992
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	209,721,294	212,849,707
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228	216,381	197,125
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	533,532	(980,302)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		28,757,817	24,140,495
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		2,323,098	2,025,686
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		17,530,568	16,733,746
63	Derivative Instrument Assets (175)		4,257,812	8,138,855
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		480,333,271	496,922,763
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		22,250,504	20,222,425
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	518,785,013	433,089,102
73	Prelim. Survey and Investigation Charges (Electric) (183)		10,461,225	6,680,542
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,511,354	1,155,237
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	87,781,642	45,572,338
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		4,162,010	4,734,599
82	Accumulated Deferred Income Taxes (190)	234	538,447,248	470,822,925
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,184,398,996	982,277,168
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,987,780,141	10,543,422,550

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2025
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	
	Emission credit sales	5,765,969
	Bond refunding amortization	—
	Retail Regulatory Assets/Liabilities	6,206,233
	KS & MO Additional Credit Amort	—
	Prior Years Depr Adj (Combustion Turbine)	—
	Bonus Pay Accrual	5,254,907
	FAS 106 Postretirement Benefits	2,512,901
	Customer Advances (Retail)	1,050,513
	Tax gross up on CIACs	1,590,898
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	—
	Wolf Creek Decomm Co	272,871
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,567,749
	Deferred Compensation - Non-current	3,918,404
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	1,750,786
	Interest Rate Lock - through P&L	—
	Vacation Accrual	2,759,481
	Life insurance paid - severed Aquila employees	—
	Bad Debt	296,998
	Injuries and Damages	—
	Deferred Compensation - (Current)	1,584,810
	Interest Rate Lock - OCI Interest	—
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	
	AFUDC other than nuclear fuel	248,795
	Capitalized computer hardware	215,583
	Capitalized tax interest	34,659,117
	CIAC	40,069,027
	FAS106/Pensions	—
	KEPCO interest refund	61,333
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	4,182,816
	Impairment Iatan 1 & 2	1,492,681
	Smart Grid Grant	1,657,165
	Contract Settlements	673,824
	CT's Synthetic Lease	1,446,892
	Other	98,158
	Transmission CIAC	—
	Deferred Liability -Lease 1 KC Place	—
	Miscellaneous Accruals	—
	SO2 Allowance Write-down	—
	State NOL - Current	—
	Employee pensions	58,585,100
	Deferred Revenue-Solar Lease Rebates	123,750
	Voluntary Employee Exit Program	—

	Accumulated Provision for Rate Refunds	—
	Inventory Write-off	—
	Deferred Taxes - OCI (Gas Hedge)	—
	Deferred Depreciation - Retired Plants	—
	Reserve for Obsolete Inventory	166,060
	Excess Deferrals - MO Rate Change	52,169
	Operating Lease Liability	8,622,664
	Excess Deferrals - Kansas Rate Chg	—
	Winter Weather 2021 AAO	237,057
	Accrued Retention Bonues	29,410
	Capitalized R&D Exp - NonProperty	41,686
	Reserve for Accrued Sales Tax	66,000
	Other Miscellaneous Accruals	—
190500	GBC Tax Credit Carryforward (Generation)	159,081,106
190601	Def Inc Tax-Fasb 109 Adjustment	161,013,236
190602	Def Tax Fas109 Misc Tax Excess Def	1,584,592
190603	Def Inc Tax Fas109 Nol	(57,477,437)
190300	Adfit NOL Liab	56,863,048
190301	Adsit NOL Liab	616,221
190350	Def Inc Tax Valuation Allow	(1,833)
190210	Def Inc Tax Fed Ben St Rt Chg	29,505,738
	<b>Total</b>	<b>\$ 538,447,248</b>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,803,971,185	1,729,961,330
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	80,867,643	75,186,971
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,075,246	3,385,355
16	Total Proprietary Capital (lines 2 through 15)		3,451,070,025	3,371,689,607
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	3,371,320,000	3,321,320,000
19	(Less) Reacquired Bonds (222)	256	71,940,000	71,940,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,736,122	5,729,088
24	Total Long-Term Debt (lines 18 through 23)		3,293,643,878	3,243,650,912
25	<b>OTHER NONCURRENT LIABILITIES</b>			

26	Obligations Under Capital Leases - Noncurrent (227)		49,577,285	42,451,573
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		6,329,548	7,896,182
29	Accumulated Provision for Pensions and Benefits (228.3)		91,405,732	137,030,267
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		521,519,896	502,696,697
35	Total Other Noncurrent Liabilities (lines 26 through 34)		668,832,461	690,074,719
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		245,300,000	158,700,000
38	Accounts Payable (232)		250,838,533	228,198,410
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		117,928,958	103,535,985
41	Customer Deposits (235)		1,059,635	1,359,151
42	Taxes Accrued (236)	262	37,466,348	47,632,739
43	Interest Accrued (237)		35,400,982	32,137,360
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,073,854	5,110,694
48	Miscellaneous Current and Accrued Liabilities (242)		96,513,822	63,467,599
49	Obligations Under Capital Leases-Current (243)		13,523,632	10,060,394
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		803,105,764	650,202,332
55	<b>DEFERRED CREDITS</b>			

56	Customer Advances for Construction (252)		4,775,061	5,021,436
57	Accumulated Deferred Investment Tax Credits (255)	266	104,830,825	108,049,034
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	35,527,745	33,075,705
60	Other Regulatory Liabilities (254)	278	1,344,441,340	1,215,968,398
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	36,946,122	40,138,664
63	Accum. Deferred Income Taxes-Other Property (282)		1,130,546,357	1,077,462,341
64	Accum. Deferred Income Taxes-Other (283)		114,060,563	108,089,402
65	Total Deferred Credits (lines 56 through 64)		2,771,128,013	2,587,804,980
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,987,780,141	10,543,422,550

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

**(a)** Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2025 was \$231,254,247.

**(b)** Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Investment Tax Credits			2024 Year End Balance	2025 Year End Balance
255520	ITC - Wolf Creek ITC	\$	(11,220,144) \$	(10,712,129)
255634	ITC - Electric		(854,046)	(822,556)
255600	ITC - Wolf Creek Sales		(388,329)	(370,747)
255700	ITC - Iatan 2 Advanced Coal Credit		(82,475,038)	(80,229,025)
255750	ITC - Iatan 2 Adv Coal Cr Non-Utility		(12,324,181)	(11,986,715)
255800	ITC - Misc Credit		(261,856)	(236,032)
255850	ITC - Misc Credit Non-Utility		(525,440)	(473,621)
	Total	\$	(108,049,034) \$	(104,830,825)

**(c)** Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Taxes - Accelerated Amortization Property			2024 Year End Balance	2025 Year End Balance
281000	Total Plant	\$	(56,804,144) \$	(52,016,184)
	Excess Deferred Taxes		16,665,480	15,070,062
	Total	\$	(40,138,664) \$	(36,946,122)

**(d)** Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Taxes Other Property			2024 Year End Balance	2025 Year End Balance
282611	Total Plant	\$	(1,376,089,937) \$	(1,395,463,743)
282611	Reclass Debit Balances to A/C 190		(84,584,234)	(84,805,392)
282601	FASB 109 Adjustment		383,211,830	349,722,778
	Total	\$	(1,077,462,341) \$	(1,130,546,357)

**(e)** Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

	<u>Accumulated Deferred Income Tax Other Utility</u>		<u>Year End Balance</u>
283300	<u>Deferred Tax Miscellaneous:</u>		
	Miscellaneous Accruals	\$	—
	Bond Refinancing (Loss on Reacq Debt)		(915,646)
	Clearing Accounts		(489,773)
	Retail Regulatory Assets/Liabilities		(26,636,757)
	Employee pensions		—
	Prepaid Gross Receipts Tax		(188,122)
	Coal Premium Offset		—
	Interest on Decommissioning & Decontamination		1
	Section 174 Ded in CWIP (Iatan-Production)		—
	AFUDC Debt in CWIP		(3,224,214)
	Book Amort Mortgage Register Taxes		—
	Software Deduction in CWIP		(3,052,169)
	Nonutility Depreciation		—
	Nonutility Capitalized Interest		—
	Nonutility Book Capitalized Software		—
	Jurisdictional Diff Iatan 1 and Common		(525,289)
	Stock Compensation Accrual		—
	SmartGrid Dem Grant Deferred		—
	Active Health & Welfare Benefits		(3,417,979)
	Section 174 Ded in CWIP (LaCygne-Production)		—
	Tax Interest (FIN 48 & other contingencies)		—
	Deferred Inter-Co Gain		—
	Repairs Expense in CWIP		—

	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(867,377)
	Excess Deferreds - Tax Reform	(5,513,937)
	Excess Deferreds - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(514,519)
	Nuclear Fuel	(2,856,760)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(5,433)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	—
	Excess Deferreds - Kansas	(1,862,481)
	PISA Regulatory Accounting	(34,916,395)
283601	FASB 109 Adjustment	(20,172,512)
283602	FASB 109 Misc Taxes Excess Deferreds	7,324,250
283603	FASB 109 NOL Excess Deferreds	(15,826,442)
283410/510	FIN 48 Liability (after FERC Reclass)	—
283310	ADIT Fed Bef St Rt Chg	(399,009)
	Total	\$ (114,060,563)

(f) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2024 was \$259,036,339

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**STATEMENT OF INCOME**

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)  
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
 Use page 122 for important notes regarding the statement of income for any account thereof.  
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.  
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.  
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,913,682,146	1,891,337,731			1,913,682,146	1,891,337,731				
3	Operating Expenses											
4	Operation Expenses (401)	320	774,562,981	739,687,695			774,562,981	739,687,695				
5	Maintenance Expenses (402)	320	71,358,143	76,837,810			71,358,143	76,837,810				
6	Depreciation Expense (403)	336	466,298,928	322,929,696			466,298,928	322,929,696				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	9,027,480	8,842,127			9,027,480	8,842,127				

8	Amort. & Depl. of Utility Plant (404-405)	336	5,982,719	111,303,527		5,982,719	111,303,527				
9	Amort. of Utility Plant Acq. Adj. (406)	336									
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)										
11	Amort. of Conversion Expenses (407.2)										
12	Regulatory Debits (407.3)		42,798,140	52,770,322		42,798,140	52,770,322				
13	(Less) Regulatory Credits (407.4)		127,221,747	90,417,240		127,221,747	90,417,240				
14	Taxes Other Than Income Taxes (408.1)	262	150,237,641	145,744,286		150,237,641	145,744,286				
15	Income Taxes - Federal (409.1)	262	21,411,425	40,955,800		21,411,425	40,955,800				
16	Income Taxes - Other (409.1)	262	1,729,302	3,753,516		1,729,302	3,753,516				
17	Provision for Deferred Income Taxes (410.1)	234, 272	113,383,019	88,091,530		113,383,019	88,091,530				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	86,025,630	86,261,018		86,025,630	86,261,018				
19	Investment Tax Credit Adj. - Net (411.4)	266	(2,811,342)	(2,811,342)		(2,811,342)	(2,811,342)				
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)		(2,674)	5,447,712		(2,674)	5,447,712				
23	Losses from Disposition of Allowances (411.9)			(6,626)			(6,626)				
24	Accretion Expense (411.10)		21,247,835	24,609,988		21,247,835	24,609,988				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)		4,945,547			4,945,547					
24.2	Losses from Disposition of Environmental Credits (411.12)										
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		1,457,036,021	1,430,582,359		1,457,036,021	1,430,582,359				

27	Net Util Oper Inc (Enter Tot line 2 less 25)		456,646,125	460,755,372			456,646,125	460,755,372				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		3,817,257	3,578,427								
34	(Less) Expenses of Nonutility Operations (417.1)		723,773	726,909								
35	Nonoperating Rental Income (418)		168,481	158,358								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	5,680,672	7,758,428								
37	Interest and Dividend Income (419)		3,553,871	2,628,164								
38	Allowance for Other Funds Used During Construction (419.1)		4,984,730	7,139,393								
39	Miscellaneous Nonoperating Income (421)		1,793,173	2,524,198								
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,274,411	23,060,059								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		1,273,612	1,480,678								
46	Life Insurance (426.2)		1,061,592	1,023,539								
47	Penalties (426.3)		433	(877,417)								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		871,851	1,007,978								

49	Other Deductions (426.5)		26,473,494	25,440,547								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		29,680,982	28,075,325								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	60,419	60,807								
53	Income Taxes-Federal (409.2)	262	(4,723,427)	(4,599,262)								
54	Income Taxes-Other (409.2)	262	(288,366)	(280,785)								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272		(1,120)								
57	Investment Tax Credit Adj.-Net (411.5)		(406,867)	(406,867)								
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(5,358,241)	(5,224,987)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(5,048,330)	209,721								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		142,047,929	135,724,009								
63	Amort. of Debt Disc. and Expense (428)		2,423,166	2,286,754								
64	Amortization of Loss on Reaquired Debt (428.1)		572,589	572,589								
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		16,248	371,989								
68	Other Interest Expense (431)		(a)(4,152,565)	(b)9,818,087								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,000,099	11,526,036								

70	Net Interest Charges (Total of lines 62 thru 69)		131,907,268	137,247,392								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		319,690,527	323,717,701								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		319,690,527	323,717,701								

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2025</u>	<u>Q2 2025</u>	<u>Q3 2025</u>	<u>Q4 2025</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	235,040	(116,397)	243,039	152,509	514,191
431016	Interest on Unsecured Notes	2,965,090	3,644,866	2,601,555	1,314,343	10,525,854
	All Other	(2,253,158)	(3,977,239)	(4,396,025)	(4,566,188)	(15,192,610)
	<b>Total Other Interest Expense</b>	<b>946,972</b>	<b>(448,770)</b>	<b>(1,551,431)</b>	<b>(3,099,336)</b>	<b>(4,152,565)</b>

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2024</u>	<u>Q2 2024</u>	<u>Q3 2024</u>	<u>Q4 2024</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	281,474	298,909	278,945	(754,064)	105,264
431016	Interest on Unsecured Notes	7,521,474	4,028,646	1,833,924	971,216	14,355,260
	All Other	(102,296)	(644,928)	(1,934,454)	(1,960,759)	(4,642,437)
	<b>Total Other Interest Expense</b>	<b>7,700,652</b>	<b>3,682,627</b>	<b>178,415</b>	<b>(1,743,607)</b>	<b>9,818,087</b>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,729,961,330	1,555,002,057
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		314,009,855	315,959,273
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(240,000,000)	(141,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(240,000,000)	(141,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,803,971,185	1,729,961,330
39	APPROPRIATED RETAINED EARNINGS (Account 215)			

45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,803,971,185	1,729,961,330
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		75,186,971	67,428,543
50	Equity in Earnings for Year (Credit) (Account 418.1)		5,680,672	7,758,428
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		80,867,643	75,186,971

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**STATEMENT OF CASH FLOWS**

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	<u>Net Cash Flow from Operating Activities</u>		
2	<u>Net Income (Line 78(c) on page 117)</u>	319,690,527	323,717,701
3	<u>Noncash Charges (Credits) to Income:</u>		
4	<u>Depreciation and Depletion</u>	472,281,647	434,233,223
5	<u>Amortization of (Specify) (footnote details)</u>		
5.1	<u>Amortization of</u>		
5.2	<u>Nuclear Fuel</u>	27,740,577	28,478,257
5.3	<u>Other</u>	(397,575)	(397,575)
8	<u>Deferred Income Taxes (Net)</u>	27,357,389	1,831,632
9	<u>Investment Tax Credit Adjustment (Net)</u>	(3,218,209)	(3,218,209)
10	<u>Net (Increase) Decrease in Receivables</u>	28,962,322	16,989,839
11	<u>Net (Increase) Decrease in Inventory</u>	3,978,824	(19,208,868)
12	<u>Net (Increase) Decrease in Allowances and Environmental Credits Inventory</u>	(19,256)	6,947
13	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>	37,919,353	19,741,425
14	<u>Net (Increase) Decrease in Other Regulatory Assets</u>	(91,290,503)	(35,164,698)
15	<u>Net Increase (Decrease) in Other Regulatory Liabilities</u>	2,276,679	(8,133,257)
16	<u>(Less) Allowance for Other Funds Used During Construction</u>	4,984,730	7,139,393
17	<u>(Less) Undistributed Earnings from Subsidiary Companies</u>	5,680,672	7,758,428
18	<u>Other (provide details in footnote):</u>		
18.1	<u>Other (provide details in footnote):</u>		
18.2	<u>Net (Inc) Dec in Other Current and Accrued Assets</u>	(5,738,646)	(10,842,898)

18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	(8,788,935)	9,340,417
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	800,088,792	742,476,115
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(684,180,428)	(616,156,717)
27	Gross Additions to Nuclear Fuel	(56,759,338)	(18,252,584)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(90,347)	(228,055)
30	(Less) Allowance for Other Funds Used During Construction	(4,984,730)	(7,139,393)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(736,045,383)	(627,497,963)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(91,074,945)	(123,005,259)
45	Proceeds from Sales of Investment Securities (a)	83,698,170	119,460,385
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Proceeds From Nonrefundable Contributions in Aid of Construction	48,846,965	
53.3	Other investing activities	4,814,664	4,235,227

53.4	Net money pool lending		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(689,760,529)	(626,807,610)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	418,949,221	296,180,610
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	86,600,000	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings against CSV of COLI	3,010,231	3,163,210
70	Cash Provided by Outside Sources (Total 61 thru 69)	508,559,452	299,343,820
72	Payments for Retirement of:		
73	Long-term Debt (b)	(373,400,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings against CSV of COLI	(1,331,030)	(3,899,025)
76.3	Other financing activities	(4,556,675)	(5,064,471)
76.4	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)		(264,600,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(240,000,000)	(141,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(110,728,253)	(115,219,676)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(399,990)	448,829
88	Cash and Cash Equivalents at Beginning of Period	3,728,530	3,279,701

90	Cash and Cash Equivalents at End of Period	3,328,540	3,728,530
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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

**(a) Concept: Other Adjustments To Cash Flows From Investment Activities**

	2025	2024
Investment in Corporate Owned Life Insurance	\$ (631,840)	\$ —
Proceeds from Investment in Corporate Owned Life Insurance	1,387,224	4,007,848
Customer Advances	—	—
Gross-up of Non-refundable CIACs	—	—
Other Investing Activities from Decommissioning Trust	4,059,280	227,379
<b>Total Other Investing</b>	<b>\$ 4,814,664</b>	<b>\$ 4,235,227</b>

**(b) Concept: Other Retirements Of Balances Impacting Cash Flows From Financing Activities**

	2025 4th Quarter	2024 4th Quarter
Repayment of capital leases	\$ (4,556,675)	\$ (1,883,536)
Repayment of borrowings against CSV of COLI	—	—
Other Financing	—	(3,180,935)
<b>Total Other Financing</b>	<b>\$ (4,556,675)</b>	<b>\$ (5,064,471)</b>

**(c) Concept: Cash And Cash Equivalents**

	2025	2024
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 3,312,466	\$ 3,712,456
Page 110 Line 36 - Special Deposits (132-134)	344,248	330,561
Page 110 Line 37 - Working Fund (135)	16,074	16,074
Page 110 Line 38 - Temporary Cash Investments (136)	—	—
<b>Total Balance Sheet</b>	<b>\$ 3,672,788</b>	<b>\$ 4,059,091</b>
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(344,248)	(330,561)
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 3,328,540</b>	<b>\$ 3,728,530</b>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)**

**Organization**

The term "Evergy Metro" is used throughout this report and refers to Evergy Metro, Inc. (Evergy Metro). Evergy Metro is an integrated, regulated electric utility that provides electricity to customers in the states of Missouri and Kansas. Evergy Metro is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Kansas Central, Inc. (Evergy Kansas Central) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

**Basis of Accounting**

The accounting records of Evergy Metro are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Metro classifies certain items in its accompanying comparative balance sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Metro accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Metro elected not to apply "push-down accounting" related to the merger that created Evergy in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

**Use of Estimates**

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

**Subsequent Events**

Evergy Metro has evaluated the impact of events occurring after December 31, 2025 up to February 18, 2026, the date that Evergy Metro's consolidated GAAP financial statements were issued and has updated such evaluation through April 17, 2026. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**Cash and Cash Equivalents**

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

**Property, Plant and Equipment**

Evergy Metro records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to

qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 3.9% in 2025 and 5.8% in 2024.

Evergy Metro's amounts of AFUDC for borrowed and equity funds were \$9.1 million and \$4.9 million, respectively, for 2025 and \$11.6 million and \$7.1 million, respectively, for 2024.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

**Depreciation and Amortization**

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 7 to 58 years for generating facilities, 27 to 64 years for transmission facilities, 10 to 54 years for distribution facilities and 8 to 37 years for other facilities.

#### **Nuclear Plant Decommissioning Costs**

Nuclear plant decommissioning cost estimates are based on either the immediate dismantling method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Evergy Metro contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Evergy Metro's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Evergy Metro's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

#### **Regulatory Accounting**

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

#### **Fair Value of Financial Instruments**

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

*Nuclear decommissioning trust* - Evergy Metro's nuclear decommissioning trust assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

*Pension plans* - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

#### **Revenue Recognition**

Evergy Metro recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Metro's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Metro.

#### **Allowance for Credit Losses**

Historical loss information generally provides the basis for Evergy Metro's assessment of expected credit losses. Evergy Metro uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Metro's expectations about the future, Evergy Metro will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

#### **Asset Impairments**

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

#### **Income Taxes**

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Metro recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Metro recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Metro's income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Metro has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year

generated except for certain Evergy Metro investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

#### **Supplemental Cash Flow Information**

Year Ended December 31	2025	2024
	(millions)	
Cash paid for (received from):		
Interest on financing activities, net of amount capitalized	\$144.1	\$137.3
Non-cash investing activities:		
Property, plant and equipment additions	65.5	86.3

#### **Dividends Declared**

In February 2026, Evergy Metro's Board of Directors declared a cash dividend to Evergy of up to \$50.0 million payable on or before March 19, 2026.

#### **Missouri Legislation**

In April 2025, Missouri Senate Bill (SB) 4 was signed into law by the Governor of Missouri. Most notably, SB 4 establishes new mechanisms for Missouri electric utilities to recover the costs associated with the construction of new natural gas-fired generating units. The utilities will be able to include certain costs of construction work in progress (CWIP) in rate base. The inclusion of CWIP will be in lieu of AFUDC applicable to the construction of the new natural gas-fired generating units. The MPSC will determine the amount of CWIP

that may be included in rate base. Additionally, amounts collected arising from the inclusion of CWIP in rate base are subject to refund under certain circumstances. These provisions are scheduled to expire at the end of 2035. Additionally, the law extends Missouri's existing plant-in service accounting (PISA) provisions to include certain natural gas-fired generating units as qualifying electric plants and extends the sunset date of these provisions through the end of 2035. These provisions allow electric utilities to defer to a regulatory asset for recovery in a subsequent general rate case 85% of depreciation expense and the associated return on investment for qualifying electric plant rate base additions for assets placed in-service between general rate cases.

#### **New Accounting Pronouncements**

Evergy Metro prepares its financial statements in accordance with the accounting requirements of FERC which can be impacted by changes in GAAP. To address current issues in accounting, the Financial Accounting Standards Board (FASB) issued the following new accounting pronouncements which may affect Evergy Metro's accounting and/or disclosure.

#### **Improvements to Income Tax Disclosures**

In December 2023, the FASB issued Accounting Standards Update (ASU) No. 2023-09, *Improvements to Income Tax Disclosures*. This ASU is intended to improve the transparency and decision usefulness of income tax disclosures primarily by enhancing consistency in the categorization and disaggregation of information included in the effective tax rate reconciliation and income taxes paid by jurisdiction. Evergy Metro adopted ASU No. 2023-09 retrospectively and it is reflected for all periods presented. The adoption of ASU No. 2023-09 did not have a material impact on Evergy Metro's results of operations, financial positions, or cash flows. See Note 13 for further detail on the updated presentation.

#### **Income Statement—Reporting Comprehensive Income: Expense Disaggregation Disclosures**

In November 2024, the FASB issued ASU 2024-03, *Income Statement—Reporting Comprehensive Income: Expense Disaggregation Disclosures*. This ASU is intended to enhance income statement expense disclosures by requiring disaggregated information about specific expenses categories in commonly presented income statement expense captions. ASU No. 2024-03 is effective for annual periods beginning after December 15, 2026, and for interim periods beginning after December 15, 2027. Early adoption is permitted. Evergy Metro is currently

evaluating the disclosure impact of this ASU on its consolidated financial statements.

### **REVENUE (NOTE 2)**

#### **Retail Revenues**

Evergy Metro's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Metro recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Metro's statements of income.

#### **Wholesale Revenues**

Evergy Metro's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Metro generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Metro also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Metro sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Metro recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.

#### **Transmission Revenues**

Evergy Metro's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Metro, as well as other transmission owners, allow the SPP to access and operate its transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Metro consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Metro's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Metro does not pay the SPP for its retail customers' use of Evergy Metro legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

Evergy Metro recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a

fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity sold.

### **RECEIVABLES (NOTE 3)**

Evergy Metro's other receivables as of December 31, 2025 and 2024, consisted primarily of receivables from partners in jointly-owned electric utility plants and wholesale sales receivables.

Evergy Metro sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Metro Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to independent outside investors through a receivable sale facility. In April 2025, Evergy Metro amended the terms of its receivable sales facility, including extending the expiration of its receivable sales facility from November 2025 to April 2028. Evergy Metro's facility allows up to \$130.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent Evergy Metro has qualifying accounts receivable and subject to the bank's discretion, Evergy Metro's facility allows for an additional \$70.0 million in aggregate outstanding principal amount to be borrowed at any time.

### **RATE MATTERS AND REGULATION (NOTE 4)**

#### **KCC Proceedings**

##### **2025 Transmission Delivery Charge (TDC)**

In April 2025, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2025 and are expected to increase Evergy Metro's annual retail revenues by \$4.8 million when compared to 2024.

#### **MPSC Proceedings**

##### **Evergy Metro's 2026 Rate Case Proceeding**

In February 2026, Evergy Metro filed an application with the MPSC to request an increase to its retail revenues of approximately \$140 million. Evergy Metro's request reflected a return on equity of 10.5% (with a capital structure composed of 52% equity) and increases related to the recovery of infrastructure investments made to improve reliability and enhance customer service and the update of expenses to current levels of spend. New rates are expected to be effective in January 2027.

## FERC Proceedings

### TFR

In October of each year, Evergy Metro posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. This rate is the most significant component in the retail rate calculation for Evergy Metro's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

Most recently, the updated TFR was expected to adjust Evergy Metro's annual transmission revenues by approximately:

- \$2.4 million decrease effective in January 2026; and
- \$1.0 million increase effective in January 2025.

### Regulatory Assets and Liabilities

Evergy Metro has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Metro were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in Evergy Metro's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Metro; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Metro's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Metro's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Metro's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2025	2024
<b>Regulatory Assets</b>		(millions)
Pension and post-retirement costs	\$2.4	\$—
Taxes recoverable through future rates	165.4	169.0
Depreciation	158.7	94.7
Asset retirement obligations	97.3	82.2
Iatan No. 1 and common facilities	2.4	2.5
Iatan No. 2 construction accounting costs	11.0	11.4
Property taxes	32.7	23.7
La Cygne environmental costs	1.7	1.9
Deferred customer programs	18.4	17.2
Fuel recovery mechanism	11.6	9.4
Transmission delivery charge	1.0	2.0
Merger transition costs	5.1	6.9
Other regulatory assets	11.1	12.2
Total regulatory assets	\$518.8	\$433.1
<b>Regulatory Liabilities</b>		
Taxes refundable through future rates	\$635.7	\$646.8
Nuclear production tax credits	132.6	86.2
Emission allowances	26.2	30.2
Nuclear decommissioning	307.1	245.1
Pension and post-retirement costs	205.3	165.4
Jurisdictional allowance for funds used during construction	1.7	1.7
February 2021 winter weather event	1.1	3.0
Fuel recovery mechanism	8.3	0.2
Other regulatory liabilities	26.4	37.4
Total regulatory liabilities	\$1,344.4	\$1,216.0

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

**Pension and post-retirement costs:** Represent the difference between pension and post-retirement costs under GAAP and pension and post-retirement costs for ratemaking that will be recovered in future rates. These costs are not included in rate base and are amortized over various periods.

**Taxes recoverable through future rates:** Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

**Depreciation:** Represents depreciation and carrying costs deferred under PISA approved in Kansas and Missouri where depreciation incurred on assets placed in service prior to inclusion in rates can be deferred until the next general rate case and then amortized over a 20-year period and included in rate base.

**Asset retirement obligations:** Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

**Iatan No. 1 and common facilities:** Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2057.

**Iatan No. 2 construction accounting costs:** Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

**Property taxes:** Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over various periods and are not included in rate base.

**La Cygne environmental costs:** Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

**Deferred customer programs:** Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. These amounts are not included in rate base and are amortized over various periods.

**Fuel recovery mechanism:** Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

**Transmission delivery charge:** Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

**Merger transition costs:** Represents recoverable transition costs related to the merger that created Evergy. The amounts are not included in rate base and are recovered through 2028.

**Other regulatory assets:** Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

**Taxes refundable through future rates:** Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be refunded to customers over the life of the applicable property.

**Nuclear production tax credits:** Represents nuclear production tax credits (PTCs) generated by Wolf Creek. The benefits from these credits are expected to be refunded to customers in future rates following the monetization of the credits.

**Emission allowances:** Represents deferred gains related to the sale of emission allowances to be refunded to customers.

**Nuclear decommissioning:** Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

**Pension and post-retirement costs:** Represents the difference between pension and post-retirement costs under GAAP, including accumulated unrecognized gains, and pension and post-retirement costs for ratemaking that will be refunded in future rates.

**Jurisdictional allowance for funds used during construction:** Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

**February 2021 winter weather event:** Represents the deferral of increased wholesale revenues earned during a February 2021 winter weather event.

**Fuel recovery mechanism:** Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

**Other regulatory liabilities:** Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

#### ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Metro has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Metro has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The following table summarizes the change in Evergy Metro's AROs.

	2025	(millions)	2024
Beginning balance, January 1	\$502.7		\$460.4
Additions	—		24.1
Revision in timing and/or estimates	—		(0.5)
Settlements	(5.3)		(4.3)
Accretion	24.1		23.0
Ending balance	\$521.5		\$502.7

In 2024, Evergy Metro recorded \$24.1 million of ARO liabilities, related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of CCRs. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Metro recorded an offsetting balance to utility plant and accumulated provision for depreciation, amortization and depletion accounts or a regulatory asset for each ARO liability. See Note 10 for additional information regarding the regulation of CCRs.

#### PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Metro participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Metro's employees as well as certain non-qualified plans covering certain active and retired officers.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. The benefits for Evergy Metro union employees hired beginning in 2014 are derived from a cash balance account formula and the plans were closed to future non-union employees in 2014.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Metro and its 47% ownership share of Wolf Creek's post-retirement benefit plans.

Evergy Metro records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2025, Evergy Metro recorded net pension settlement (gains) and special termination benefit expense of \$5.4 million. For 2025, Evergy Metro recorded net post-retirement settlement (gains) and special termination benefit expense of \$(2.9) million. For 2024, Evergy Metro no pension settlement (gains) or pension special termination benefit expense. These settlement (gains) and special termination benefits were the result of accelerated distributions and enhanced pension distributions as a result of employee retirements for certain plan participants, as well as the sale of certain life insurance liabilities. Evergy Metro deferred substantially all of the (gains), losses and expense to regulatory assets or regulatory liabilities and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Metro's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
<b>Change in projected benefit obligation (PBO)</b>			(millions)	
PBO as of January 1	\$796.3	\$809.7	\$87.6	\$95.0
Service cost	26.7	27.0	0.6	0.7
Interest cost	45.6	43.0	4.6	5.0
Contribution by participants	—	—	2.3	4.9
Plan amendments	—	—	0.1	0.9
Actuarial (gain) loss	7.4	(31.9)	4.9	(7.7)
Benefits paid	(50.4)	(47.0)	(8.9)	(11.2)
Settlements	(0.7)	—	(17.7)	—
Special termination benefits	6.1	—	2.3	—
Other	(4.8)	(4.5)	—	—
PBO as of December 31	\$826.2	\$796.3	\$75.8	\$87.6
<b>Change in plan assets</b>				
Fair value of plan assets as of January 1	665.5	630.1	103.9	102.4
Actual return on plan assets	95.9	59.9	9.9	6.6
Contributions by employer and participants	36.2	26.6	2.4	5.2
Benefits paid	(50.2)	(46.6)	(8.1)	(10.3)
Settlements	—	—	(17.7)	—
Other	(4.8)	(4.5)	—	—
Fair value of plan assets as of December 31	\$742.6	\$665.5	\$90.4	\$103.9
<b>Funded status as of December 31</b>	<b>\$(83.6)</b>	<b>\$(130.8)</b>	<b>\$14.6</b>	<b>\$16.3</b>
<b>Amounts recognized in the balance sheets</b>				
Non-current asset	\$—	\$—	\$23.3	\$24.1
Current pension and other post-retirement liability	(0.4)	(1.1)	(0.5)	(0.5)
Noncurrent pension liability and other post-retirement liability	(83.2)	(129.7)	(8.2)	(7.3)
Net amount recognized before regulatory treatment	(83.6)	(130.8)	14.6	16.3
Accumulated OCI or regulatory asset/liability	(200.2)	(174.7)	(19.8)	(27.3)
Net amount recognized as of December 31	\$(283.8)	\$(305.5)	\$(5.2)	\$(11.0)
<b>Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:</b>				
Actuarial gain	\$(198.9)	\$(173.4)	\$(16.7)	\$(23.8)
Prior service cost	(1.3)	(1.3)	(3.1)	(3.5)
Net amount recognized as of December 31	\$(200.2)	\$(174.7)	\$(19.8)	\$(27.3)

Actuarial gains for Evergy Metro's pension benefit plan for 2024 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations within this Note 6 for further information.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
<b>Components of net periodic benefit costs</b>	(millions)			
Service cost	\$26.7	\$27.0	\$0.6	\$0.7
Interest cost	45.6	43.0	4.6	5.0
Expected return on plan assets	(45.0)	(43.7)	(5.1)	(5.6)
Prior service cost	—	—	(0.3)	(0.4)
Recognized net actuarial gain	(17.2)	(17.5)	(1.9)	(1.8)
Settlement and special termination benefits	5.4	—	(2.9)	—
Net periodic benefit costs before regulatory adjustment and intercompany allocations	15.5	8.8	(5.0)	(2.1)
Regulatory adjustment	19.0	29.8	1.5	(0.6)
Intercompany allocations	0.5	(2.2)	0.6	0.6
Net periodic benefit costs (income)	35.0	36.4	(2.9)	(2.1)
<b>Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities</b>				
Current year net gain	(43.4)	(48.1)	—	(8.7)
Amortization of gain	17.2	17.5	1.9	1.8
Prior service cost	—	—	0.1	0.9
Amortization of prior service cost	—	—	0.3	0.4
Net gain due to settlement	0.7	—	5.2	—
Total recognized in OCI or regulatory asset/liability	(25.5)	(30.6)	7.5	(5.6)
Total recognized in net periodic benefit cost and OCI or regulatory asset/liability	\$9.5	\$5.8	\$4.6	\$(7.7)

For financial reporting purposes, the estimated prior service cost and net actuarial gain for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. Evergy Metro amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Metro amortizes the net actuarial gain on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31	
	2025	2024
	(millions)	
<b>ABO for all defined benefit pension plans</b>	\$730.9	\$700.2
<b>Pension plans with the PBO in excess of plan assets</b>		
Projected benefit obligation	\$826.2	\$796.3
Fair value of plan assets	742.6	665.5
<b>Pension plans with the ABO in excess of plan assets</b>		
Accumulated benefit obligation	\$730.9	\$700.2
Fair value of plan assets	742.6	665.5
<b>Other post-retirement benefit plans with the APBO in excess of plan assets</b>		
Accumulated other post-retirement benefit obligation	\$64.1	\$75.1
Fair value of plan assets	55.5	67.3

The expected long-term rate of return on plan assets represents Evergy Metro's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Metro's pension and post-retirement plans.

Weighted-average assumptions used to determine the benefit obligation as of December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Discount rate	5.82%	5.79%	5.76%	5.78%
Rate of compensation increase	3.70%	3.70%	3.75%	3.75%
Interest crediting rate for cash balance plans	4.65%	4.63%	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2025	2024	2025	2024
Discount rate	5.79%	5.35%	5.78%	5.41%
Expected long-term return on plan assets	6.78%	6.79%	5.22%	5.22%
Rate of compensation increase	3.71%	3.71%	3.75%	3.75%
Interest crediting rate for cash balance plans	4.63%	4.47%	n/a	n/a

Evergy Metro expects to contribute \$34.3 million to the pension plan in 2026 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Metro's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2026, Evergy Metro expects to contribute \$0.3 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2035.

	Pension Benefits	Post-Retirement Benefits
	(millions)	
2026	\$64.7	\$6.4
2027	67.5	6.2
2028	69.1	6.0
2029	70.0	5.4
2030	72.2	5.0
2031-2035	379.3	23.9

As of December 31, 2025, Evergy Metro and Evergy Kansas Central maintained a master trust for their non-union and Evergy Kansas Central's union pension benefits and a separate trust for Evergy Metro's union pension benefits. Evergy Metro maintained separate trusts for their post-retirement benefits as of December 31, 2025. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Metro's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objectives of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of Evergy Metro's post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Metro pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Metro pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	28%	21%
International equities	18%	9%
Bonds	37%	62%
Mortgage & asset backed securities	—%	7%
Real estate investments	6%	—%
Other investments	11%	1%

#### Fair Value Measurements

Evergy Metro classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

*Domestic equities* - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund

share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

*International equities* - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

*Bond funds* - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

*Corporate bonds* - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

*U.S. Treasury and agency bonds* - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

*Mortgage and asset backed securities* - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

*Real estate investments* - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

*Combination debt/equity/other fund* - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

*Alternative investments* - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

*Cash and cash equivalents* - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

*Short-term investments* - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Metro's pension plan assets as of December 31, 2025 and 2024, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2025	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$184.1	\$170.9	\$—	\$—	\$13.2
International equities	133.4	133.4	—	—	—
Bond funds	221.5	221.5	—	—	—
Corporate bonds	13.6	—	13.6	—	—
U.S. Treasury and agency bonds	10.5	9.7	0.8	—	—
Mortgage and asset backed securities	0.6	—	0.6	—	—
Real estate investments	42.7	—	—	—	42.7
Combination debt/equity/other fund	34.4	34.4	—	—	—
Alternative investment funds	83.6	—	—	—	83.6
Cash and cash equivalents	6.2	6.2	—	—	—
Short-term investments	8.9	—	—	—	8.9
Other	3.1	—	3.1	—	—
Total	\$742.6	\$576.1	\$18.1	\$—	\$148.4

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2024	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$150.4	\$137.2	\$—	\$—	\$13.2
International equities	128.7	128.7	—	—	—
Bond funds	181.7	181.7	—	—	—
Corporate bonds	19.3	—	19.3	—	—
U.S. Treasury and agency bonds	13.1	7.1	6.0	—	—
Mortgage and asset backed securities	4.4	—	4.4	—	—
Real estate investments	42.9	—	—	—	42.9
Combination debt/equity/other fund	33.2	33.2	—	—	—
Alternative investment funds	79.1	—	—	—	79.1
Cash and cash equivalents	6.1	6.1	—	—	—
Short-term investments	3.8	—	—	—	3.8
Other	2.8	—	2.8	—	—
Total	\$665.5	\$494.0	\$32.5	\$—	\$139.0

The fair values of Evergy Metro's post-retirement plan assets as of December 31, 2025 and 2024, by asset category are in the following tables.

Fair Value Measurements Using					
Description	December 31, 2025	Level 1	Level 2	Level 3	Assets measured at NAV
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$19.4	\$19.4	\$—	\$—	\$—
International equities	9.0	9.0	—	—	—
Bond funds	30.2	30.2	—	—	—
Corporate bonds	11.8	—	11.8	—	—
U.S. Treasury and agency bonds	15.0	7.9	7.1	—	—
Mortgage and asset backed securities	0.2	—	0.2	—	—
Combination debt/equity/other fund	2.6	2.6	—	—	—
Cash and cash equivalents	1.1	1.1	—	—	—
Short-term investments	0.8	—	—	—	0.8
Other	0.3	—	0.3	—	—
Total	\$90.4	\$70.2	\$19.4	\$—	\$0.8

Fair Value Measurements Using					
Description	December 31, 2024	Level 1	Level 2	Level 3	Assets measured at NAV
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$20.5	\$20.5	\$—	\$—	\$—
International equities	11.3	11.3	—	—	—
Bond funds	37.6	37.6	—	—	—
Corporate bonds	14.5	—	14.5	—	—
U.S. Treasury and agency bonds	14.0	6.7	7.3	—	—
Mortgage and asset backed securities	0.6	—	0.6	—	—
Combination debt/equity/other fund	3.3	3.3	—	—	—
Cash and cash equivalents	1.7	1.7	—	—	—
Short-term investments	0.2	—	—	—	0.2
Other	0.2	—	0.2	—	—
Total	\$103.9	\$81.1	\$22.6	\$—	\$0.2

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2025	2024
Health care cost trend rate assumed for next year	7.0%	7.0%
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5%	4.5%
Year that rate reaches ultimate trend	2033	2032

#### Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Metro. Evergy matches employee contributions, subject to limits. Evergy Metro's annual cost of the plans was approximately \$15.1 million in 2025 and \$13.6 million in 2024.

#### SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

Evergy's \$2.5 billion master credit facility expires in 2028. Evergy Metro has borrowing capacity under the master credit facility with a sublimit of \$500.0 million as of December 31, 2025. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are also subject to changes in ratings by the credit rating agencies

A default by Evergy Metro or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Metro is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00. As of December 31, 2025, Evergy Metro was in compliance with this covenant.

As of December 31, 2025, Evergy Metro had \$245.3 million borrowings of commercial paper outstanding, had \$1.1 million of issued letters of credit and had no outstanding cash borrowings under the credit facility. As of December 31, 2024, Evergy Metro \$158.7 million borrowings of commercial paper outstanding, had \$1.0 million issued letters of credit and had no outstanding cash borrowings under the credit facility.

#### LONG-TERM DEBT (NOTE 8)

Evergy Metro's long-term debt is detailed in the following table.

	Year Due	December 31	
		2025	2024
		(millions)	
Mortgage Bonds			
2.25% Series	2030	400.0	400.0
4.95% Series	2033	300.0	300.0
5.40% Series	2034	300.0	300.0
5.125% Series	2035	400.0	—
4.125% Series	2049	400.0	400.0
Pollution Control Bonds			
3.037% Series 2007A and 2007B <sup>(a)</sup>	2035	146.5	146.5
4.05% EIRR bonds	2038	23.4	23.4
4.30% EIRR bonds	2045	79.5	79.5
Senior Notes			
3.65% Series <sup>(b)</sup>	2025	—	350.0
6.05% Series (5.78% rate) <sup>(b)(c)</sup>	2035	250.0	250.0
5.30% Series <sup>(b)</sup>	2041	400.0	400.0
4.20% Series <sup>(b)</sup>	2047	300.0	300.0
4.20% Series <sup>(b)</sup>	2048	300.0	300.0
Unamortized discount		(5.8)	(5.7)
Total <sup>(d)</sup>		\$3,293.6	\$3,243.7

<sup>(a)</sup> Variable rate. The bondholders of these tax-exempt bonds are permitted to tender the tax-exempt bonds to the issuer for purchase and, if tendered, the issuer is obligated to purchase any such bonds that cannot be remarketed to other investors. These tax-exempt bonds are classified as long-term debt due to the issuer's intent and ability to utilize such borrowings as long-term financing.

<sup>(b)</sup> Effectively secured pursuant to the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as amended and supplemented (Evergy Metro Mortgage Indenture) through the issuance of collateral mortgage bonds to the trustee in 2019.

<sup>(c)</sup> Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments.

<sup>(d)</sup> As of December 31, 2025 and 2024, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by Evergy Metro.

#### Evergy Metro Mortgage Bonds

Evergy Metro has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust, dated as of December 1, 1986, as amended and supplemented (Evergy Metro Mortgage Indenture), which creates a mortgage lien on substantially all of Evergy Metro's utility plant. Additional Evergy Metro bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2025, approximately \$5.6 billion principal amount of additional Evergy Metro mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In August 2025, Evergy Metro issued, at a discount, \$400.0 million of 5.125% Mortgage Bonds, maturing in 2035. Proceeds were used to repay its 3.65% Senior Notes at maturity and for general corporate purposes.

#### Senior Notes

In August 2025, Evergy Metro repaid its \$350.0 million of 3.65% Senior Notes at maturity.

#### Scheduled Maturities

Evergy Metro's long-term debt maturities for the next five years are detailed in the following table.

	2026	2027	2028	2029	2030
			(millions)		
Scheduled maturities	\$—	\$—	\$—	\$—	\$400.0

#### FAIR VALUE MEASUREMENTS (NOTE 9)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities and financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Metro records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

#### Fair Value of Long-Term Debt

Evergy Metro measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Metro's long-term debt is summarized in the following table.

	December 31, 2025		December 31, 2024	
	Book Value	Fair Value	Book Value	Fair Value
			(millions)	
Long-term debt	\$3,293.6	\$3,122.7	\$3,243.7	\$2,966.3

#### Recurring Fair Value Measurements

The following tables include Evergy Metro's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2025	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$436.8	\$436.8	\$—	\$—
Debt securities				
U.S. Treasury	56.8	56.8	—	—
U.S. Agency	0.1	—	0.1	—
State and local obligations	2.1	—	2.1	—
Corporate bonds	51.5	—	51.5	—
Cash equivalents	3.5	3.5	—	—
Total nuclear decommissioning trust	550.8	497.1	53.7	—
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	2.7	2.7	—	—
Debt securities	15.3	3.8	11.5	—
Cash and cash equivalents	2.5	2.5	—	—
Total self-insured health plan trust	20.5	9.0	11.5	—
Total	\$571.3	\$506.1	\$65.2	\$—

Description	December 31, 2024	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$368.8	\$368.8	\$—	\$—
Debt securities				
U.S. Treasury	55.3	55.3	—	—
State and local obligations	2.1	—	2.1	—
Corporate bonds	42.7	—	42.7	—
Cash equivalents	3.0	3.0	—	—
Total nuclear decommissioning trust	471.9	427.1	44.8	—
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	2.3	2.3	—	—
Debt securities	14.3	3.2	11.1	—
Cash and cash equivalents	2.3	2.3	—	—
Total self-insured health plan trust	18.9	7.8	11.1	—
Total	\$490.8	\$434.9	\$55.9	\$—

<sup>(a)</sup> Fair value is based on quoted market prices of the investments held by the trust and/or valuation model.

<sup>(b)</sup> Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

Evergy Metro holds equity and debt investments classified as securities in a trust for the purpose of funding the decommissioning of Wolf Creek. Evergy Metro records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet.

The following table summarizes the net unrealized gains (losses) for Evergy Metro's nuclear decommissioning trust.

	2025	2024
	(millions)	
Nuclear decommissioning trust - equity securities	\$65.3	\$58.2
Nuclear decommissioning trust - debt securities	2.3	(1.1)
Total	\$67.6	\$57.1

#### COMMITMENTS AND CONTINGENCIES (NOTE 10)

##### Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Metro's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Metro's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Metro believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Metro's operations and financial results. Due in part to the complex nature of environmental laws and regulations,

Evergy Metro is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

##### Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines for the EPA to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. In January 2024, the EPA proposed to disapprove the previously-approved ITSIP for Kansas and ITSIPs submitted by four other states. To date, the EPA has not taken final action in this rulemaking. Disapproval of ITSIPs provides the EPA with authority to implement an interstate transport federal implementation plan (ITFIP) to replace them. As discussed below, the EPA has proposed to reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. In the event that the ITSIPs for Missouri, Oklahoma and Kansas were disapproved and the EPA's ITFIP took effect, the impact on Evergy Metro's operations and the cost to comply could be material.

#### ***Ozone Interstate Transport Federal Implementation Plans***

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for Electric Generating Units (EGUs) beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Metro provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the CAA to impose an ITFIP on a state for which an ITSIP disapproval has been stayed by the courts. Accordingly, the EPA issued interim final rules stating the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In March 2025, the

EPA announced plans to end the Good Neighbor Rule for the 2015 Ozone NAAQS. In April 2025, the D.C. Circuit granted an EPA request to hold all challenges to the ITFIP in indefinite abeyance. In January 2026, the EPA published in the federal register a proposed "Phase 1" reconsideration rule addressing interstate transport requirements for six states, including Kansas. The EPA indicated they intend to address additional states, including Missouri, in a separate action. The Phase 1 proposal would reevaluate and approve previously disapproved ITSIP submissions for five states, including Kansas. As a result, Kansas would no longer be subject to the ITFIP if this rule is finalized. If the ITFIP ultimately takes effect as promulgated for Missouri, Kansas and Oklahoma following the pending litigation or the EPA is unable to end the program as proposed, the impact on Evergy Metro's operations and the cost to comply could be material.

#### ***Particulate Matter National Ambient Air Quality Standards***

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM<sub>2.5</sub> (particulate matter less than 2.5 microns in diameter) NAAQS by lowering the primary annual PM<sub>2.5</sub> NAAQS from 12.0 µg/m<sup>3</sup> (micrograms per cubic meter) to 9.0 µg/m<sup>3</sup>. The final rule took effect in May 2024. In August 2024, the EPA released the PM<sub>2.5</sub> ambient monitor design values for calendar years 2021 through 2023. These design values are to be used by each state governor for recommending to the EPA attainment designations for their states. In February 2025, the Kansas Governor sent recommendations to the EPA to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM<sub>2.5</sub> NAAQS. In March 2025, the EPA announced it plans to reconsider the 2024 PM<sub>2.5</sub> NAAQS. As a result of the EPA's plans to reconsider this NAAQS, the Missouri Governor delayed submitting area designations to the EPA. Although the EPA was obligated to finalize designations for all states, including both Kansas and Missouri, by February 2026, this deadline was not met. Following the EPA's failure to comply with the mandatory designation deadline, a coalition of environmental and public health organizations notified the agency in February 2026 of their intent to pursue legal action. To date, the EPA has not issued any formal communication regarding when these state designations will be released. In November 2025, the EPA filed a motion requesting that the D.C. Circuit vacate the 2024 PM<sub>2.5</sub> NAAQS, asserting that the prior presidential administration's EPA failed to consider costs during its revision process and therefore did not conduct a thorough review, as required. Due to the uncertainty of the attainment status of portions of the service territory and potential reconsideration or court vacatur of the NAAQS, Evergy Metro is unable to accurately assess the impacts on its operations or financial results, but the cost to comply with lower PM<sub>2.5</sub> NAAQS could be material.

#### ***Regional Haze Rule***

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Missouri SIP revision does not require any additional reductions from Evergy Metro's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. In July 2024, the EPA published in the Federal Register a proposal to partially approve and partially disapprove Missouri's Regional Haze SIP revision.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. In response to the August 2024 final disapproval, in October 2025, KDHE placed a supplemental Kansas SIP revision on public notice, and no adverse comments were received. In this supplement, the KDHE performed additional analyses for two Kansas emission sources, including Evergy's La Cygne Station, and determined no additional requirements should be necessary for any Kansas emission source. In January 2026, the KDHE submitted the supplement to the EPA for their approval.

In March 2025, the EPA announced plans to restructure the Regional Haze Program and in October 2025, the EPA published a Notice of Proposed Advanced Rulemaking requesting comments to assist in the development of regulatory changes to the current Regional Haze Program. In December 2025, the EPA issued a final rule extending the SIP revision deadline for the third ten-year implementation period from July 2028 to July 2031. Due to uncertainty regarding the status of the Regional Haze Program and when or if a Kansas or Missouri revised SIP or FIP is finalized, the overall costs of implementing the rules could be material to Evergy Metro.

#### ***Greenhouse Gases***

Burning coal and other fossil fuels releases carbon dioxide (CO<sub>2</sub>) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO<sub>2</sub> and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil-fuel fired EGUs. The final GHG regulation establishes CO<sub>2</sub> limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO<sub>2</sub> emission limitations for existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three-judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule. In March 2025, the EPA announced it plans to reconsider the GHG regulation and guidelines. While the EPA reconsiders the GHG regulation and guidelines, the D.C. Circuit granted an unopposed motion to hold the case challenging the merits of the rule in abeyance. In June 2025, the EPA published a proposed rule to repeal both the 2015 GHG emission standards for new fossil-fuel fired EGUs and the April 2024 GHG emission standards for new and existing fossil-fuel fired EGUs. In the same June 2025 proposed rule, the EPA included an alternative proposal to repeal the most burdensome requirements of the 2024 rule including the elimination of CCS as BSER. In February 2026, the EPA issued a final rule rescinding the 2009 GHG Endangerment Finding (Endangerment Finding). The Endangerment Finding applies to GHG emissions from new motor vehicles and also provides justification for declaring GHG

emissions as a threat to public health and welfare, thereby establishing the basis for regulating GHG emission under the CAA. As a result of the rescission of the Endangerment Finding, there is no justification for continuing to regulate GHG emissions from the power sector.

Due to uncertainty regarding when each of these proposed rules will be finalized, and the ongoing and potential for judicial review, Evergy Metro is unable to accurately assess the impacts on its operations or financial results, but the cost to comply could be material.

#### **Regulation of CCRs**

In the course of operating their coal generation plants, Evergy Metro produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply. In March 2025, the EPA announced its plans to update regulations of CCRs, and in January 2026, finalized a rulemaking extending deadlines for compliance with various aspects of the CCR legacy rule. The EPA has indicated a second rulemaking modifying CCR requirements should be anticipated later in 2026, however specific details of any planned revisions have not been provided.

Evergy Metro has recorded AROs for its current estimates for the closure of ash disposal ponds, landfills and other historical placements of CCR. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing CCR regulations, the results of groundwater monitoring of CCR units, changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Metro's operations or financial results could be material.

#### **Montrose Station CCRs**

In 2025, three lawsuits, including one seeking class certification, were filed in the Circuit Court of Henry County, Missouri against Evergy Metro and two other defendants alleging unspecified damages resulting from the defendants' alleged unlawful and negligent spreading of CCRs associated with the Montrose Station coal ash landfill. Montrose Station was a coal-fired generating facility which was operated by Evergy Metro until its closure in 2018. The cases are at preliminary stages Evergy Metro is unable to assess the outcome or reasonably estimate any possible damages with respect to the claims. However, Evergy Metro believes the claims are without merit and intends to vigorously defend itself.

#### **Nuclear Antitrust Class Action**

In July 2025, a class action complaint was filed in the U.S. District Court for the District of Maryland alleging violations of the Sherman Antitrust Act in establishing wages for employees at nuclear facilities since 2003. The complaint names 28 defendants, including all 26 owner operators of nuclear facilities in the United States, or affiliated entities, including Wolf Creek Nuclear Operating Corporation, which operates Wolf Creek, a nuclear facility in Kansas. Evergy indirectly owns 94% of Wolf Creek, with Evergy Kansas Central and Evergy Metro each owning 47% of the nuclear facility. This case is at a preliminary stage and the Evergy Metro is unable to assess the outcome or reasonably estimate any possible damages with respect to the claims.

#### **Nuclear Insurance**

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of approximately \$3.2 billion for nuclear events (approximately \$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

#### **Nuclear Liability Insurance**

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims

resulting from nuclear incidents to the required limit of public liability, which is approximately \$16.3 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$15.8 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to approximately \$165.9 million (Evergy Metro's share is \$78.0 million), payable at no more than approximately \$24.7 million (Evergy Metro's share is \$11.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

#### **Nuclear Property and Accidental Outage Insurance**

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$1.0 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the Nuclear Regulatory Commission (NRC). Evergy Metro's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the current NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$27.9 million (Evergy Metro's share is \$13.1 million).

#### **Nuclear Insurance Considerations**

Although Evergy Metro maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Metro's financial results.

#### **Contractual Commitments - Fuel and Power**

Evergy Metro's contractual commitments for fuel and power as of December 31, 2025 are detailed in the following table. See Notes 6, 8 and 14 for information regarding pension, long-term debt and lease commitments, respectively.

	2026	2027	2028	2029	2030	After 2030	Total
Purchase commitments				(millions)			
Fuel	\$110.8	\$70.7	\$73.8	\$75.2	\$36.7	\$142.2	\$509.4
Power	29.2	29.2	29.2	29.2	29.2	50.1	196.1
Total fuel and power commitments	\$140.0	\$99.9	\$103.0	\$104.4	\$65.9	\$192.3	\$705.5

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements.

#### **RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 11)**

In the normal course of business, Evergy Metro engages in related party transactions with Evergy Kansas Central and Evergy Missouri West. A summary of these transactions and the amounts associated with them is provided below.

#### **Jointly-Owned Plants and Shared Services**

Employees of Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 18% ownership interest in Evergy Metro's Iatan Nos. 1 and 2. Employees of Evergy Metro manage La Cygne Station and operate its facilities at cost, including Evergy Kansas Central's 50% interest in La Cygne Station. Employees of Evergy Metro and Evergy Kansas Central also provide one another with shared service support, including costs related to human resources, information technology,

accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2025	(millions)	2024
Evergy Metro billings to Evergy Missouri West	\$108.1		\$111.3
Evergy Kansas Central billings to Evergy Metro	52.1		46.9
Evergy Metro billings to Evergy Kansas Central	128.9		144.6

#### Related Party Net Receivables and Payables

The following table summarizes Evergy Metro's related party net receivables and payables.

	2025	(millions)	2024
Net receivable from Evergy	\$16.5		\$16.8
Net receivable from (payable to) Evergy Kansas Central	(23.5)		22.7
Net payable to Evergy Metro Receivables Company	(57.2)		(53.4)
Net receivable from Evergy Missouri West	96.2		86.2

#### Money Pool

Evergy Metro is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2025 and 2024, Evergy Metro had no outstanding receivables or payables under the money pool.

#### Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2025 Evergy Metro had income taxes receivable from Evergy of \$0.1 million and as of December 31, 2024 Evergy Metro had income taxes payable to Evergy of \$9.9 million.

#### SHAREHOLDER'S EQUITY (NOTE 12)

Under the Federal Power Act, Evergy Metro generally can pay dividends only out of retained earnings. Certain conditions in the MPSC and KCC orders authorizing the merger transaction also require Evergy Metro to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require Evergy Metro to maintain a credit rating of at least investment grade. If Evergy Metro's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Metro shall not pay a dividend to Evergy without KCC or MPSC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Metro has borrowing capacity, contains covenants requiring Evergy Metro to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2025, Evergy Metro had a retained earnings restriction of \$617.8 million.

#### TAXES (NOTE 13)

Components of income tax expense are detailed in the following table.

	2025	(millions)	2024
Current income taxes			
Federal	\$16.7		\$36.3
State	1.4		3.5
Total	18.1		39.8
Deferred income taxes			
Federal	38.1		14.8
State	(10.8)		(13.0)
Total	27.3		1.8
Investment tax credit amortization	(3.2)		(3.2)
Income tax expense	\$42.2		\$38.4

#### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2025		2024	
	Amount	Percent	Amount	Percent
	(millions, except percentages)			
<b>Federal statutory income tax</b>	\$76.0	21.0%	\$76.1	21.0%
<b>State and local income taxes</b>				
State income taxes <sup>(a)</sup>	3.9	1.1%	3.7	1.0%
Amortization of state excess deferred income taxes	(11.2)	(3.1)%	(11.2)	(3.1)%
<b>Tax credits</b>				
Other tax credits	(1.8)	(0.5)%	(3.6)	(1.0)%
<b>Nontaxable or nondeductible items</b>				
Other permanent differences	(0.1)	—%	(1.3)	(0.4)%
<b>Effects of ratemaking</b>				
Amortization of investment tax credits	(3.2)	(0.9)%	(3.2)	(0.9)%
Amortization of federal excess deferred income taxes	(22.0)	(6.1)%	(23.3)	(6.4)%
Flow through for plant related differences	2.0	0.6%	2.7	0.7%
<b>Other adjustments</b>	(1.4)	(0.3)%	(1.5)	(0.3)%
Income tax expense and effective income tax rate	\$42.2	11.8%	\$38.4	10.6%

<sup>(a)</sup> State income taxes in Missouri and Kansas make up the majority (greater than 50%) of the tax effect in this category.

#### Income Taxes Paid

Income taxes paid, net of refunds received, disaggregated between federal and state are detailed in the following table.

	2025	2024
	(millions)	
Federal income taxes	\$28.1	\$33.6
State income taxes		
Missouri	0.2	3.5
Kansas	(0.3)	(0.1)
Other states	0.1	0.1
Total state income tax paid, net of refunds	—	3.5
Total income taxes paid, net of refunds	\$28.1	\$37.1

#### Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2025	2024
	(millions)	
Deferred tax assets:		
Tax credit carryforward	\$159.1	\$95.3
Income taxes recoverable from customers, net	105.1	92.0
Deferred employee benefit costs	59.2	61.6
Net operating loss carryforward	57.5	60.2
Plant-related	84.8	84.6
Accrued liabilities	10.8	9.8
Deferred state income taxes	29.5	32.8
Other	32.4	34.5
Total deferred tax assets	538.4	470.8
Deferred tax liabilities:		
Plant-related	(1,167.5)	(1,117.6)
Income taxes refundable to customers, net	(28.7)	(27.3)
Regulatory assets	(55.4)	(39.5)
Other	(30.0)	(41.3)
Total deferred tax liabilities	(1,281.6)	(1,225.7)
Net deferred income tax liabilities	\$(743.2)	\$(754.9)

#### Tax Credit Carryforwards

As of December 31, 2025 and 2024, Evergy Metro had \$159.1 million and \$95.3 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for Evergy Metro relate primarily to production tax credits (PTCs) and research and development tax credits and expire in the years 2039 to 2045.

Evergy Metro's federal general business income tax credit carryforwards include PTCs related to the generation of electricity from nuclear energy. As of December 31, 2025, Evergy Metro had \$132.6 million of nuclear energy PTCs. Beginning in 2024, nuclear units, including Wolf Creek, are eligible for a production tax credit through 2032. The credit is for \$15.00 per MWh and is subject to a phase-out when gross receipts from the facility are between \$25.00 per MWh and \$43.75 per MWh. The credit may be used to offset Evergy

Metro's income tax liability or be transferred to an unrelated third party. Evergy Metro has estimated the credit based on the existing Internal Revenue Service (IRS) regulations. The IRS may provide guidance regarding the type of revenue to be included in the computation of gross receipts in 2026 which may significantly reduce the amount of nuclear production tax credits available to Evergy Metro. Evergy Metro has recorded a regulatory liability for these tax credits as the benefits are expected to be returned to customers as a reduction to revenue in future regulatory proceedings.

The year of origin of Evergy Metro's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2025 are detailed in the following table.

Year of Origin	Amount of Benefit (millions)
2019	3.3
2020	7.3
2021	3.6
2022	2.6
2023	4.3
2024	70.8
2025	67.2
	\$ 159.1

#### Net Operating Loss Carryforwards

Evergy Metro also had \$56.9 million and \$58.2 million as of December 31, 2025 and 2024, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Metro also had \$0.6 million and \$2.0 million as of December 31, 2025 and 2024, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future.

#### Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2025, Evergy is currently under IRS audit for the 2023 tax year.

#### LEASES (NOTE 14)

Evergy Metro leases office buildings, computer equipment, vehicles, other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Metro is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Metro assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Metro has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Metro has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Metro's leases have remaining terms ranging from 1 to 8 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Metro's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Metro. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Metro typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Metro used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Metro defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Metro's lease expense is detailed in the following table.

	2025	2024
	(millions)	
Capital lease costs		
Amortization of right-of-use assets	\$4.5	\$2.3
Interest on lease liabilities	0.3	0.2
Operating lease costs	9.9	9.5
Short-term lease costs	2.5	1.9
Variable lease costs for renewable purchase power agreements	101.4	103.9
Total lease costs	\$118.6	\$117.8

Supplemental cash flow information related to Evergy Metro's leases is detailed in the following table.

	2025	2024
		(millions)
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$11.3	\$11.7
Operating cash flows from capital leases	0.3	0.2
Financing cash flows from capital leases	4.6	2.5
Right-of-use assets obtained in exchange for new capital lease liabilities	12.7	2.6
Right-of-use assets obtained in exchange for new operating lease liabilities	8.8	1.9

Other pertinent information related to Evergy Metro's leases is detailed in the following table.

	2025	2024
		(dollars in millions)
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$23.9	\$13.0
Right-of-use assets under operating leases included in utility plant on the balance sheet	30.3	29.3
Weighted-average remaining lease term (years)		
Finance leases	4.9	5.3
Operating leases	5.6	6.6
Weighted average discount rate		
Finance leases	5.0%	5.2%
Operating leases	5.0%	5.0%

#### Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2025, are detailed in the following table.

		(millions)
2026	\$	5.4
2027		5.2
2028		4.9
2029		3.8
2030		2.4
After 2030		2.5
Total capital lease payments		24.2
Amounts representing imputed interest		(0.3)
Present value of lease payments		23.9
Less: current portion		(5.0)
Total long-term obligations under capital leases	\$	18.9

#### Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2025, are detailed in the following table.

		(millions)
2026	\$	10.3
2027		8.4
2028		7.2
2029		5.7
2030		5.1
After 2030		8.4
Total operating lease payments		45.1
Amounts representing imputed interest		(6.3)
Present value of lease payments		38.8
Less: current portion		(8.6)
Total long-term obligations operating leases	\$	30.2



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					3,695,464		3,695,464		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				36,070,829	(310,109)		35,760,720		
3	Preceding Quarter/Year to Date Changes in Fair Value				(36,070,829)			(36,070,829)		
4	Total (lines 2 and 3)					(310,109)		(310,109)	323,717,701	323,407,592
5	Balance of Account 219 at End of Preceding Quarter/Year					3,385,355		3,385,355		
6	Balance of Account 219 at Beginning of Current Year					3,385,355		3,385,355		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				17,971,541	(310,109)		17,661,432		
8	Current Quarter/Year to Date Changes in Fair Value				(17,971,541)			(17,971,541)		
9	Total (lines 7 and 8)					(310,109)		(310,109)	319,690,527	319,380,418
10	Balance of Account 219 at End of Current Quarter/Year					3,075,246		3,075,246		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsReclassificationsToNetIncomeLoss

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	13,888,912,698	13,888,912,698					
4	Property Under Capital Leases	54,247,438	54,247,438					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	115,008,165	115,008,165					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	14,058,168,301	14,058,168,301					
9	Leased to Others							
10	Held for Future Use	10,330,292	10,330,292					
11	Construction Work in Progress	454,895,765	454,895,765					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	14,523,394,358	14,523,394,358					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	5,943,204,352	5,943,204,352					
15	Net Utility Plant (13 less 14)	8,580,190,006	8,580,190,006					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	5,882,174,549	5,882,174,549					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	61,029,803	61,029,803					
22	Total in Service (18 thru 21)	5,943,204,352	5,943,204,352					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,943,204,352	5,943,204,352					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$	23,916,666
Account 101120 - Operating Lease - Right of Use		65,042,547
Account 101191 - Operating Lease-Contra		(34,711,775)
Total	\$	54,247,438

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.  
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	181,214	7,857,326		8,034,395	4,145
3	Nuclear Materials	25,046,162	1,861,200		25,046,162	1,861,200
4	Allowance for Funds Used during Construction		1,505,815		1,505,815	
5	(Other Overhead Construction Costs, provide details in footnote)	383,516	476,800		795,123	65,193
6	SUBTOTAL (Total 2 thru 5)	25,610,892	11,701,141		35,381,495	1,930,538
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	29,431,033	5,691,914			35,122,947
9	In Reactor (120.3)	105,064,998	7,668,486			112,733,484
10	SUBTOTAL (Total 8 & 9)	134,496,031	13,360,400			147,856,431
11	Spent Nuclear Fuel (120.4)	161,424,632	477,579			161,902,211
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	220,916,508		(26,473,174)	40,207,777	207,181,905
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	100,615,047	25,539,120	26,473,174	(4,826,282)	104,507,275
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<b>(a)</b> Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions												
<p>Other includes:</p> <table border="0"> <tr> <td>WCNOC Other</td> <td style="text-align: right;">—</td> </tr> <tr> <td>Consultant Charges</td> <td style="text-align: right;">244,462</td> </tr> <tr> <td>Labor &amp; Overhead Charges</td> <td style="text-align: right;">245,890</td> </tr> <tr> <td>General Nuclear Fuel</td> <td style="text-align: right;">(13,552)</td> </tr> <tr> <td>Other</td> <td style="text-align: right;">—</td> </tr> <tr> <td><b>Total</b></td> <td style="text-align: right;"><b>\$ 476,800</b></td> </tr> </table>	WCNOC Other	—	Consultant Charges	244,462	Labor & Overhead Charges	245,890	General Nuclear Fuel	(13,552)	Other	—	<b>Total</b>	<b>\$ 476,800</b>
WCNOC Other	—											
Consultant Charges	244,462											
Labor & Overhead Charges	245,890											
General Nuclear Fuel	(13,552)											
Other	—											
<b>Total</b>	<b>\$ 476,800</b>											
<b>(b)</b> Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions												
Column e: These are related to transfers from fuel under construction to fuel in stock.												
<b>(c)</b> Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions												
Column e: These are related to transfers from fuel under construction to fuel in stock.												
<b>(d)</b> Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions												
Column e: These are related to transfers from fuel under construction to fuel in stock.												
<b>(e)</b> Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions												
Column e: These are related to transfers from fuel under construction to fuel in stock.												
<b>(f)</b> Concept: AccumulatedProvisionForAmortizationOfNuclearFuelAssembliesOtherReductions												
These are related to transfers from the cooling pool to retirement.												

Name of Respondent: Everygy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	72,186					72,186
3	(302) Franchise and Consents	22,937					22,937
4	(303) Miscellaneous Intangible Plant	1,236,572,527	22,831,366			(1,204,274,314)	55,129,579
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,236,667,650	22,831,366			(1,204,274,314)	55,224,702
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,936,569					9,936,569
9	(311) Structures and Improvements	441,170,899	6,094,039	1,189,137			446,075,801
10	(312) Boiler Plant Equipment	2,666,120,403	21,265,084	16,319,056		(18,989,234)	2,652,077,197
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	563,432,423	28,888,117	4,031,450			588,289,090
13	(315) Accessory Electric Equipment	284,930,814	1,121,166	561,169		(6,767,266)	278,723,545
13.1	(315.1) Computer Hardware		1,705,238	63,643		20,401,347	22,042,942
13.2	(315.2) Computer Software					13,248,148	13,248,148

13.3	(315.3) Communication Equipment					3,698,806	3,698,806
14	(316) Misc. Power Plant Equipment	55,118,316	918,158	672,969		167,809	55,531,314
15	(317) Asset Retirement Costs for Steam Production	130,203,686		412,491	(1,335,048)		128,456,147
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	4,150,913,109	59,991,802	23,249,915	(1,335,048)	11,759,610	4,198,079,558
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	4,190,632					4,190,632
19	(321) Structures and Improvements	492,272,076	14,747,717	2,434,875			504,584,918
20	(322) Reactor Plant Equipment	895,619,479	11,631,693	265,692			906,985,480
21	(323) Turbogenerator Units	227,583,819	1,594,090	20,867			229,157,042
22	(324) Accessory Electric Equipment	177,836,691	7,362,265	81,647		(7,419,085)	177,698,224
22.1	(324.1) Computer Hardware		10,596,728	3,216		70,361,244	80,954,756
22.2	(324.2) Computer Software		3,332,421			66,118,767	69,451,188
22.3	(324.3) Communication Equipment					6,446,520	6,446,520
23	(325) Misc. Power Plant Equipment	135,811,038	4,901,417	64,214		(59,476,578)	81,171,663
24	(326) Asset Retirement Costs for Nuclear Production	125,605,298					125,605,298
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,058,919,033	54,166,331	2,870,511		76,030,868	2,186,245,721
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						

35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights						
35.3	(338.2) Structures and Improvements					1,693,531	1,693,531
35.5	(338.4) Solar Panels			75,296		8,911,036	8,835,740
35.6	(338.5) Collector System					2,542,669	2,542,669
35.7	(338.6) Generator Step-up Transformers (GSU)						
35.8	(338.7) Inverters					703,048	703,048
35.9	(338.8) Other Accessory Electrical Equipment					1,694,194	1,694,194
35.10	(338.9) Computer Hardware						
35.11	(338.10) Computer Software						
35.12	(338.11) Communication Equipment						
35.13	(338.12) Miscellaneous Power Plant Equipment						
35.14	(338.13) Asset Retirement Costs for Solar Production						
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)			75,296		15,544,478	15,469,182
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights						
35.18	(338.21) Structures and Improvements					17,169,441	17,169,441
35.20	(338.23) Wind Turbines	1,728,200		88,958		235,816,815	237,456,057
35.21	(338.24) Wind Towers and Fixtures					975,159	975,159
35.23	(338.26) Collector System					12,598,912	12,598,912
35.24	(338.27) Generator Step-up Transformers (GSU)					17,459	17,459
35.25	(338.28) Inverters						
35.26	(338.29) Other Accessory Electrical Equipment		19,581			6,609,207	6,628,788
35.27	(338.30) Computer Hardware					744,703	744,703
35.28	(338.31) Computer Software						
35.29	(338.32) Communication Equipment					2,270,212	2,270,212
35.30	(338.33) Miscellaneous Power Plant Equipment					288,530	288,530

35.31	(338.34) Asset Retirement Costs for Wind Production					5,049,157	5,049,157
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)		1,747,781	88,958		281,539,595	283,198,418
35.33	F. Other Renewable Production Plant						
35.34	(339.1) Land and Land Rights						
35.35	(339.2) Structures and Improvements						
35.36	(339.3) Fuel Holders						
35.37	(339.4) Boilers						
35.39	(339.6) Generators						
35.41	(339.8) Other Accessory Electrical Equipment						
35.42	(339.9) Computer Hardware						
35.43	(339.10) Computer Software						
35.44	(339.11) Communication Equipment						
35.45	(339.12) Miscellaneous Power Plant Equipment						
35.46	(339.13) Asset Retirement Costs for Other Renewable Production						
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)						
36	G. Other Production Plant						
37	(340) Land and Land Rights	1,102,201					1,102,201
38	(341) Structures and Improvements	16,150,999	150,099			(6,115,233)	10,185,865
39	(342) Fuel Holders, Products, and Accessories	15,461,416					15,461,416
40	(343) Prime Movers						
41	(344) Generators	625,655,035	22,064,283	5,098,928		(283,840,814)	358,779,576
42	(345) Accessory Electric Equipment	30,103,719	5,494,280	47,500		(873,601)	34,676,898
42.1	(345.1) Computer Hardware					1,423,039	1,423,039
42.2	(345.2) Computer Software					659,710	659,710
42.3	(345.3) Communication Equipment					105,331	105,331
43	(346) Misc. Power Plant Equipment	1,398,000	70,497			(720,893)	747,604
44	(347) Asset Retirement Costs for Other Production	5,049,157				(5,049,157)	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	694,920,527	27,779,159	5,146,428		(294,411,618)	423,141,640

46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	6,904,752,669	143,685,073	31,431,108	(1,335,048)	90,462,933	7,106,134,519
47	3. Transmission Plant						
48	(350) Land and Land Rights	33,582,206	7,412,196				40,994,402
48.2	(351.1) Computer Hardware					11,160	11,160
48.3	(351.2) Computer Software						
48.4	(351.3) Communication Equipment		1,764,839	311,128		60,605,240	62,058,951
49	(352) Structures and Improvements	8,666,687	184,543	38,244		1,382,698	10,195,684
50	(353) Station Equipment	359,977,072	68,729,883	4,328,046		(17,990,426)	406,388,483
51	(354) Towers and Fixtures	4,480,833					4,480,833
52	(355) Poles and Fixtures	289,911,077	24,729,391	1,408,907		600,062	313,831,623
53	(356) Overhead Conductors and Devices	176,274,101	1,376,667	96,580		(43,476,777)	134,077,411
54	(357) Underground Conduit	12,277,985	293	20,541		(158)	12,257,579
55	(358) Underground Conductors and Devices	11,882,770	81,819				11,964,589
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	<sup>(a)</sup> 897,052,731	104,279,631	6,203,446		1,131,799	<sup>(a)</sup> 996,260,715
59	4. Distribution Plant						
60	(360) Land and Land Rights	37,419,046	361,865				37,780,911
61	(361) Structures and Improvements	15,730,494	42,114	60,393		727,019	16,439,234
62	(362) Station Equipment	434,337,802	14,768,545	2,740,540		(10,578,822)	435,786,985
63.1	(363.1) Computer Hardware	<sup>(b)</sup> 599,981	1,092,489			(1,002,098)	690,372
63.2	(363.2) Computer Software						
63.3	(363.3) Communication Equipment		1,830,317	8,605		12,085,649	13,907,361
64	(364) Poles, Towers, and Fixtures	611,805,817	36,205,159	8,840,751		(602,802)	638,567,423
65	(365) Overhead Conductors and Devices	420,297,915	41,080,141	4,695,676		(52,490)	456,629,890
66	(366) Underground Conduit	474,036,943	15,586,429	866,281			488,757,091
67	(367) Underground Conductors and Devices	846,308,214	31,503,181	1,160,086		(8)	876,651,301
68	(368) Line Transformers	450,284,078	35,801,182	2,178,188		(69,119)	483,837,953
69	(369) Services	238,922,347	10,331,047	14,290			249,239,104
70	(370) Meters	192,172,373	3,939,419	894,836			195,216,956

71	(371) Installations on Customer Premises	37,021,200	1,178,553	331,102			37,868,651
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	34,694,236	(29,981)	95,568			34,568,687
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,793,630,447	193,690,460	21,886,316		507,329	3,965,941,920
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements						
84.4	(387.3) Energy Storage Equipment		283,063			1,002,098	1,285,161
84.6	(387.5) Collector System						
84.7	(387.6) Generator Step-up Transformers (GSU)						
84.8	(387.7) Inverters						
84.9	(387.8) Computer Hardware						
84.10	(387.9) Computer Software						
84.11	(387.10) Communication Equipment						
84.12	(387.11) Miscellaneous Energy Storage Equipment						
84.13	(387.12) Asset Retirement Costs for Energy Storage						
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)		283,063			1,002,098	1,285,161

85	7. General Plant						
86	(389) Land and Land Rights	3,838,228					3,838,228
87	(390) Structures and Improvements	189,043,828	2,623,464	1,279,347		6,335,535	196,723,480
88	(391) Office Furniture and Equipment	146,133,737	(2,904,285)	522,020		(118,254,730)	24,452,702
89	(392) Transportation Equipment	55,316,505	324,449	5,590,297		43,853	50,094,510
90	(393) Stores Equipment	548,883		28,497			520,386
91	(394) Tools, Shop and Garage Equipment	12,188,165	2,306,382	113,303		(5,000)	14,376,244
92	(395) Laboratory Equipment	9,111,324	410,131	227,463			9,293,992
93	(396) Power Operated Equipment	35,737,405	4,485,915	3,612,794		(43,853)	36,566,673
94	(397.1) Computer Hardware		11,967,628	15,292,005		125,742,914	122,418,537
94.1	(397.2) Computer Software		88,720,626			1,131,535,574	1,220,256,200
94.2	(397.3) Communication Equipment	199,893,486	32,969,129	699,024		(34,184,138)	197,979,453
95	(398) Miscellaneous Equipment	1,970,674	583,582	815			2,553,441
96	SUBTOTAL (Enter Total of lines 86 thru 95)	653,782,235	141,487,021	27,365,565		1,111,170,155	1,879,073,846
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	653,782,235	141,487,021	27,365,565		1,111,170,155	1,879,073,846
100	TOTAL (Accounts 101 and 106)	13,485,885,732	606,256,614	86,886,435	(1,335,048)		14,003,920,863
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	13,485,885,732	606,256,614	86,886,435	(1,335,048)		14,003,920,863

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionPlant

Under Eversource Energy's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Eversource Energy's (KCP&L) transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2024 excluded from Eversource Energy's (KCP&L) transmission formula rate was \$94,632,328

(b) Concept: ComputerHardwareDistributionPlant

Account 363000 had a year-end 2024 balance of \$599,981. Due to FERC Order 898 changes, this balance moved to account 363.1 and is shown in the 2025 beginning balance column. Although the change did not occur until Q1 2025, account 363 is no longer reported on the page.

(c) Concept: CommunicationEquipment

Account 397000 had a year-end 2024 balance of \$199,893,486. Due to FERC Order 898 changes, this balance moved to account 397.3 and is shown in the 2025 beginning balance column. Although the change did not occur until Q1 2025, account 397 is no longer reported on the page.

(d) Concept: TransmissionPlant

Under Eversource Energy's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Eversource Energy's (KCP&L) transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2025 excluded from Eversource Energy's (KCP&L) transmission formula rate was \$94,803,134

(e) Concept: EnergyStoragePlant

Energy storage contains assets which support the distribution function.

Energy Storage:

Distribution		1,285,161
Total	\$	<u>1,285,161</u>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						0
47	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land originally purchased for Hawthorn Landfill Expansion, Jackson County, Missouri, located at Hawthorn Station. Land owned in fee, Tract 125, approx. 58.35 acres.	01/31/1996		3,651,070
3	Site of future Landfill Expansion Iatan Station 1 & 2, Yard Improvements & Landscaping	01/31/1998		737,297
4	KCPL Campus 50 Hwy & I-470 - Purchase Land	12/31/2008		1,877,730
5	Crooked Creek- Land owned in fee- Altoona, KS - 277.6 acres	12/31/2025		1,419,000
6	Crooked Creek- Land owned in fee- Fredonia, KS - 302.4 acres	12/31/2025		1,544,036
7	Crooked Creek- Land owned in fee- Fredonia, KS- 34.1 acres	12/31/2025		161,042
8	Crooked Creek- Land owned in fee- Altoona, KS - 198.8 acres	12/31/2025		940,117
9				
21	Other Property:			
22				10,330,292
47	TOTAL			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Wolf Creek Main Transformers (XMA01A/B/C/D)	27,850,626
2	STP Communications - DWDM - KCPL	12,010,316
3	Nashua 345-161kV Transformer Addition	10,188,656
4	Replace Line Sibley Overton #3	9,276,925
5	Wolf Creek Plant Computer Digital Upgrade	8,802,621
6	Wolf Creek Risk Informed Tech Specs (RITS) & PRA Upgrade	8,436,074
7	Wolf Creek 345kV Blackberry Line Terminal	8,268,030
8	Wolf Creek Replacement Main Generator Voltage	6,571,092
9	Wolf Creek Reassembly Turbines	5,260,952
10	Front & Manchester Yard Improvements	4,579,166
11	Iatan Sub 345kV Line Term Upgrade	4,555,693
12	Palo Alto Licensing	4,456,201
13	Hawthorn Major Row 1 Purchase	4,214,507
14	Risk Informed PMs	4,143,766
15	Avondale Substation Transformer Add Distribution Sub Phase 4	4,099,709
16	Replace Transformer 34 Install New Containment Sub #91	3,821,755
17	Wolf Creek RF27 Containment Building Remanufacture	3,646,810
18	Wolf Creek Capital Spare - RCP Motor	3,573,889
19	Replace Switchgear #3 Roeland Park #68	3,518,559
20	STP Communications - PLTE - KS	3,401,420
21	Replace Craig Sub 161kv Breakers	3,348,142
22	Southtown 161-13kV Substation Rebuild	3,297,401
23	Hawthorn 8 HGP Spares-Critical Spares	3,288,057
24	FERC 2222	3,056,618

25	Replace Transformer #3 - Blue Valley 53	3,028,260
26	Wolf Creek Upgrading Evergy's Networking Equipment	3,005,197
27	Replace Transformer 1B Sub 478	3,000,044
28	Iatan Common Central Comp Air Install	2,904,822
29	New Emerald Sub 13.09kV Distribution Sub	2,397,848
30	2025 KCPL PC Refresh	2,355,315
31	Asset Lens Software	2,330,565
32	Wolf Creek RF27 - Switchyard Reliability Upgrade	2,284,829
33	Replace Transmission Structure Line 10133 Hawthorn-Nashua	2,274,084
34	Hawthorn 7 Inlet Conditioning	2,264,118
35	OS1 Inlet Conditioning 2025	2,264,082
36	Wolf Creek-Capital Pump and Motor Remanufacture	2,235,880
37	Singularity	2,204,389
38	Claycomo Switchgear New #7 Substation Equipment	2,157,063
39	Nashua 345-161kV Transformer Addition	2,143,262
40	Hawthorn 5 Exciter Replacement	2,111,683
41	Sitecore XP - Subscription License	2,101,188
42	Forest Replace Switchgear # 3	2,081,846
43	Distribution Grand Station Bury 3 phase	2,004,846
44	Hawthorn 8 Inlet Conditioning	1,958,219
45	12kv - Olathe c0041012033 New Circuit	1,849,374
46	AutoDesk Desktop Software	1,844,518
47	Wolf Creek Capital Pump and Motor Refurbishment	1,830,094
48	Wolf Creek-RF27 DG Building Remanufacture and Replacements	1,829,148
49	Powerplan PowerTax Replacement	1,824,154
50	Leading Edge Flow Monitors Install	1,782,524
51	Replace Transformer #1 - Sub 482	1,741,331
52	Replace & Add Breakers Sub 46	1,679,726
53	STP Communications - Platte - MO Metro	1,667,145
54	New Century Commerce Center Phase I	1,666,803
55	Iatan Unit 1 Turbine Warming System	1,579,607

56	Birmingham-Hawthorn #9 161kV River Crossing	1,514,587
57	Iatan 1 Attemperators Replacement	1,514,240
58	Wolf Creek-RF27 Turbine Overhaul Capital	1,511,702
59	ARO Upper AQC Impoundment Closure	1,499,099
60	Southtown 161-13kV Distribution Substation (Phase 2)	1,492,485
61	Eta Pro Purchase & Implementation	1,455,505
62	Wolf Creek Maintenance Group Valve Replacements	1,410,321
63	Distribution-HMBC7 Logistics 6,7, & 8	1,390,338
64	Southtown 161-13kV Substation Rebuild Transformer 34	1,376,504
65	Iatan Common Clarifier Solids Handling	1,367,354
66	Overhead Relocations at US 69 & 119th	1,351,065
67	Wolf Creek Capital Pump and Refurbishment	1,344,045
68	Hawthorn 5 DCS Controls Evergreen	1,304,357
69	FERC 2222 OATI	1,299,907
70	New Emerald Sub 161kV Transmission Substation	1,282,626
71	Wolf Creek-Low Pressure Feedwater Heater Replacement	1,249,006
72	Energy Study Lacygne ARO Upper AQC Phase 3	1,248,496
73	Replace Dead End Roeland Park Substation #68	1,213,081
74	Wolf Creek Dry Cask Storage	1,208,730
75	Audit Board Licensing	1,170,246
76	Replace STR LN 10083 CRAIG-West Gardner #8	1,165,782
77	RF27 - ESW Pipe Replacement	1,146,741
78	Wolf Creek-Capital Site Improvements	1,124,839
79	Hawthorn 5 Landfill Ash Condition Pump System	1,103,375
80	Nitrogen Skid Installation	1,092,452
81	2024 Infindat Replacement	1,082,357
82	EDMS Enhancements	1,041,096
83	City of Mission Hills-Bury Pole Lines	1,037,373
84	Roeland Park Switchgear 1 Replacement	1,006,296
85	801 Charlotte GEO Redundant	1,002,205
86	Misc. Projects Under \$1,000,000	196,820,606

43	Total	454,895,765
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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
<b>Section A. Balances and Changes During Year</b>					
1	Balance Beginning of Year	4,828,465,753	4,828,465,753		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	466,298,928	466,298,928		
4	(403.1) Depreciation Expense for Asset Retirement Costs	9,027,480	9,027,480		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,542,130	4,542,130		
7	Other Clearing Accounts	624,518	624,518		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	480,493,056	480,493,056		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(86,886,437)	(86,886,437)		
13	Cost of Removal	(33,950,483)	(33,950,483)		
14	Salvage (Credit)	2,355,059	2,355,059		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(118,481,861)	(118,481,861)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	716,568,402	716,568,402		
17.2	Net Change in Retirement Work Orders	(24,870,801)	(24,870,801)		
18	Book Cost or Asset Retirement Costs Retired				

19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,882,174,549	5,882,174,549		
<b>Section B. Balances at End of Year According to Functional Classification</b>					
20	Steam Production	1,810,657,443	1,810,657,443		
21	Nuclear Production	1,219,690,955	1,219,690,955		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production	2,859,994	2,859,994		
23.2	Wind Production	234,318,550	234,318,550		
23.3	Other Renewable Production				
24	Other Production	229,204,204	229,204,204		
25	Transmission	244,405,262	244,405,262		
26	Distribution	1,087,908,155	1,087,908,155		
27	Regional Transmission and Market Operation				
27.1	Energy Storage	370,788	370,788		
28	General	1,052,759,198	1,052,759,198		
29	TOTAL (Enter Total of lines 20 thru 28)	5,882,174,549	5,882,174,549		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

FERC Order 898 ruling transfers \$(736,515,267), in addition to a FERC 898 reserve transfer adjustment between accounts 405010/403010 for \$18,581,149 and gain of \$1,365,716.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Metro Receivables Company			78,186,925	5,680,672		83,867,597	
2	Common Stock - \$1 par value 47 shares Wolf Creek	12/08/1986		47			47	
42	Total Cost of Account 123.1 \$83,867,644		Total	78,186,972	5,680,672		83,867,644	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	71,749,992	69,385,747	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	123,639,883	119,032,453	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	86,903,208	88,444,877	
8	Transmission Plant (Estimated)	70,495	64,742	
9	Distribution Plant (Estimated)	2,236,121	2,179,222	
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	212,849,707	209,721,294	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(980,302)	533,532	
17				
18				
19				
20	TOTAL Materials and Supplies	283,619,397	279,640,573	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

		2025	2024
Production Plant (Estimated)	\$	33,486,306 \$	33,531,031
Transmission Plant (Estimated)		20,599,044	22,021,244
Distribution Plant (Estimated)		64,947,103	68,087,608
Total	\$	119,032,453 \$	123,639,883





45	Gains												
46	Losses												

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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41						
42						
43						
44						

45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	SPP Refund Study TSR 102966920 & 103037060	(35,533)	561600		
3	SPP Study TSR 106172997, 106173009, 3023, 3085	20,000	561600		
4	SPP Study TSR 107627054	5,000	561600		
5	SPP Refund Study TSR 104466011, 104467169	(7,638)	561600		
20	Total	(18,171)			
21	<b>Generation Studies</b>				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001, DISIS-2024-001	10,714	561700		
39	Total	10,714			
40	Grand Total	(7,457)			

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and Kansas Docket No. 04-WSEE-605-ACT: Non-nuclear asset retirement obligations recorded in accordance with ASC 410.	82,162,467	15,089,694		0	97,252,161
2	Deferred Regulatory Asset-Recoverable Taxes: Gross up of tax related items to be recovered from future rate payers.	169,042,940	3,941,888	282,283,190	7,602,566	165,382,262
3	Kansas Docket No. 04-KCPE-1025-GIE: Represents the deferred costs for the energy efficiency and affordability programs as provided in the Kansas Corporation Commission order. These costs will be recovered through an Energy Efficiency Rider to be filed by March 31 of each year to recover costs incurred during the previous calendar year. Costs are to be amortized over 1 year starting each July.	212,886	0	908	18,899	193,987
4	Kansas Docket No. 15-KCPE-116-RTS: Deferred Cost associated with LaCygne Depreciation to be amortized over 25 years beginning October 2015.	1,862,996	0	405	118,286	1,744,710
5	Kansas Docket No. 07-KCPE-905-RTS: Energy Cost Adjustment.		1,786,656	501.6	1,786,656	
6	Kansas Docket No. 10-KCPE-415-RTS and 12-KCPE-764-RTS: Kansas jurisdictional difference between allowed rate base and financial costs booked for Iatan 1 and Iatan Common. Vintage 1 will be amortized over 47 years beginning December 2010 and Vintage 2 will be amortized over 44.9 years beginning January 2013.	2,462,498	0	405	74,817	2,387,681
7	Missouri Case No. ER-2018-0145; ER-2012-0174; and ER-2010-0355: Deferred costs associated with the Iatan 2 project, with Vintage 1 re-amortized after the partial balance write-off. Remaining balance to be amortized over 40.53 years beginning December 2018. Vintage 2 continues to be amortized over 45.95 years beginning February 2013.	11,374,826	0	405	334,115	11,040,711
8	Kansas Docket No. 12-KCPE-452-TAR: Kansas Property Tax Rider. Missouri Property Tax Rider and Tacker Under Missouri Statute 393.400.	23,670,208	15,865,479	407.3, 407.4	6,792,944	32,742,743

9	Missouri Case No. ER-2018-0145 and ER-2022-0129: Deferral of Metro Non-MEEIA Opt-Outs Vintage 4 to be amortized over 6 years beginning January 2023. Expenses continue to be deferred with the recovery to be determined in a subsequent rate proceeding.	3,865,179	0	908	869,146	2,996,033
10	KCPL - 232 Missouri Case No. EO-2015-0240, EO-2015-0240, EO-2023-0369: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.	6,926,450	1,176,112	440, 442, 431, 908	7,806,405	296,157
11	Bright Lines - Record customer credits for recovery in a future rate case. Kansas Case No. 23-EKCE-775-RTS	751,138	662,157		0	1,413,295
12	Missouri Case ER-2016-0285 and ER-2018-0145: Regulatory asset prospective tracking balances with recovery to be determined in a subsequent rate proceeding.	572,791	0	500, 506, 524, 530	(12,593)	585,384
13	Missouri Case ER-2018-0145; Kansas Docket No. 18-KCPE-480-RTS: Transition costs related to the Westar merger to be amortized over 10 years effective December 1, 2018 and January 1, 2019 respectively.	6,885,997	0	407.3	1,741,761	5,144,236
14	Storm costs incurred exceeding reserve No. 23-EKCE-775-RTS	784,532	640,549		0	1,425,081
15	Missouri Case No. ER-2018-0145: Deferred costs associated with the Opt-In Time of Use, an alternative to standard residential rates. Missouri Case ER-2022-0129 amortization effective January 1, 2023 over a period of 4 years. Additional deferral continue with the recovery to be determined in a subsequent rate proceeding.	5,890,318	365,328	407.3	994,838	5,260,808
16	Mark to Market Transmission and Gas Hedge		420,439		0	420,439
17	Deferred amounts in accordance with Plant in Service Missouri Senate Bill 564, Section 393.1400. Case No. ER-2022-0129 Amortization of PISA Carrying Costs effective January 1, 2023 for a period of 20 years.	90,278,608	42,905,005	182, 407.3, 431	1,991,359	131,192,254
18	Tracking of Kansas monthly over/under reporting for Time of Use and demand based upon new rate options and information from CCB.	162,424	0	253	40,552	121,872
19	Kansas Docket No. 20-EKME-454-ACT and 23-EKCE-775-RTS: COVID-related expenses being amortized over 3 years beginning January 2024.	1,586,038	0	407.3	793,020	793,018
20	Case No. EU-2020-0350, ER-2022-0129: Deferral of COVID AAO costs in MO jurisdictions to be amortized effective January 1, 2023 over a period of 4 years ending December 2026.	1,732,812	0	407.3	866,406	866,406
21	Kansas Docket No. 23-EKCE-775-RTS rate case expense amortization over 3 year period effective January 1, 2024.	1,573,914	(5,373)	928	784,270	784,271
22	Kansas Docket No. 22-EKME-254-TAR Deferral of Preliminary costs for KEEIA Filing	3,997,643	7,458,811		0	11,456,454

23	Missouri Case No. ER-2022-0129 - PAYS (PAY AS YOU SAVE) pilot program to be amortized effective January 1, 2023 over a period of 12 years.	332,403	(11,595)	407.3	4,259	316,549
24	Missouri Case No. ET-2021-0151: Defer program costs associated with the Transportation Electrification Portfolio Pilot program effective January 24, 2022. Missouri Case No. ER-2022-0129 amortization effective January 1, 2023 over a period of 4 years.	452,301	545,383	407.3	17,988	979,696
25	Over/under tracking of Metro KS Transmission Delivery Charge	2,027,064	865,703	565.1	1,909,557	983,210
26	Missouri Docket ER-2014-0370: Fuel Adjustment Clause	9,366,176	11,233,644	501.6	9,047,751	11,552,069
27	Kansas Case No. 21-EKCE-320-TAR: Defer program costs associated with the Transportation Electrification program effective February 1, 2022. Kansas Docket No. 23-EKCE-775-RTS amortization effective January 1, 2024 over a period of 3 years.	733,887	834,238	407.3	85,515	1,482,610
28	Deferred amounts in accordance with Plant in Service Kansas House Bill 2527	4,380,606	23,138,017		0	27,518,623
29	Tracking of Missouri Metro Decom Study	0	21,772		0	21,772
30	Pension and OPEB Contribution Tracker - Missouri Docket No. 2022-0129	0	2,430,521		0	2,430,521
44	TOTAL	433,089,102	129,364,428		43,668,517	518,785,013

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	SPP Z2 Credit		2,801,647	419,456.1		2,801,647
2	Pension and OPEB ASC 715 - Partner Share		525,791	107,146,234,254,407.3,407.4,926	99,805	425,986
3	OPEB ASC 715 - Partner Share	24,105,649	4,740,839	254,926	5,563,066	23,283,422
4	Equipment Reservation Payments		45,770,000	186	12,300,000	33,470,000
5	Missouri West portion of latan Retention	2,652,950	1,564,286	146,234	1,489,453	2,727,783
6	Wolf Creek Refuel Outage	7,287,630	24,509,787	146,234,524,530	18,812,150	12,985,267
7	Wolf Creek COLI	2,523,176	17,720,815	237,421,426.2	17,381,130	2,862,861
8	Commitment Fees	1,202,772	1,066,093	930.2	1,394,122	874,743
47	Miscellaneous Work in Progress	7,800,161				8,349,933
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	45,572,338				87,781,642

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	452,565,592	521,009,901
3	Accumulated Deferred Income Taxes - State	18,257,333	17,437,347
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	470,822,925	538,447,248
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	470,822,925	538,447,248

**Notes**

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2025
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	
	Emission credit sales	5,765,969
	Bond refunding amortization	—
	Retail Regulatory Assets/Liabilities	6,206,233
	KS & MO Additional Credit Amort	—
	Prior Years Depr Adj (Combustion Turbine)	—
	Bonus Pay Accrual	5,254,907
	FAS 106 Postretirement Benefits	2,512,901
	Customer Advances (Retail)	1,050,513
	Tax gross up on CIACs	1,590,898
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	—
	Wolf Creek Decomm Co	272,871
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,567,749
	Deferred Compensation - Non-current	3,918,404
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	1,750,786
	Interest Rate Lock - through P&L	—
	Vacation Accrual	2,759,481
	Life insurance paid - severed Aquila employees	—
	Bad Debt	296,998
	Injuries and Damages	—
	Deferred Compensation - (Current)	1,584,810
	Interest Rate Lock - OCI Interest	—
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	
	AFUDC other than nuclear fuel	248,795
	Capitalized computer hardware	215,583
	Capitalized tax interest	34,659,117
	CIAC	40,069,027
	FAS106/Pensions	—
	KEPCO interest refund	61,333
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	4,182,816
	Impairment latan 1 & 2	1,492,681
	Smart Grid Grant	1,657,165
	Contract Settlements	673,824
	CT's Synthetic Lease	1,446,892
	Other	98,158
	Transmission CIAC	—
	Deferred Liability -Lease 1 KC Place	—
	Miscellaneous Accruals	—
	SO2 Allowance Write-down	—
	State NOL - Current	—
	Employee pensions	58,585,100
	Deferred Revenue-Solar Lease Rebates	123,750
	Voluntary Employee Exit Program	—

	Accumulated Provision for Rate Refunds	—
	Inventory Write-off	—
	Deferred Taxes - OCI (Gas Hedge)	—
	Deferred Depreciation - Retired Plants	—
	Reserve for Obsolete Inventory	166,060
	Excess Deferreds - MO Rate Change	52,169
	Operating Lease Liability	8,622,664
	Excess Deferreds - Kansas Rate Chg	—
	Winter Weather 2021 AAO	237,057
	Accrued Retention Bonues	29,410
	Capitalized R&D Exp - NonProperty	41,686
	Reserve for Accrued Sales Tax	66,000
	Other Miscellaneous Accruals	—
190500	GBC Tax Credit Carryforward (Generation)	159,081,106
190601	Def Inc Tax-Fasb 109 Adjustment	161,013,236
190602	Def Tax Fas109 Misc Tax Excess Def	1,584,592
190603	Def Inc Tax Fas109 Nol	(57,477,437)
190300	Adfit NOL Liab	56,863,048
190301	Adsit NOL Liab	616,221
190350	Def Inc Tax Valuation Allow	(1,833)
190210	Def Inc Tax Fed Ben St Rt Chg	29,505,738
	<b>Total</b>	<b>\$ 538,447,248</b>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000				487,041,247				
5	Total	1,000				487,041,247				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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**Other Paid-in Capital**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	0
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	0
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	0
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	1,076,114,704
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,076,114,704
17	<b>Other Paid in Capital</b>	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	0

40	Total	1,076,114,704
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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
22	TOTAL	

Name of Respondent: Everygy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	2005 Series Due 2035		21,940,000		560,697			09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	1,020,210
3	Mortgage Bonds 2.25%		400,000,000		3,819,175		464,000	05/26/2020	06/01/2030	05/26/2020	06/01/2030	400,000,000	9,000,000
4	Mortgage Bonds, 4.125%, MPSC File No. EF-2019-0314, eff March 15, 2019		400,000,000		4,160,810		2,184,000	03/27/2019	04/01/2049	04/01/2019	04/01/2049	400,000,000	16,500,000
5	Unsecured Notes:												
6	Senior Notes 6.05%		250,000,000		2,259,054		1,505,000	11/17/2005	11/15/2035	11/17/2005	11/15/2035	250,000,000	14,727,425
7	Senior Notes 5.30%		400,000,000		3,999,362		2,568,000	09/20/2011	10/01/2041	09/20/2011	10/01/2041	400,000,000	21,200,000
8	Senior Notes 3.65%		350,000,000		2,925,379		1,246,000	08/18/2015	08/15/2025	08/18/2015	08/15/2025		7,984,375
9	Senior Notes 4.20%		300,000,000		3,005,818		813,000	06/15/2017	06/15/2047	06/15/2017	06/15/2047	300,000,000	12,600,000
10	Senior Notes 4.20%		300,000,000		3,268,069		261,000	03/01/2018	03/15/2048	03/01/2018	03/15/2048	300,000,000	12,600,000



33	TOTAL		3,649,380,000	47,674,698								3,299,380,000	142,047,929
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Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

FERC Form 1 Footnote  
December 31, 2025

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Eversource Energy, Inc. Eversource Energy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Eversource Energy Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Eversource Energy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

**Long-Term Debt Interest**

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/25	17,191,936	0	17,191,936	377,868	65,322	0	0
2/28/2025	17,155,130	0	17,155,130	377,868	65,322	0	0
3/31/2025	17,217,664	0	17,217,664	377,868	65,322	0	0
4/30/2025	17,311,223	0	17,311,223	385,400	65,322	0	0
5/31/2025	17,198,518	0	17,198,518	377,900	65,322	0	0
6/30/2025	17,147,464	0	17,147,464	86,368	65,322	0	0
7/31/2025	17,054,971	0	17,054,971	330,968	65,322	0	0
8/31/2025	17,423,745	0	17,423,745	331,976	65,322	0	0
9/30/2025	17,645,718	0	17,645,718	353,529	61,457	0	0
10/31/2025	17,994,490	0	17,994,490	327,051	61,457	0	0
11/30/2025	18,125,989	0	18,125,989	327,530	61,457	0	0
12/31/2025	19,068,580	0	19,068,580	348,874	61,457	0	0
Total	210,535,429	0	210,535,429	4,003,200	768,404	0	0

**Preferred Dividends**

Date	Balance
1/31/2025	0
2/28/2025	0
3/31/2025	0
4/30/2025	0
5/31/2025	0
6/30/2025	0
7/31/2025	0
8/31/2025	0
9/30/2025	0
10/31/2025	0
11/30/2025	0
12/31/2025	0
Total	0

**Capital Structure Components**

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2024	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2025	3,445,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
2/28/2025	3,445,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2025	3,445,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2025	3,745,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2025	4,045,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2025	4,045,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2025	4,045,380,000	800,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2025	3,659,380,000	1,186,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2025	3,659,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2025	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2025	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2025	4,459,380,000	386,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	3,951,841,538	670,461,538	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$	142,047,929
Interest on Debt to Assoc Companies (430)		<u>16,248</u>
		142,064,177
Total Interest Expense Pg 117, Line(s) 62 & 67		142,064,177
Total Interest Pg 257, Line 33, column (m)		<u>142,047,929</u>
Difference		16,248
Difference, Money Pool Interest		<u>16,248</u>

(b) Concept: ReacquiredBonds

Amounts in column I, lines 7 & 8, should be reductions but due to the FERC XBRL Taxonomy and validation checks the amount's in column I are presented as positive amounts. The table below is provided to illustrate the reduction that should be present on the page.

	Column (I)
Line 7	(50,000,000)
Line 8	(21,940,000)
Line 10	(71,940,000)
Line 33 (Total)	3,299,380,000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	319,690,527
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	3,623,775
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	83,991,785
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	(26,325,011)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	(292,026,161)
27	Federal Tax Net Income	88,954,915
28	Show Computation of Tax:	
29	Federal Tax at 21%	18,680,532
30	Tax Credits (R&D, Wind)	(67,160,150)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	65,167,616
32	Total Federal Tax	16,687,998
33	Federal Tax Provision	
34	Page 114, line 15, Account 409.1	21,411,425
35	Page 117, line 53, Account 409.2	(4,723,427)
36	Total Federal Tax	16,687,998

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Contributions in Aid of Construction	\$ 3,289,660
Customer Advances, Net of Refunds	—
Income Recognition Under Section 481(a)	—
Tax Gross Up on CIAC Net of amortization	—
Iatan II - Deferred Revenue & Fuel Costs	334,115
<b>Total</b>	<b>\$ 3,623,775</b>

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return	
162(m) Limitation	\$ 8,492,874

Advertising Costs	—
Bad Debt	—
Bonus Pay Accrual	5,679,300
Computers Expensed for Book	98,647
Customer Demand Programs	18,899
Deferred Depr - Retired Plants	—
Deferred Transition Costs	1,741,761
Employee Pensions	—
FERC Decommissioning Costs	38,753
Income Tax Provision	40,827,179
Jurisdiction Difference Iatan 1 and Common	74,817
KS CIP CyberSecurity Tracker	—
KS LaCygne Depreciation Deferral	118,286
KS Lost Revenue Rate Switch	—
Loss on Reacquired Debt-Amortization	572,589
Meal Allowance Disallowed	608,904
MO Energy Efficiency Investmet Act	6,503,793
MO Fuel Clause Adjustment	—
MO Prospective Tracking of Reg Asset/Liab	—
Operating Lease Liability - Lease Liability	—
Penalties	433
Political Expense	871,851
Rate Case Expenses	767,871
River Flood Expenses	—
Solar Rebates and REC MO Jurisdiction	—
Transportation Fringe Benefits-Oper	444,754
Accumulated Provision for Rate Refunds	—
Reg Liab - Insurance Settlement	—
Winter Weather 2021 AAO	—
Active Health & Welfare Benefits	—
Clearing Accounts	—
Customer Advances	—
KS Trasmision Delivery Charge Rider	—
Limited Vacation Accrual	—
Operating Lease Asset - Right of Use	—
Prepaid Gross Receipts Tax	853,267
Restricted Stock per Shares Exp - Permanent	—
Accrued Retention Bonuses	—
Deferred Compensation	—
FASB106 (ASC 715)	—
Injury Damage Reserve	—
KS Regulatory Energy Cost Adjustment	8,095,249
MO Low Income Weatherization Program	13,318
Refundable CIACs	—
Stock Compenstion	—
Kansas COVID Deferral	793,020
Capitalized R&D Exp - NonProperty	—
Reserve for Accrued Sales Tax	—
Voluntary Employee Exit Program	—

MO Base Rate Mktg /Education		24,697
MO COVID Deferral		866,406
Non-MEEIA Opt Out Credits		869,146
Time of Use Pilots		607,127
Treasury Lock		60,821
Nuclear fuel outage accrual		—
Reserve for Obsolete M&S Inventory		—
Limited Vacation Accrual		328,433
KS Transm Delivery Charge Rider		1,043,854
Restricted Stock/Perf Shares Exp - Permanent		3,210,227
KS Juris Diff Winter Weather 2021		—
Current State Impact of RTA & Other Adj		300,489
Kansas Property Tax Rider		65,020
Time of Use Mandatory		—
Excess of Straight-Line over Liberalized Depreciation		—
<b>Total</b>	<b>\$</b>	<b>83,991,785</b>

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return		
AFUDC	\$	(13,984,829)
COLI Benefits		(2,453,297)
Emission Allowances Sold		(3,980,716)
Other		(225,497)
Equity Earnings		(5,680,672)
<b>Total</b>	<b>\$</b>	<b>(26,325,011)</b>

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income	\$	—
Charging Stations Over Recovery		—
Current State Impact of RTA & Other Adj		—
Deferred Compensation		(2,668,318)
Deferred Revenue Solar Lease Rebates		(62,500)
Divident Paid on ESOP		(1,183,055)
Excess MO Gross Margin		—
FAS 106 (ASC 715)		(4,976,184)
Injury Damage Reserve		(1,566,634)
Kansas Property Tax Rider		—
KS COVID Deferral		—
KS LaCygne Abbrev Rate Case True-up		—
KS Regulatory Energy Cost Adjustment		—

KS Wolf Creek Abbrev Rate Case True-up	—
MO COVID Deferral	—
MO Low Income Weatherization Program	—
Non-MEEIA opt Out Credits	—
PISA Reg Accounting	(64,051,663)
Refundable CIACs	(600,142)
Repair Expenditures	(43,459,505)
Stock Compensaton	(805,473)
Time of Use Pilots	—
Treasury Lock	—
KS Energy Efficiency Inv Acct	(7,458,811)
MO Pay as you Save - PAYS	(70,762)
Bonus Pay Accrual	—
Excess of Straight-Lineover Liberalized Depreciation	(126,063,937)
Operating Lease Liability - Lease Liability	(316,112)
Refueling Outage Costs	—
Reserve for Obsolete M&S Inventory	(486,526)
Voluntary Employee Exit Program	(1,777,724)
Limited Vacation Accrual	—
MO Fuel Clause Adjustment	(2,185,893)
Winter Weather 2021 AAO	(1,964,361)
Customer Advances	(246,375)
KS Transm Delivery Charge Rider	—
Prepaid Gross Receipts Tax	—
Restricted Stock/Perf Shares Exp - Permanent	—
Merger Customer Credits	—
KS Juris Diff Winter Weather 2021	—
KS Transportation Electrification	(748,723)
MO Property Tax Rider	(9,137,555)
MO Transporation Electrification	(527,395)
Other Miscellaneous Accruals	(1,011)
Time of Use Mandatory	(2,314)
Bad Debt	(331,999)
Deferred Depr - Retired Plants	—
Income Tax Provision	—
MO Energy Efficiency Investmet Act	—
MO Prospective Tracking of Reg Asset/Liab	(3,531,901)
Rate Case Expenses	—
Accumulated Provision for Rate Refunds	—
Active Health & Welfare Benefits	(684,022)
Accrued Retention Bonuses	(79,668)
KS CIP CyberSecurity Tracker	(2,424,753)
Penalties	—
Reg Liab - Insurance Settlement	(1,028,257)
Clearing Accounts	(920,208)
Nuclear fuel outage accrual	(5,697,638)
KS Lost Rev - Bright Lines	—
KS Lost Revenue Rate Switch	—
R/A Storm Damage Exceeding Reserve	(640,549)
Employee Pensions	(4,389,529)
Capitalized R&D Exp - NonProperty	(939,762)
Operating Lease Asset - Right of Use	(996,902)
<b>Total</b>	<b>\$ (292,026,161)</b>

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1		Income Tax			11,090,444	0	16,687,998		(27,778,442) <sup>(a)</sup>			21,411,425				(4,723,427)
2					0	0				0						
3	<b>Subtotal Federal Tax</b>				11,090,444	0	16,687,998		(27,778,442)		0	21,411,425				(4,723,427)
4	Missouri	Income Tax			(1,188,287)	0	1,440,936		(252,649)			1,729,302				(288,366)
5	New Jersey	Income Tax			0	0										
6	Kansas	Income Tax			0	0										
7	<b>Subtotal State Tax</b>				(1,188,287)	0	1,440,936		<sup>(b)</sup> (252,649)		0	1,729,302				(288,366)
8	<b>Subtotal Local Tax</b>				0	0				0	0	0	0	0	0	0
9	Business License - Occupational - Missouri	Other License And Fees Tax			0	0				0						
10	Business License - Occupational - Kansas				0	0				0						

11	Iowa				0	0				0					
12	Pennsylvania				0	0				0					
13	District of Columbia				0	0				0					
14	California				0	0				0					
15	Texas				0	0				0					
16	Louisiana	Franchise Tax			0	0				0					
17	New Jersey				0	0				0					
18	<b>Subtotal Other Tax</b>				0	0				0	0	0	0	0	0
19	Missouri - 2025	Property Tax			0	0	72,881,150	72,884,342	(15,374)	(18,566)	72,198,194				682,956
20	Kansas - 2025	Property Tax			0	0	69,346,576	35,207,839	4,288	34,143,025	67,636,382				1,710,194
21	Kansas - 2024	Property Tax			33,495,376	0		33,495,376							
22	Missouri - 2024	Property Tax			(3,192)	0		(3,192)							
23	Kansas - 2023	Property Tax			0	0									
24	Special Assessments - MO				0	0									
25	Special Assessments - KS				0	0									
26	Kansas Surcharge				0	0									
27	Rail Car - Arkansas	Property Tax			0	0	157	157							157
28	Rail Car - Nebraska	Property Tax			0	0	19,816	19,816							19,816
29	Rail Car - West Virginia	Property Tax			0	0									
30	Rail Car - Michigan				0	0									
31	Rail Car - Indiana				0	0									
32	Rail Car - Montana				0	0									
33	Rail Car - Wyoming	Property Tax			0	0	7,550	7,550							7,550
34	Rail Car - Kansas	Property Tax			46,676	0	85,392	89,373		42,695					85,392

35	Rail Car - Missouri	Property Tax			0	0	7,258	7,258						7,258
36	<b>Subtotal Property Tax</b>				33,538,860	0	142,347,899	141,708,519	(11,086)	34,167,154		139,834,576		2,513,323
37	<b>Subtotal Real Estate Tax</b>				0	0								
38	Federal Unemployment Insurance	Unemployment Tax			0	0	94,859	94,847		12		94,859		
39	Unemployment - Missouri	Unemployment Tax			0	0								
40	Unemployment - Kansas	Unemployment Tax			0	0	8,688	8,688				8,500		188
41	Unemployment - Louisiana	Unemployment Tax			0	0		(8,500)		8,500				
42	<b>Subtotal Unemployment Tax</b>				0	0	103,547	95,035		8,512		103,359		188
43	<b>Subtotal Sales And Use Tax</b>				0	0								
44	Foreign Insurance	Excise Tax			0	0	43,286	43,286				43,286		
45	<b>Subtotal Excise Tax</b>				0	0	43,286	43,286				43,286		
46	<b>Subtotal Fuel Tax</b>				0	0								
47	<b>Subtotal Federal Insurance Tax</b>				0	0								
48	Delaware	Franchise Tax			0	0						556		(556)
49	<b>Subtotal Franchise Tax</b>				0	0						556		(556)
50	<b>Subtotal Other Federal Tax</b>				0	0								
51	<b>Subtotal Other State Tax</b>				0	0								
52	<b>Subtotal Other Property Tax</b>				0	0								
53	<b>Subtotal Other Use Tax</b>				0	0								
54	<b>Subtotal Other Advalorem Tax</b>				0	0								

55	<b>Subtotal Other License And Fees Tax</b>				0	0								
56	FICA	Payroll Tax			1,591,870	0	21,623,550	21,579,992		1,635,428		7,457,145		14,166,405
57	Payroll Taxes - WCNOG	Payroll Tax			0	0	2,528,294	2,528,294				2,530,304		(2,010)
58	K.C. Earnings - Missouri	Payroll Tax			695,608	0	268,415	800,000		164,023		268,415		
59	<b>Subtotal Payroll Tax</b>				2,287,478	0	24,420,259	24,908,286		1,799,451		10,255,864		14,164,395
60	<b>Subtotal Advalorem Tax</b>				0	0								
61	<b>Subtotal Other Allocated Tax</b>				0	0								
62	<b>Subtotal Severance Tax</b>				0	0								
63	<b>Subtotal Penalty Tax</b>				0	0								
64	Gross Receipts - Missouri	Miscellaneous Other Tax			1,604,244	1,708,374		(440,254)		1,191,231	855,107			
65	Gross Receipts - Reserve	Miscellaneous Other Tax			300,000	0				300,000				
66	<b>Subtotal Other Taxes And Fees</b>				1,904,244	1,708,374		(440,254)		1,491,231	855,107			
40	TOTAL				47,632,739	1,708,374	185,043,925	166,314,872	(28,042,177)	37,466,348	855,107	173,378,368		11,665,557

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<b>(a) Concept: TaxAdjustments</b>		
Payments to/from holding company pursuant to tax sharing agreement Reclass to/from income tax receivables FIN 48 adjustments (ASC 740) Miscellaneous adjustments Total	\$ (28,088,145) 309,702 — 1 <hr/> \$ (27,778,442)	
<b>(b) Concept: TaxAdjustments</b>		
Payments to/from holding company pursuant to tax sharing agreement Reclass to/from income tax receivables FIN 48 adjustments (ASC 740) Miscellaneous adjustments Total	\$ 2,884 (255,535) — 2 <hr/> \$ (252,649)	
<b>(c) Concept: TaxAdjustments</b>		
Miscellaneous adjustments Total	(15,374) <hr/> \$ (15,374)	
<b>(d) Concept: TaxAdjustments</b>		
Miscellaneous adjustments Total	4,288 <hr/> \$ 4,288	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	12,074,190			411.4	539,505		11,534,685	60 years	
6	15%	82,475,038			411.4	2,246,013		80,229,025	48 years	
7	30%	261,856			411.4	25,824		236,032	33 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	94,811,084				2,811,342		91,999,742		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	388,329			411.5	17,582		370,747	60 years	
12	15%	12,324,181			411.5	337,466		11,986,715	48 years	
13	30%	525,440			411.5	51,819		473,621	33 years	
47	OTHER TOTAL	13,237,950				406,867		12,831,083		
48	GRAND TOTAL	108,049,034				3,218,209		104,830,825		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Investment Tax Credits			2024 Year End Balance	2025 Year End Balance
255520	ITC - Wolf Creek ITC	\$	(11,220,144) \$	(10,712,129)
255634	ITC - Electric		(854,046)	(822,556)
255600	ITC - Wolf Creek Sales		(388,329)	(370,747)
255700	ITC - Iatan 2 Advanced Coal Credit		(82,475,038)	(80,229,025)
255750	ITC - Iatan 2 Adv Coal Cr Non-Utility		(12,324,181)	(11,986,715)
255800	ITC - Misc Credit		(261,856)	(236,032)
255850	ITC - Misc Credit Non-Utility		(525,440)	(473,621)
	Total	\$	(108,049,034) \$	(104,830,825)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Contributions in Aid of Construction	7,831,495	107, 143, 186, 234, 421,451	778,656	178,513	7,231,352
2	Deferred Compensation	18,160,247	182.3, 242, 234, 431, 921, 930	4,075,894	3,726,572	17,810,925
3	SPP Deferred Revenue	4,531,668	186, 431, 447	212,928,292	213,438,405	5,041,781
4	Other	2,389,870	146, 182.3, 186, 234, 418, 454	2,310,790	2,812,213	2,891,293
5	KS Demand Rate Switchers	162,425	182.3	40,552		121,873
6	Pension/OPEB Difference				2,430,521	2,430,521
47	TOTAL	33,075,705		220,134,184	222,586,224	35,527,745

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	40,138,664	(4,787,959)						254	1,595,417	36,946,122
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	40,138,664	(4,787,959)							1,595,417	36,946,122
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	40,138,664	(4,787,959)							1,595,417	36,946,122 <sup>(j)</sup>
18	Classification of TOTAL										
19	Federal Income Tax	37,829,190	(4,512,472)							1,503,621	34,820,339

20	State Income Tax	2,309,474	(275,487)							91,796	2,125,783
21	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

			<b>2024 Year End Balance</b>	<b>2025 Year End Balance</b>
Accumulated Deferred Income Taxes - Accelerated Amortization Property				
281000	Total Plant	\$	(56,804,144) \$	(52,016,184)
	Excess Deferred Taxes		16,665,480	15,070,062
	Total	\$	(40,138,664) \$	(36,946,122)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.  
2. For other (Specify), include deferrals relating to other income and deductions.  
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,376,089,935	19,373,808								1,395,463,743
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,376,089,935	19,373,808								1,395,463,743
6	Reclass per FA96-19-000	84,584,234				190	(221,158) <sup>(a)</sup>				84,805,392
7	FASB109 (ASC 740)	(383,211,828)				182	120,182 <sup>(b)</sup>	254	33,609,232 <sup>(c)</sup>		(349,722,778)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,077,462,341	19,373,808				(100,976)		33,609,232		1,130,546,357 <sup>(d)</sup>
10	Classification of TOTAL										
11	Federal Income Tax	1,001,064,772	32,189,915				(95,167)			17,744,617	1,051,094,471
12	State Income Tax	76,397,569	(12,816,107)				(5,809)			15,864,615	79,451,886
13	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Reclass to /from account 190 per FA96-19-000.

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Taxes Other Property			2024 Year End Balance	2025 Year End Balance
282611	Total Plant	\$	(1,376,089,937)	(1,395,463,743)
282611	Reclass Debit Balances to A/C 190		(84,584,234)	(84,805,392)
282601	FASB 109 Adjustment		383,211,830	349,722,778
	Total	\$	(1,077,462,341)	(1,130,546,357)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		108,089,402	28,708,164	20,669,985		182,190,219	2,067,018 <sup>(a)</sup>				114,060,563
9	TOTAL Electric (Total of lines 3 thru 8)	108,089,402	28,708,164	20,669,985			2,067,018				114,060,563
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	108,089,402	28,708,164	20,669,985			2,067,018				114,060,563 <sup>(a)</sup>
20	Classification of TOTAL										
21	Federal Income Tax	97,928,739	26,994,854	19,528,376			1,492,264				103,902,953
22	State Income Tax	10,160,663	1,713,310	1,141,609			574,754				10,157,610
23	Local Income Tax										

**NOTES**

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	\$	3,014,328
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)		(1,034,777)
Other comprehensive income - Interest Rate Hedge		87,467
FIN 48 Adjustments (ASC 740)		—
	\$	<u>2,067,018</u>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOperatingIncome

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	\$	5,683,333
Page 276, Account 283		14,986,652
TOTAL pg. 114, Ln. 18c	\$	<u>20,669,985</u>

(c) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

283300	<u>Accumulated Deferred Income Tax Other Utility</u>	<u>Year End Balance</u>
	<u>Deferred Tax Miscellaneous:</u>	
	Miscellaneous Accruals	\$ —
	Bond Refinancing (Loss on Reacq Debt)	(915,646)
	Clearing Accounts	(489,773)
	Retail Regulatory Assets/Liabilities	(26,636,757)
	Employee pensions	—
	Prepaid Gross Receipts Tax	(188,122)
	Coal Premium Offset	—
	Interest on Decommissioning & Decontamination	1
	Section 174 Ded in CWIP (Iatan-Production)	—
	AFUDC Debt in CWIP	(3,224,214)
	Book Amort Mortgage Register Taxes	—
	Software Deduction in CWIP	(3,052,169)
	Nonutility Depreciation	—
	Nonutility Capitalized Interest	—
	Nonutility Book Capitalized Software	—
	Jurisdictional Diff Iatan 1 and Common	(525,289)
	Stock Compensation Accrual	—
	SmartGrid Dem Grant Deferred	—
	Active Health & Welfare Benefits	(3,417,979)
	Section 174 Ded in CWIP (LaCygne-Production)	—
	Tax Interest (FIN 48 & other contingencies)	—
	Deferred Inter-Co Gain	—
	Repairs Expense in CWIP	—

	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(867,377)
	Excess Deferreds - Tax Reform	(5,513,937)
	Excess Deferreds - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(514,519)
	Nuclear Fuel	(2,856,760)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(5,433)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	—
	Excess Deferreds - Kansas	(1,862,481)
	PISA Regulatory Accounting	(34,916,395)
283601	FASB 109 Adjustment	(20,172,512)
283602	FASB 109 Misc Taxes Excess Deferreds	7,324,250
283603	FASB 109 NOL Excess Deferreds	(15,826,442)
283410/510	FIN 48 Liability (after FERC Reclass)	—
283310	ADIT Fed Bef St Rt Chg	(399,009)
	Total	\$ (114,060,563)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions per Missouri Order ER-2010-0355 and Kansas Order 10-KCPE-415-RTS, with Kansas emission allowances to be amortized over 22 years beginning December 2010 and Missouri emission allowances to be amortized over 21 years beginning May 2011.	30,189,662	254, 509, 411	3,983,404	2,688	26,208,946
2	<sup>(a)</sup> Deferred Regulatory Liability-ASC 740.	732,933,226	282, 283, 190	69,189,101	104,560,034	768,304,159
3	Asset Retirement Obligation related to the decommissioning trust per FERC Order 631, Missouri Case No. EU-2006-0134 and Kansas Docket No. 04-WSEE-605-ACT.	245,055,897		0	62,051,799	307,107,696
4	Pension and OPEB trackers being amortized over 5 years beginning in January 2023 and tracker amounts being deferred in accordance with Missouri Rate Case No. ER-2022-0129; pension and OPEB tracker being amortized over 3 years beginning in January 2024 and tracker amounts being deferred in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS; and pension and OPEB Other Comprehensive Income.	165,378,835	407.3, 407.4, 228.3, 107	16,320,174	56,224,813	205,283,474
5	Missouri Case No. ER-2022-0129: Amortization of Income Weatherization over 4 years beginning January 2023 (01/2023 to 12/2026). The over/under collection continues to be tracked and included in the unspent balance to be addressed in the next rate case.	373,249	407.4	112,331	125,649	386,567
6	Kansas Docket No. 23-EKCE-775-RTS: Recovery of CIP/Cyber Security costs amortizing over 3 years beginning January 2024 (01/2024 to 12/2026). Costs continue to be deferred with recovery determined in a subsequent rate proceeding.	6,340,791	407.4	2,718,072	66,813	3,689,532
7	Missouri Case No. ER-2022-0129: Amortization of various Prospective Tracking component balances through May 2022, over 4 years beginning January 1, 2023 (01/2023 to 12/2026)	21,370,965	407.4	3,465,719	(53,589)	17,851,657
8	Reversal of AFUDC computed on CWIP projects allowed in Kansas rate base per Kansas Case No. 18-KCPE-480-RTS.	1,715,251		0	(22,820)	1,692,431

9	Over recovery of Kansas ECA and Missouri FAC	233,768	449.1	1,327,655	9,422,903	8,329,016
10	Kansas Case No. 23-EKCE-775-RTS: Environmental Insurance settlement agreement to be amortized over 3 years effective January 1, 2024 (01/2024 to 12/2026)	2,056,515	407.4	1,028,257	0	1,028,258
11	Deferral of extraordinary fuel and power costs due to the cold weather event in February 2021 and ECA Recovery.	3,041,893	449.1, 431	2,026,929	62,567	1,077,531
12	Missouri Case No. EO-2015-0240, EO-2015-0240, EO-2023-0369: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.	47,671	908	36,244	1,442	12,869
13	Insurance settlement amount to regulatory liability for refund to Missouri customers in a future rate case.	3,466,029		0	0	3,466,029
14	Hedging activity cost and gains deferred for future rate case determination per Stipulation dated August 30, 2022.	3,175		0	0	3,175
15	Mark to Market Short Term Gain	3,761,471		0	(3,761,471)	
41	TOTAL	1,215,968,398		100,207,886	228,680,828	1,344,441,340

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Investment tax credits	\$ 29,567,669
Nuclear Production Tax Credit	169,970,058
Excess taxes due to change in tax rates	568,766,432
Total	<u>\$ 768,304,159</u>

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**Electric Operating Revenues**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	752,316,112	734,361,374	5,610,241	5,475,157	523,589	518,416
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	782,932,590	772,423,571	7,464,231	7,370,304	65,063	64,658
5	Large (or Ind.) (See Instr. 4)	131,779,057	132,199,224	1,695,985	1,711,243	1,682	1,708
6	(444) Public Street and Highway Lighting	7,193,080	7,418,852	41,035	44,137	110	110
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,674,220,839	1,646,403,021	14,811,492	14,600,841	590,444	584,892
11	(447) Sales for Resale	206,054,113	207,638,309	5,040,350	4,638,527	5	5
12	TOTAL Sales of Electricity	1,880,274,952	1,854,041,330	19,851,842	19,239,368	590,449	584,897
13	(Less) (449.1) Provision for Rate Refunds	3,870,063	(7,170,980)				
14	TOTAL Revenues Before Prov. for Refunds	1,876,404,889	1,861,212,310	19,851,842	19,239,368	590,449	584,897
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,714,779	2,520,942				

17	(451) Miscellaneous Service Revenues	718,767	539,329				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	6,315,671	5,390,945				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	1,821,980	1,770,975				
22	(456.1) Revenues from Transmission of Electricity of Others	25,706,060	19,903,230				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	37,277,257	30,125,421				
27	TOTAL Electric Operating Revenues	1,913,682,146	1,891,337,731				

Line 12, column (b) includes \$ (12,772,150) of unbilled revenues.

Line 12, column (d) includes (93,938) MWH relating to unbilled revenues

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FOOTNOTE DATA

**(a) Concept: MiscellaneousServiceRevenues**

Line 17 (451) Miscellaneous Revenues:		
Reconnect Charges	\$	1,095
Temporary Charges		597,768
Trip Charge		—
Battery Charge		5,575
Pay As You Go		44,427
Disconnect Service Charges		69,902
Total	\$	718,767

**(b) Concept: RentFromElectricProperty**

Line 19 (454) Rent from Electric Property		
Non-Transmission:		
Equipment Farm Rental	\$	451,206
Pole Rental		4,276,877
Equipment/Facility Rental		506,856
Total Non-Transmission Rents	\$	5,234,939
Transmission:		
Equipment/Facilities Rental		6,785
Rental Substation Property- Cell Towers		1,073,947
Total Other Transmission Rents	\$	1,080,732
Total	\$	6,315,671

**(c) Concept: OtherElectricRevenue**

Line 21 (456) Other Electric Revenues		
Sales & Use Tax Timely Filing	\$	585,516
Facility Charge		11,325
Collection Charge		40,280
Disconnect Charge		—
Reconnect Charge		369,730
Replace Damaged Meter		6,715
Return Check Service Charge		780,570
Recycling Charge		27,844
Temporary Service Charge		—
OK on Arrival		—
Total	\$	1,821,980

**(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers**

Metro's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		2025
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$25,706,060
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	829,920	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	11,022,035	
6	Schedule 1 Revenue (PIP subtotal \$17,557)	62,342	
7	Schedule 2 Revenue	237,503	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	1,803,904	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	4,536,582	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	89,536	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	301,620	
12	Total Adjustments		18,893,830
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$6,812,230

Line No.	Description		2024
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$19,903,230
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	829,920	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	11,319,597	
6	Schedule 1 Revenue (PIP subtotal \$45,300)	146,580	
7	Schedule 2 Revenue	116,202	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	1,216,921	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,178,830	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	68,977	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	87,753	
12	Total Adjustments		14,975,168
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$4,928,062

(e) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:

Reconnect Charges	\$	695
Temporary Charges		436,104
Trip Charge		1,134
Battery Charge		2,734
Pay As You Go		35,521
Disconnect Service Charges		63,141
Total	\$	539,329

(f) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission:

Equipment Farm Rental	\$	282,474
Pole Rental		3,712,057
Equipment/Facility Rental		304,030
Total Non-Transmission Rents	\$	4,298,561

Transmission:

Equipment/Facilities Rental		6,785
Rental Substation Property- Cell Towers		1,085,599
Total Other Transmission Rents	\$	1,092,384

Total	\$	5,390,945
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(g) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

Sales & Use Tax Timely Filing	\$	568,202
Facility Charge		7,741
Collection Charge		51,725
Disconnect Charge		—
Reconnect Charge		407,175
Replace Damaged Meter		6,620
Return Check Service Charge		714,000
Recycling Charge		13,154
Temporary Service Charge		—
OK on Arrival		2,358
Total	\$	<u>1,770,975</u>

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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
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45					
46	TOTAL				

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA Area Lighting	288	120,508	350	821	0.4191
2	1ALLA Private Unmetered LED Lighting	209	124,615	505	413	0.5973
3	1RPKA Residential Peak Adjustment Service	2,358,181	322,756,868	235,109	10,030	0.1369
4	1RPKALIS Res Peak Adjustment Low Income Solar	404	51,226	29	13,942	0.1267
5	1RPKANM Residential Peak Adjustment Net Meter	30,520	4,062,017	3,766	8,104	0.1331
6	1RPKAS Residential Peak Adjustment Service Solar	5,701	776,947	462	12,340	0.1363
7	1RS1A Residential Standard Service	298	39,417	21	14,171	0.1325
8	1RS2A Residential w/ Submeter Heat					0.0000
9	1RS6A Residential w/ Elec Heat 1-Mtr	(32)	(3,270)			0.1018
10	1RTOU Residential Time of Use	37,293	6,876,598	5,184	7,194	0.1844
11	1RTOU2 Residential Time of Use 2 period	198,504	27,908,461	21,953	9,042	0.1406
12	1RTOU2N Residential Time of Use 2 period Net	26	3,450	4	6,430	0.1342
13	1RTOU3 Residential Time of Use	85,730	11,175,350	8,761	9,785	0.1304
14	1RTOUEV Residential Time of Use Electric Vehicle	17	1,906	7	2,400	0.1134
15	1RTOUN Residential Time of Use Net Meter	14	1,724	1	14,363	0.1200
16	1RTOU3N	111	10,433	10	11,080	0.0942
17	MEEIA		(1,463,930)			
18	Unbilled	(21,695)	(3,141,764)			0.1448
19	Net Metering	14,569				
20	Total Residential Missouri	2,710,138	369,300,557	276,162	9,814	0.1363

21	2ALDA Area Lighting	318	113,717	577	552	0.3572
22	2ALLA PRIVATE UNMETERED LED LIGHTING	259	78,894	1,430	181	0.3048
23	2RD1A Residential Demand Service	4,001	531,815	332	12,052	0.1329
24	2RD1AN Residential Demand Service Net Meter	18	1,774	1	18,304	0.0969
25	2RO1A Residential Standard Service					0.0000
26	2RS1A Residential Standard Service	2,055,935	278,682,447	184,661	9,713	0.1315
27	2RS1AN Residential Standard Service Net Meter	1,447	190,381	149	13,980	0.1400
28	2RS1AS Residential Standard Service Solar	5,187	725,999	371		0.0930
29	2RS2A Residential w/ Submeter Heat	3	247			0.0930
30	2RS2AS Residential w/ Submeter Heat Solar					0.0000
31	2RS6A Residential w/ Elec Heat 1-Mtr	760,561	92,912,954	52,216	14,566	0.1222
32	2RS6AN Residential w/ Elec Heat 1-Mtr Net MTR	2,032	228,656	120	16,932	0.1125
33	2RS6AS Residential w/ Elec Heat 1-Mtr Solar	1,515	198,992	96	15,781	0.1314
34	2RSNDG Residential Net Meter Distibuted Gen	11,485	1,527,132	1,318	8,714	0.1330
35	2RTOU Residential Time of Use	40,700	6,763,725	3,727	10,920	0.1662
36	2RTOU2 Residential Time of Use 2 Period	32,064	4,152,078	2,405	13,332	0.1295
37	2RTOU2N Residential Time of Use 2 Period Net Mtr	26	2,871	3	8,600	0.1113
38	2RTOUN Residential Time of Use Net Meter	65	19,572	21	3,112	0.2995
39	2TE1A Residential Time-of-Day					0.0000
40	Net Metering	7,229				
41	Unbilled	(22,742)	(3,115,700)			0.1370
42	Total Residential Kansas	2,900,103	383,015,554	247,427	11,721	0.1321
43	Total Residential	5,610,241	752,316,112	523,589	10,715	0.1341
41	TOTAL Billed Residential Sales	5,654,678	758,573,575	523,589	10,800	0.1341
42	TOTAL Unbilled Rev. (See Instr. 6)	(44,437)	(6,257,464)			0.1408
43	TOTAL	5,610,241	752,316,112	523,589	10,715	0.1341

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDE Area Lighting	5,915	1,368,750	1,219	4,853	0.2314
2	1ALLE Private LED Lighting	2,383	1,139,586	791	3,012	0.4783
3	1BEV Business EV Charging	673	120,799	5	134,690	0.1794
4	1ETS Commerical Transit Service	375	47,654	1	374,847	0.1271
5	1EVC Charging Stations	789	164,406	5	157,805	0.2084
6	1LGAE Large General All Electric	350,366	31,526,730	103	3,401,613	0.0900
7	1LGAF Large General All Electric	98,856	8,115,231	9	10,984,021	0.0821
8	1LGSE Large General Service	1,074,049	104,899,679	576	1,864,669	0.0977
9	1LGSF Large General Service	344,810	30,845,814	64	5,387,653	0.0895
10	1LGSFP Large General Service Parallel	3,632	299,022	1	3,632,354	0.0823
11	1MGAE Medium General All Electric	110,295	11,581,001	236	467,354	0.1050
12	1MGAF Medium General All Electric	24,339	2,538,634	1	24,339,101	0.1043
13	1MGSE Medium General Service	930,953	107,593,167	4,298	216,601	0.1156
14	1MGSF Medium General Service	32,429	3,840,887	33	982,709	0.1184
15	1PGPT Power General Time Related Pricing	9,810	900,042	2	4,904,915	0.0917
16	1PGSE Large Power Service	212,001	17,761,341	11	19,272,820	0.0838
17	1PGSF Large Power Service	302,390	25,139,041	16	18,899,356	0.0831
18	1PGSZ Large Power Service	27,138	1,766,345	1	27,137,611	0.0651
19	1SGAE Small General All Electric	8,772	1,117,330	301	29,143	0.1274
20	1SGSE Small General Service	658,021	86,718,499	24,659	26,685	0.1318

21	1SGSES Small General Service Solar	92	14,938	2	45,901	0.1627
22	1SGSEW Small General Service Wind	29	3,083	0		0.1073
23	1SGSF Small General Service	2,691	370,747	34	79,147	0.1378
24	1SUSE Small General Unmetered	6,594	881,358	1,136	5,805	0.1337
25	MEEIA		(837,204)			
26	Unbilled	(23,109)	(2,945,347)			0.1275
27	Net Metering	4,344				
28	Charging Stations	1,359	283,091			0.2083
29	Total Commercial Missouri	4,189,997	435,254,622	33,504	125,060	0.1039
30	2ALDE Area Lighting	1,008	268,420	435	2,316	0.2664
31	2ALLE Private LED Lighting	352	108,362	315	1,118	0.3076
32	2BEV Business EV Charging	668	124,425	8	83,453	0.1864
33	2ETS Commercial Transit Service					0.0000
34	2EVC Charging Stations	935	188,805	7	133,642	0.2018
35	2LGAE Large General Space Heating	488,535	44,598,715	293	1,667,354	0.0913
36	2LGAEP Large General Space Heating	10,001	944,835	4	2,500,215	0.0945
37	2LGAEW Large General Space Heating Wind	75,593	6,860,508	41	1,843,720	0.0908
38	2LGAEWP Large Gen Space Heating Wind Parallel	2,526	235,219	3	842,017	0.0931
39	2LGAF Large General Space Heating	224	50,801	1	223,605	0.2272
40	2LGAFW Large General Space Heating Wind	3,003	426,811	4	750,818	0.1421
41	2LGHE Large General w/ Heat Meter					0.0000
42	2LGHEW Large General w/ Heat Meter Wind					0.0000
43	2LGSE Large General Service	865,515	87,073,721	575	1,505,244	0.1006
44	2LGSEN Large General Service Wind	11,387	1,341,797	8	1,423,365	0.1178
45	2LGSEP Large General Service Parallel	17,864	1,833,149	10	1,786,389	0.1026
46	2LGSEW Large General Service Wind	94,769	9,643,389	65	1,457,982	0.1018
47	2LGSEWP Large General Service Wind Parallel	1,750	278,514	3	583,383	0.1591
48	2LGSF Large General Service	55,570	4,963,316	17	3,268,845	0.0893
49	2LGSFP Large General Service Parallel	4,870	446,795	1	4,869,707	0.0917
50	2LGSFW Large General Service Wind	18,828	1,798,917	4	4,706,994	0.0955
51	2LPAE Commercial Large Power All Electric	26,333	2,442,495	4	6,583,168	0.0928

52	2LPAEW Commercial Large POver All Electric Wind	36,237	3,438,666	3	12,078,928	0.0949
53	2LPAF Large Power All Electric Primary	31,291	2,291,645	1	31,290,732	0.0732
54	2LPAFW Large Power All Elctric Primary Wind	83,302	7,448,630	4	20,825,621	0.0894
55	2LPSE Commercial Large Power Secondary	65,874	6,106,328	9	7,319,284	0.0927
56	2LPSEW Commercial Large Power Secondary Wind	31,741	2,913,487	3	10,580,225	0.0918
57	2LPSF Large Power Primary	97,415	8,668,064	8	12,176,863	0.0890
58	2LPSFW Large Power Primary Wind	20,053	1,916,405	2	10,026,473	0.0956
59	2LS1E Off-Peak Lighting Service	29,114	2,637,275	1,583	18,392	0.0906
60	2MGAE Medium General Space Heating	110,060	11,375,805	520	211,654	0.1034
61	2MGAEEN Medium General Space Heating Net Meter	5,529	510,592	5	1,105,717	0.0924
62	2MGAEPE Medium General Space Heating Parallel	1,413	163,094	3	470,860	0.1155
63	2MGAEW Medium General Space Heating Wind	10,719	1,090,692	29	369,634	0.1017
64	2MGAEWP Med Gen Space Heating Wind Parallel	6,152	703,531	4	1,537,984	0.1144
65	2MGAF Medium General Space Heating	527	60,538	2	263,616	0.1148
66	2MGAFW Medium General Space Heating Wind					0.0000
67	2MGHE Medium General w/ Heat Meter					0.0000
68	2MGHEN Medium General w/ Heat Meter					0.0000
69	2MGHEW Medium General w/ Heat Meter Wind					0.0000
70	2MGSE Medium General Service	615,184	73,480,425	3,175	193,759	0.1194
71	2MGSEEN Medium General Service Net Meter	4,859	649,703	34	142,913	0.1337
72	2MGSEPE Medium General Service Parallel	1,335	183,839	5	266,962	0.1377
73	2MGSEW Medium General Service	22,477	2,743,546	103	218,223	0.1221
74	2MGSEF Medium General Service	2,919	304,117	7	417,002	0.1042
75	2SGAE Small General Space Heating	25,384	2,889,120	1,340	18,943	0.1138
76	2SGAEEN Small General Space Heating Net Meter	45	7,866	5	8,957	0.1756
77	2SGAES Small General Space Heating Solar	50	6,490	1	50,457	0.1286
78	2SGAEW Small General Space Heating Wind	2,228	252,138	10	222,822	0.1132
79	2SGAF Small General Space Heating	4	2,149	2	1,881	0.5712
80	2SGAFW Small General Space Heating Wind					0.0000
81	2SGHE Small General w/ Heat Meter					0.0000
82	2SGSE Small General Service	378,265	53,471,670	21,373	17,698	0.1414

83	2SGSEN Small General Service Net Meter	1,468	245,152	52	28,226	0.1670
84	2SGSEP Small General Service Parallel	240	44,457	1	239,815	0.1854
85	2SGSES Small General Service Solar	3	593	1	3,219	0.1842
86	2SGSEW Small General Service Wind	19,767	2,623,558	622	31,780	0.1327
87	2SGSEWP Small General Service Wind Parallel	613	81,712	2	306,461	0.1333
88	2SGSF Small General Service	227	37,565	16	14,161	0.1658
89	2SUSE Small General Unmetered	1,915	312,805	836	2,291	0.1633
90	Unbilled	(17,483)	(2,738,436)			0.1566
91	Net Metering	5,037				0.0000
92	Charging Stations	542	104,641			0.1931
93	Brightlines		21,107			
94	Total Kansas Commercial	3,274,234	347,677,968	31,559	103,750	0.1062
95	Total Commercial	7,464,231	782,932,590	65,063	114,723	0.1049
41	TOTAL Billed Small or Commercial	7,504,823	788,616,373	65,063	115,347	0.1051
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(40,592)	(5,683,783)			0.1400
43	TOTAL Small or Commercial	7,464,231	782,932,590	65,063	114,723	0.1049

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1LGAE Large General All Electric	31,536	2,287,673	1	31,536,189	0.0725
2	1LGSE Large General Service	104,062	10,166,572	50	2,081,239	0.0977
3	1LGSF Large General Service	95,565	9,151,313	20	4,778,262	0.0958
4	1MGAE Medium General All Electric	2,078	230,425	6	346,412	0.1109
5	1MGSE Medium General Service	54,961	6,934,072	259	212,206	0.1262
6	1MGSF Medium General Service	15,413	1,604,421	8	1,926,653	0.1041
7	1PGPT Power General Time Related Pricing	17,960	1,340,677	1	17,960,423	0.0746
8	1PGSF Large Power Service	488,939	34,921,408	9	54,326,551	0.0714
9	1PGSV Large Power Service	277,186	17,818,415	3	92,395,231	0.0643
10	1PGSZ Large Power Service	365,357	23,135,919	4	91,339,303	0.0633
11	1SGAE Small General All Electric	101	14,568	4	25,265	0.1442
12	1SGSE Small General Service	11,632	1,646,895	503	23,125	0.1416
13	1SGSF Small General Service	62	7,058	4	15,446	0.1142
14	MEEIA		(303,596)			
15	Unbilled - MO Industrial	(6,622)	(558,094)			0.0843
16	Net Metering - MO Industrial	485				
17	Total Missouri Industrial	1,458,717	108,397,728	872	1,672,840	0.0743
18	2LGAE Large General Space Heating	2,032	274,139	3	49,565	0.1349
19	2LGSE Large General Service	86,782	8,698,679	41	86,782,338	0.1002
20	2LGSEN Large General Service Wind	485	64,170	1	485,232	0.1322

21	2LGSEP Large General Service Parallel	851	102,582	1	170,186	0.1206
22	2LGSF Large General Service	13,242	1,240,836	5	6,621,022	0.0937
23	2LGSFW Large General Service Wind	6,345	516,378	2		0.0814
24	2LGSU Large General Service		(11)			0.0000
25	2LPSE Commercial Large Power Secondary	12,207	1,188,409	3	4,068,854	0.0974
26	2LPSF Large Power Primary	57,585	4,998,317	3	19,195,024	0.0868
27	2LPSU Large Power Service	22,308	1,811,694	1	22,307,999	0.0812
28	2MGAE Medium General Space Heating	2,389	273,186	10	238,938	0.1143
29	2MGHE Medium General w/ Heat Meter					0.0000
30	2MGSE Medium General Service	20,630	2,553,890	125	3,194	6.3960
31	2MGSEN Medium General Service Net Meter	399	65,183	5	79,858	0.1632
32	2MGSF Medium General Service	152	16,860	1	151,524	0.1113
33	2SGAE Small General Space Heating	321	39,328	12	26,751	0.1225
34	2SGHE Small General w/ Heat Meter					0.0000
35	2SGSE Small General Service	13,713	1,810,309	597		
36	Ash Grove		(4,524)			
37	Unbilled	(2,287)	(272,809)			0.1193
38	Brightlines		4,712			(0.0021)
39	Net Metering	113				
40	Total Kansas Industrial	237,268	23,381,329	810	292,924	0.0985
41	Total Industrial	1,695,985	131,779,057	1,682	1,008,314	0.0777
41	TOTAL Billed Large (or Ind.) Sales	1,704,894	132,609,960	1,682	1,013,611	0.0778
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(8,909)	(830,903)			0.0933
43	TOTAL Large (or Ind.)	1,695,985	131,779,057	1,682	1,008,314	0.0777

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1MLCL Municipal St Light Cust Owned	246	22,946	6	40,972	0.0933
2	1MLLL MUNICIPAL ST. LIGHT LED	2,072	2,133,998	53	39,090	1.0300
3	1MLSL Municipal St Light HP Sodium	85	42,285	4	21,229	0.4980
4	1OLSL Municipal Streetlight	35,568	2,838,462	2	17,783,784	0.0798
5	1TSLM Traffic Signal Lights	136	65,006	2	67,792	0.4795
6	Total Missouri Streetlights	38,106	5,102,697	67	568,741	0.1339
7	2MLLL MUNICIPAL ST. LIGHT LED	737	794,015	31	23,773	1
8	2MLSL Municipal St Light HP Sodium	6	3,269	1	5,880	0.5559
9	2TSLM Traffic Signal Lights	2,187	1,293,100	11	198,782	0.5914
10	Total Kansas Streetlights	2,929	2,090,383	43	228,435	0.7136
11	Total Streetlights	41,035	7,193,080	110	373,047	0.1753
41	TOTAL Billed Public Street and Highway Lighting	41,035	7,193,080	110	373,047	0.1753
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	41,035	7,193,080	110	373,047	0.1753

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			3,870,063		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	14,905,430	1,686,992,989	590,444	25,244	0.1132
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(93,938)	(12,772,150)			0.1360
43	TOTAL - All Accounts	14,811,492	1,674,220,839	590,444	25,085	0.1130

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: MegawattHoursOfElectricitySoldByRateSchedules

<b>Fuel Clause Billed</b>	
Residential	3,064,100
Commercial	4,714,764
Industrial	1,620,292
Lighting	42,903
Total Fuel Clause	\$ 9,442,059

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	<sup>(a)</sup> City of Slater, MO	RQ	WSPP, Sch A				19,819	119,708	1,446,753		1,566,461
2	City of Slater, MO	AD	WSPP, Sch A				334			<sup>(j)</sup> 25,329	25,329
3	Independence Power & Light	RQ	WSPP, Sch A				1,164		72,966		72,966
4	Independence Power & Light	AD	WSPP, Sch A				17			1,097	1,097

5	Associated Electric Cooperative, Inc	(b) OS	WSPP, Sch A				7,177		1,721		1,721
6	Associated Electric Cooperative, Inc	AD	WSPP, Sch A				110			24	24
7	Board of Public Utilities - KCK	OS	EEl Agreement				756		37,400		37,400
8	(b) City of Eudora, Kansas	LF	EEl Agreement				41,910	364,500	1,592,595		1,957,095
9	City of Eudora, Kansas	AD	EEl Agreement				(1)			(49)	(49)
10	(c) Evergy Missouri West	OS	WSPP, Sch A				1,584	16,076,250	19,798		16,096,048
11	Evergy Missouri West	AD	WSPP, Sch A				16			204	204
12	Kansas Municipal Energy Agency	OS	EEl Agreement				0	360,000			360,000
13	MidContinent Independent System Oper	AD	MISO RTO				0			(4)	(4)
14	(c) Southwest Power Pool	OS	SPP RTO				4,715,821	34,012	185,268,808		185,302,820
15	Southwest Power Pool	AD	SPP RTO				4,426			574,389	574,389
16	Union Electric Company	OS	IA Emergency				243,538		57,793		57,793
17	Union Electric Company	AD	IA Emergency				3,679			819	819
15	Subtotal - RQ						20,983	119,708	1,519,719		1,639,427
16	Subtotal-Non-RQ						5,019,367	16,834,762	186,978,115	601,809	204,414,686
17	Total						5,040,350	16,954,470	188,497,834	601,809	206,054,113

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Eversource Energy Full Requirement Customer: City of Slater, CP Demand per service contract.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
City of Eudora, KS: LF service, termination date 12/31/2028.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Eversource, Inc., the parent company of Eversource Missouri West, also owns all the outstanding shares of Eversource Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(e) Concept: StatisticalClassificationCode
OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(f) Concept: OtherChargesRevenueSalesForResale
Column j: Adjustment to actualize Energy Charges

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,228,023	4,574,450
5	(501) Fuel	216,692,780	179,672,061
6	(502) Steam Expenses	11,370,346	11,119,980
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,667,256	3,032,630
10	(506) Miscellaneous Steam Power Expenses	4,450,014	4,893,713
11	(507) Rents	38,035	114,717
12	(509) Allowances	(3,983,404)	(3,949,580)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	236,463,050	199,457,971
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	6,446,527	4,863,315
16	(511) Maintenance of Structures	4,003,704	5,543,644
17	(512) Maintenance of Boiler Plant	17,709,118	16,684,848
18	(513) Maintenance of Electric Plant	2,804,041	2,156,390
18.1	(513.1) Maintenance of Computer Hardware	904,474	
18.2	(513.2) Maintenance of Computer Software	363,199	
18.3	(513.3) Maintenance of Communication Equipment	3,839	
19	(514) Maintenance of Miscellaneous Steam Plant	559,184	843,542
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	32,794,086	30,091,739
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	269,257,136	229,549,710

22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,179,734	5,794,151
25	(518) Fuel	27,891,149	28,625,210
26	(519) Coolants and Water	3,273,280	3,329,313
27	(520) Steam Expenses	7,406,716	7,981,414
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,125,687	1,071,146
31	(524) Miscellaneous Nuclear Power Expenses	23,301,053	22,130,567
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	69,177,619	68,931,801
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,734,969	3,576,245
36	(529) Maintenance of Structures	1,963,499	2,423,349
37	(530) Maintenance of Reactor Plant Equipment	11,145,667	11,735,568
38	(531) Maintenance of Electric Plant	3,075,089	3,907,487
38.1	(531.1) Maintenance of Computer Hardware	33,187	
38.2	(531.2) Maintenance of Computer Software	1,072,014	
38.3	(531.3) Maintenance of Communication Equipment	423	
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,360,014	1,871,345
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,384,862	23,513,994
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	92,562,481	92,445,795
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		

49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
56.1	(544.1) Maintenance of Computer Hardware		
56.2	(544.2) Maintenance of Computer Software		
56.3	(544.3) Maintenance of Communication Equipment		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	175,663	179,617
63	(547) Fuel	36,851,903	42,611,779
64	(548) Generation Expenses	1,166,883	1,035,855
65	(549) Miscellaneous Other Power Generation Expenses	775,304	1,097,933
66	(550) Rents	152	536,676
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	38,969,905	45,461,860
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	51,674	34,968
70	(552) Maintenance of Structures	179,656	398,203
71	(553) Maintenance of Generating and Electric Plant	1,083,661	3,739,358
71.1	(553.1) Maintenance of Computer Hardware	139,976	
71.2	(553.2) Maintenance of Computer Software	48,137	
71.3	(553.3) Maintenance of Communication Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	63,292	65,787

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	1,566,396	4,238,316
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	40,536,301	49,700,176
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	230,111,821	259,177,397
76.1	(555.1) Power Purchased for Storage Operations		
76.2	(555.2) Bundled Environmental Credits		
76.3	(555.3) Unbundled Environmental Credits		
77	(556) System Control and Load Dispatching	872,526	1,017,113
78	(557) Other Expenses	3,373,653	3,757,315
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	234,358,000	263,951,825
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering		
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses		
79.6	(558.4) Rents		
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)		
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering		
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment	41,605	
79.11	(558.8) Maintenance of Computer Hardware		
79.12	(558.9) Maintenance of Computer Software	6	
79.13	(558.10) Maintenance of Communication Equipment		
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant	4,961	
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)	46,572	
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)	46,572	
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering	24,766	
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses	660,282	
79.21	(558.16) Rents	110,534	

79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)	795,582	
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering	51,294	
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment	1,245,980	
79.26	(558.20) Maintenance of Computer Hardware	241,698	
79.27	(558.21) Maintenance of Computer Software	14	
79.28	(558.22) Maintenance of Communication Equipment	402	
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant	287,339	
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)	1,826,727	
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)	2,622,309	
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering		
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		
79.36	(559.3) Fuel		
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)		
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures		
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment		
79.44	(559.12) Maintenance of Computer Hardware		
79.45	(559.13) Maintenance of Computer Software		
79.46	(559.14) Maintenance of Communication Equipment		
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)		
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)	639,382,799	635,647,506
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	869,223	959,366
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	577,396	534,851
87	(561.3) Load Dispatch-Transmission Service and Scheduling	67,836	107,469
88	(561.4) Scheduling, System Control and Dispatch Services	6,167,438	5,304,864
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	(18,171)	62,427
91	(561.7) Generation Interconnection Studies	10,714	313
92	(561.8) Reliability, Planning and Standards Development Services	2,362,520	2,176,578
93	(562) Station Expenses	378,333	377,033
94	(563) Overhead Lines Expenses	78,035	223,286
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	61,722,976	52,150,211
97	(566) Miscellaneous Transmission Expenses	1,429,624	2,306,974
98	(567) Rents	394,687	734,643
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	74,040,611	64,938,015
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	375,294	155,290
102	(569) Maintenance of Structures	343,791	563,527
103	(569.1) Maintenance of Computer Hardware	938	
104	(569.2) Maintenance of Computer Software	34,783	
105	(569.3) Maintenance of Communication Equipment	7,979	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	660,626	709,478
108	(571) Maintenance of Overhead Lines	2,013,309	2,943,193
109	(572) Maintenance of Underground Lines	399,173	239,023
110	(573) Maintenance of Miscellaneous Transmission Plant	(5,297,877)	(3,492,805)
111	TOTAL Maintenance (Total of Lines 101 thru 110)	(1,461,984)	1,117,706
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	72,578,627	66,055,721

113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	<u>(575.1) Operation Supervision</u>		
116	<u>(575.2) Day-Ahead and Real-Time Market Facilitation</u>		
117	<u>(575.3) Transmission Rights Market Facilitation</u>		
118	<u>(575.4) Capacity Market Facilitation</u>		
119	<u>(575.5) Ancillary Services Market Facilitation</u>		
120	<u>(575.6) Market Monitoring and Compliance</u>		
121	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>		115
122	<u>(575.8) Rents</u>		
123	<u>Total Operation (Lines 115 thru 122)</u>		115
124	<u>Maintenance</u>		
125	<u>(576.1) Maintenance of Structures and Improvements</u>		
126	<u>(576.2) Maintenance of Computer Hardware</u>		
127	<u>(576.3) Maintenance of Computer Software</u>		
128	<u>(576.4) Maintenance of Communication Equipment</u>		
129	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>		
130	<u>Total Maintenance (Lines 125 thru 129)</u>		
131	<u>TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)</u>		115
131.1	<u>4. ENERGY STORAGE EXPENSES</u>		
131.2	<u>Operation</u>		
131.3	<u>(577.1) Operation Supervision and Engineering</u>		
131.4	<u>(577.2) Operation of Energy Storage Equipment</u>		
131.5	<u>(577.3) Storage Fuel</u>		
131.6	<u>(577.4) Rents</u>		
131.7	<u>Total Operation (Lines 131.3 thru 131.6)</u>		
131.8	<u>Maintenance</u>		
131.9	<u>(578.1) Maintenance Supervision and Engineering</u>		
131.10	<u>(578.2) Maintenance of Energy Storage Equipment and Structures</u>		
131.11	<u>(578.3) Maintenance of Computer Hardware</u>		

131.12	(578.4) Maintenance of Computer Software		
131.13	(578.5) Maintenance of Communication Equipment		
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		
131.15	Total Maintenance (Lines 131.9 thru 131.14)		
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)		
132	5. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,757,739	1,543,143
135	(581) Load Dispatching	1,154,533	951,597
136	(582) Station Expenses	93,277	83,195
137	(583) Overhead Line Expenses	448,339	(230,538)
138	(584) Underground Line Expenses	1,273,464	1,456,779
139	(585) Street Lighting and Signal System Expenses	224,364	384,436
140	(586) Meter Expenses	1,226,983	1,382,342
141	(587) Customer Installations Expenses		4,501
142	(588) Miscellaneous Expenses	7,156,494	8,557,896
143	(589) Rents	795,182	180,811
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	14,130,375	14,314,162
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	58,459	128,096
147	(591) Maintenance of Structures	1,849	
148	(592) Maintenance of Station Equipment	546,435	484,050
148.1	(592.2) Maintenance of Computer Hardware	6,376	
148.2	(592.3) Maintenance of Computer Software	782,061	
148.3	(592.4) Maintenance of Communication Equipment	536	
149	(593) Maintenance of Overhead Lines	31,580,184	33,867,972
150	(594) Maintenance of Underground Lines	680,062	1,226,855
151	(595) Maintenance of Line Transformers	2,575,411	1,120,129
152	(596) Maintenance of Street Lighting and Signal Systems	194,824	274,835
153	(597) Maintenance of Meters	752,161	652,932

154	(598) Maintenance of Miscellaneous Distribution Plant	7,165,346	5,278,046
155	TOTAL Maintenance (Total of Lines 146 thru 154)	44,343,704	43,032,915
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	58,474,079	57,347,077
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,825,736	1,447,543
160	(902) Meter Reading Expenses	3,210,013	2,985,774
161	(903) Customer Records and Collection Expenses	(29,526,810)	(26,333,324)
162	(904) Uncollectible Accounts	(332,000)	1,189,000
163	(905) Miscellaneous Customer Accounts Expenses	36	78,570
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	(24,823,025)	(20,632,437)
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	305,475	248,469
168	(908) Customer Assistance Expenses	19,070,054	13,334,609
169	(909) Informational and Instructional Expenses	623,696	676,898
170	(910) Miscellaneous Customer Service and Informational Expenses	2,240,462	2,304,883
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	22,239,687	16,564,859
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision	58,042	55,262
175	(912) Demonstrating and Selling Expenses	264,199	243,098
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	44,434	46,735
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	366,675	345,095
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	40,722,768	37,486,832
182	(921) Office Supplies and Expenses	1,144,804	(1,113,885)
183	(Less) (922) Administrative Expenses Transferred-Credit	5,031,077	5,158,579

184	(923) Outside Services Employed	15,988,308	9,918,487
185	(924) Property Insurance	4,379,515	4,454,365
186	(925) Injuries and Damages	10,618,070	10,063,645
187	(926) Employee Pensions and Benefits	29,316,753	18,364,270
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	7,957,804	6,376,025
190	(929) (Less) Duplicate Charges-Cr.	2,506,125	2,314,382
191	(930.1) General Advertising Expenses		(428)
192	(930.2) Miscellaneous General Expenses	4,835,462	5,315,348
193	(931) Rents	1,418,220	2,962,731
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	108,844,502	86,354,429
195	Maintenance		
196	(935) Maintenance of General Plant	(41,564,648)	(25,156,860)
196.1	(935.1) Maintenance of Computer Hardware	1,008,070	
196.2	(935.2) Maintenance of Computer Software	9,277,804	
196.3	(935.3) Maintenance of Communication Equipment	136,554	
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	(31,142,220)	(25,156,860)
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	77,702,282	61,197,569
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	845,921,124	816,525,505

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

**(a) Concept: TransmissionOfElectricityByOthers**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	\$	60,679,121
Kansas Transmission Delivery Charge over/(under) collection		1,043,855
Total Account 565 - Page 321	\$	61,722,976

**(b) Concept: RentsTransmissionElectricExpense**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD</u>	
CFSI Joint & Terminal Facility Charge	\$		110,691
Cooper-Fairpoint - MO West -Billing for Share			269,872
Rent at Eastowne Sub for Spare Transformer			14,124
All Other			—
Total Metro Account 567000	\$		394,687

**(c) Concept: TransmissionOfElectricityByOthers**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332		53,086,446
Kansas Transmission Delivery Charge over/(under) collection		(936,235)
Total Account 565 - Page 321	\$	52,150,211

**(d) Concept: RentsTransmissionElectricExpense**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD</u>	
CFSI Joint & Terminal Facility Charge	\$		110,691
Cooper-Fairpoint - MO West -Billing for Share			609,462
Rent at Eastowne Sub for spare transformer			14,124
All Other			366
Total Metro Account 567000	\$		734,643

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**PURCHASED POWER (Account 555)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)

1	<sup>(a)</sup> Associated Electric Coop, Inc.	RQ	107				0					124,702		124,702
2	Associated Electric Coop, Inc.	AD	107				0						<sup>(b)</sup> 8,246	8,246
3	<sup>(b)</sup> Board of Public Utilities - KCK	RQ	109				12,908					875,688		875,688
4	Board of Public Utilities - KCK	AD	109				(280)						(19,547)	(19,547)
5	<sup>(c)</sup> Cimarron Windpower II, LLC	LU	PPA				242,242					13,758,555		13,758,555
6	Cimarron Windpower II, LLC	AD	PPA				0						(23,051)	(23,051)
7	Co-Generation	<sup>(d)</sup> OS	WSPP, Sch A				46,565					946,088		946,088
8	Co-Generation	AD	WSPP, Sch A				138						1,627	1,627
9	<sup>(e)</sup> Evergy Missouri West	RQ	47				415					5,192		5,192
10	Evergy Missouri West	AD	47				(8)						(103)	(103)
11	<sup>(e)</sup> Independence Power & Light	RQ	WSPP, Sch A				1,028					64,563		64,563
12	Independence Power & Light	AD	WSPP, Sch A				34						2,112	2,112
13	<sup>(f)</sup> Osborn Wind	LU	PPA				403,081					13,501,788		13,501,788
14	Osborn Wind	AD	PPA				0						24,973	24,973
15	Poderosa Wind	LU	PPA				450,225					7,532,265		7,532,265
16	Poderosa Wind	AD	PPA				3						43	43
17	Prairie Queen Wind	LU	PPA				196,115					3,015,983		3,015,983
18	Prairie Queen Wind	AD	PPA				0						2,178	2,178
19	Pratt Wind	LU	PPA				403,140					5,913,528		5,913,528
20	Pratt Wind	AD	PPA				0						620	620
21	Rock Creek Wind LLC	LU	PPA				622,115					18,796,955		18,796,955
22	Rock Creek Wind LLC	AD	PPA				0						9,002	9,002
23	Slate Creek Wind Project LLC	OS	PPA				444,681					17,277,416		17,277,416

24	Slate Creek Wind Project LLC	AD	PPA				0						(42,268)	(42,268)
25	Southwest Power Pool	OS	SPP RTO				2,303,422					120,852,352		120,852,352
26	Southwest Power Pool	AD	SPP RTO				(67,263)						(1,640,783)	(1,640,783)
27	Spearville 3, LLC	OS	PPA				170,540					9,764,220		9,764,220
28	Spearville 3, LLC	AD	PPA				0						179,949	179,949
29	Union Electric Company dba Ameren Missouri	OS	IA Emergency				0						(3,103)	(3,103)
30	Waverly Wind Farm, LLC	LU	PPA				702,529					19,183,380		19,183,380
31	Waverly Wind Farm, LLC	AD	PPA				0						(749)	(749)
15	TOTAL						5,931,630	0	0	0	0	231,609,572	(1,497,751)	230,111,821

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Board of Public Utilities, KCK: RQ service, border customer agreement.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Independence Power & Light: RQ service, border customer agreement.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Osborn Wind: LU service, termination date 12/14/2036.
(g) Concept: StatisticalClassificationCode OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(h) Concept: OtherChargesOfPurchasedPower Column m: Adjustment to actualize prior year Energy Charges.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Ameren	Evergy Metro, Inc.	Ameren	LFP	<sup>(a)</sup> 104	Ameren	Maurer Lake	66	241,954	241,954	807,840		1,046, <sup>(a)</sup> 108	1,853,948
2	Associated Electric	Evergy Metro, Inc.	Associated Electric	LFP	<sup>(a)</sup> 89	Associated Electric	Dover	2	7,321	7,321	22,080			22,080
3	City of Slater	Evergy Metro, Inc.	City of Slater	FNO	<sup>(a)</sup> 128	City of Slater	Norton Substation						<sup>(a)</sup> 212,294	212,294
4	Southwest Power Pool	Evergy Metro, Inc.	SPP	OS	<sup>(a)</sup> SPP Tariff	Multiple	Multiple						21,897, <sup>(a)</sup> 043	21,897,043
5	Southwest Power Pool	Evergy Metro, Inc.	SPP	AD	SPP Tariff	Multiple	Multiple						1,720, <sup>(a)</sup> 695	1,720,695
35	TOTAL							68	249,275	249,275	829,920		24,876,140	25,706,060

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber Interchange Agreement.
(b) Concept: RateScheduleTariffNumber Interchange Agreement.
(c) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(d) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received pr Southwest Power Pool Open Access Transmission Tariff.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Prior period adjustment.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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37					
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45					
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47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent Indn SyOp	NF			(137)			(137)
2	Southwest Power Pool	LFP			40,671			40,671
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS			60,638,587			60,638,587
5	Southwest Power Pool	NF						
	TOTAL		0	0	60,679,121	0	0	60,679,121

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)**

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,592,211
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	492,701
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	262,828
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Banking Fees	668,141
7	Directors' Fees and Expenses	1,257,146
8	Discounts Earned	(212,844)
9	Management Fees	(1,609)
10	Upfront Revolver & Qtrly Commitment Fees	712,758
11	Other Miscellaneous Expenses	64,130
46	<b>TOTAL</b>	<b>4,835,462</b>

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: IndustryAssociationDues

Industry Association Dues		
Company Memberships	\$	14,677
Edison Electric Institute		457,518
Environmental Services		93,160
Institute of Nuclear Power Operations		746,830
Nuclear Energy Institute		280,026
Total Line 1	\$	<u>1,592,211</u>

(b) Concept: OtherExperimentalAndGeneralResearchExpenses

Other Experimental and General Research Expenses		
EPRI RPA Services	\$	492,701
Total Line 3	\$	<u>492,701</u>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				2,367,945	2,367,945
2	Steam Production Plant	126,036,390	6,658,336		528,407	133,223,133
3	Nuclear Production Plant	44,256,325	2,116,686			46,373,011
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	776,173				776,173
5.2	Wind Production Plant	13,159,608	210,382			13,369,990
5.3	Other Renewable Production Plant					
6	Other Production Plant	8,499,683	42,076		578	8,542,337
7	Transmission Plant	19,571,820			217,258	19,789,078
8	Distribution Plant	100,635,566			1,091,616	101,727,182
9	Regional Transmission and Market Operation					
9.1	Energy Storage Plant	51,803				51,803
10	General Plant	153,311,560		1,518,472	258,443	155,088,475
11	Common Plant-Electric					
12	TOTAL	466,298,928	9,027,480	1,518,472	4,464,247	481,309,127

**B. Basis for Amortization Charges**

<sup>(a)</sup> See Footnote 336/337.1 for detailed breakout

**C. Factors Used in Estimating Depreciation Charges**

<b>Line No.</b>	<b>Account No. (a)</b>	<b>Depreciable Plant Base (in Thousands) (b)</b>	<b>Estimated Avg. Service Life (c)</b>	<b>Net Salvage (Percent) (d)</b>	<b>Applied Depr. Rates (Percent) (e)</b>	<b>Mortality Curve Type (f)</b>	<b>Average Remaining Life (g)</b>
12	Intangible -30300- 1-Misc Intan-Cap Soft-WC-5 yr - 303000	9,790			20		
13	Intangible -30301- 21-Misc Intan- Subst(like 353) - 303001	288			1.84		
14	Intangible -30301- 2-Misc Intan-Subst (like 353) - 303001	1,746			1.84		
15	Intangible -30305- 21-Misc Intan-Cap Sft-WC-5 yr - 303005	18,774			20		
16	Intangible -30307- 1-Misc Intan-Struc (like312) - 303007	35			3.4		
17	Intangible -30308- Misc Intan-Trans Ln (like355) - 303008	5,839			2.81		
18	Intangible -30308- Misc Int-Trans Ln (like355)WC - 303008	1,035			2.81		
19	Intangible -30310- Misc Intang-latan Hwy&Bridge - 303010	3,244			1.95		
20	Intangible -30311- Misc LaCygne Rd Overpass 311 - 303011	871			4.42		
21	Intangible -30313- Misc Radio Frequencies - 303013	1,464			10.23		
22	Intangible -30314- Misc Radio Frequency - 303014	11,044			5		
23	Intangible -30317- Misc Intang Hawthorn Road - 303017	944					

24	Production - Steam - 31100-1-Stm Pr- Hawthorn Common - 311000	18,122			2.99		
25	Production - Steam - 31100-1-Stm Pr- Hawthorn Unit 5 - 311000	25,751			2.8		
26	Production - Steam - 31100-1-Stm Pr- Hawthorn Unit 9 - 311000	2,304			2.92		
27	Production - Steam - 31100-1-Stm Pr- latan Common - 311000	131,726			2.12		
28	Production - Steam - 31100-1-Stm Pr- latan Unit 1 - 311000	13,720			4.19		
29	Production - Steam - 31100-1-Stm Pr- Lacygne Common - 311000	116,459			4.42		
30	Production - Steam - 31100-1-Stm Pr- Lacygne Unit 1 - 311000	20,911			4.67		
31	Production - Steam - 31100-1-Stm Pr- Lacygne Unit 2 - 311000	6,121			3.68		
32	Production - Steam - 31100-1-Stm Pr- Montrose Common - 311000	6,719			4.41		
33	Production - Steam - 31100-1-Stm Pr- Northeast Bulk Oil - 311000	996			2.09		
34	Production - Steam - 31100-1-Stm Pr- Structures-Elec - 311000	675			3.35		
35	Production - Steam - 31102-1-35-Stm Pr-Stru-H5 Rebuild - 311002	8,574			1.11		
36	Production - Steam - 31104-1-Stm Pr- Struct latan 2-Elec - 311004	93,998			1.76		

37	Production - Steam - 31200-1-Boiler Plt-Hawthorn Common - 312000	3,129			3.4		
38	Production - Steam - 31200-1-Boiler Plt-Hawthorn Unit 5 - 312000	162,528			3.28		
39	Production - Steam - 31200-1-Boiler Plt-Hawthorn Unit 9 - 312000	44,000			2.94		
40	Production - Steam - 31200-1-Boiler Plt-latan Common - 312000	217,055			2.25		
41	Production - Steam - 31200-1-Boiler Plt-latan Unit 1 - 312000	444,803			3.81		
42	Production - Steam - 31200-1-Boiler Plt-Lacygne Common - 312000	136,469			4.35		
43	Production - Steam - 31200-1-Boiler Plt-Lacygne Unit 1 - 312000	392,046			5.76		
44	Production - Steam - 31200-1-Boiler Plt-Lacygne Unit 2 - 312000	347,438			4.11		
45	Production - Steam - 31200-1-Boiler Plt-Montrose Common - 312000				1.43		
46	Production - Steam - 31200-1-BoilerPlt- Northeast BulkOil - 312000	602			2		
47	Production - Steam - 31200-1-Stm Pr- Boiler Plt Equip-El - 312000	1,398			4.08		
48	Production - Steam - 31201-1-Stm Pr- Boiler-Unit Train-El - 312001	20,343			3.07		
49	Production - Steam - 31202-1-35-Stm Pr-Boiler AQC Equip- - 312002	637			0.9		

50	Production - Steam - 31202-1-Stm Pr- Boiler AQC Equip- EI - 312002	5,786			0.9		
51	Production - Steam - 31203-1-35-Stm Pr-Boiler-H5 Rebuild - 312003	203,464			1.24		
52	Production - Steam - 31204-1-Stm Pr- Boiler Iatan 2-EI - 312004	672,381			2		
53	Production - Steam - 31400-1-Stm Pr- Turbogenerator- Elec - 314000	77			3.08		
54	Production - Steam - 31400-1- Turbogen- Hawthorn Common - 314000	123			3.15		
55	Production - Steam - 31400-1- Turbogen- Hawthorn Unit 5 - 314000	115,850			2.58		
56	Production - Steam - 31400-1- Turbogen- Hawthorn Unit 9 - 314000	20,751			2.86		
57	Production - Steam - 31400-1- Turbogen-Iatan Common - 314000	5,966			2		
58	Production - Steam - 31400-1- Turbogen-Iatan Unit 1 - 314000	101,664			3.37		
59	Production - Steam - 31400-1- Turbogen-Lacygne Common - 314000	998			4.46		
60	Production - Steam - 31400-1- Turbogen-Lacygne Unit 1 - 314000	58,083			4.28		
61	Production - Steam - 31400-1- Turbogen-Lacygne Unit 2 - 314000	41,321			2.83		

62	Production - Steam - 31404-1-Stm Pr- Turbogn Iatan2 - Elec - 314004	243,456			1.96		
63	Production - Steam - 31500-1-Acc Equip-Hawthorn Common - 315000	4,115			2.81		
64	Production - Steam - 31500-1-Acc Equip-Hawthorn Unit 5 - 315000	30,619			3		
65	Production - Steam - 31500-1-Acc Equip-Hawthorn Unit 9 - 315000	16,050			2.95		
66	Production - Steam - 31500-1-Acc Equip-Iatan Common - 315000	28,945			2.14		
67	Production - Steam - 31500-1-Acc Equip-Iatan Unit 1 - 315000	59,716			3.41		
68	Production - Steam - 31500-1-Acc Equip-Lacygne Common - 315000	6,843			3.57		
69	Production - Steam - 31500-1-Acc Equip-Lacygne Unit 1 - 315000	20,342			3.84		
70	Production - Steam - 31500-1-Acc Equip-Lacygne Unit 2 - 315000	15,953			2.77		
71	Production - Steam - 31500-1-Acc Equip-Northeast BulkOil - 315000	25			2.25		
72	Production - Steam - 31500-1-Stm Pr- Accessory Equip- Elec - 315000	1,592			3.09		
73	Production - Steam - 315010-Stm Comp Hardwr Iat1 - 315010	1,755			3.81		
74	Production - Steam - 315010-Stm Comp Hardwr Iat1 Mis - 315010	1,590			3.41		

75	Production - Steam - 315010-Stm Comp Hardwr lat2 - 315010	1,255			2		
76	Production - Steam - 315010-Stm Comp Hardwr lat2 Mis - 315010	190			2.09		
77	Production - Steam - 315010-Stm Comp Hardwr latCom - 315010	1,104			2.25		
78	Production - Steam - 315010-Stm Comp Hardwr latCom Mis - 315010	575			15.93		
79	Production - Steam - 315010-Stm Comp Hardwr LaCyg Com - 315010	4,957			4.35		
80	Production - Steam - 315010-Stm Comp Hardwr LaCygne1 - 315010	1,692			5.76		
81	Production - Steam - 315010-Stm Comp Hardwr LaCygne1 AQC - 315010	47			0.9		
82	Production - Steam - 315010-Stm Comp Hardwr LaCygne1 Mis - 315010	135			3.84		
83	Production - Steam - 315010-Stm Comp Hardwr LaCygne2 - 315010	14			4.11		
84	Production - Steam - 315010-Stm Comp Hardwr LaCygne2 Mis - 315010	1,028			2.77		
85	Production - Steam - 315010-Stm Comp Hdwr LaCygCom Mis - 315010	314			15.93		
86	Production - Steam - 315010-Stm Comp Hrdw Hawthorn - 315010	233			2.81		

87	Production - Steam - 315010-Stm Comp Hrdw Hawthorn Mis - 315010	477			15.93		
88	Production - Steam - 315010-Stm Comp Hrdw Hawthorn5 - 315010	4,015			3.28		
89	Production - Steam - 315010-Stm Comp Hrdw Hawthorn5 Mis - 315010	233			3		
90	Production - Steam - 315010-Stm Comp Hrdw Hawthorn9 - 315010	1,050			2.94		
91	Production - Steam - 315010-Stm Comp Hrdw Hawthorn9 Mis - 315010	216			2.95		
92	Production - Steam - 315010-Stm Comp Hrdwr latCom MisSer - 315010	59			2.54		
93	Production - Steam - 315010-Stm Comp Hrdwr latCom MisUPS - 315010	118			2.14		
94	Production - Steam - 315010-Stm Cp Hdwr LaCygnCom Contrl - 315010	14			3.57		
95	Production - Steam - 31501-1-35-Stm Pr-Acc-H5 Rebuild - 315001	33,139			1.25		
96	Production - Steam - 315011-Stm Comp Hrdw Hawthorn5 - 315011	970			1.25		
97	Production - Steam - 315020-Stm Pr- latan1 - 315020	1,794			3.41		
98	Production - Steam - 315020-Stm Pr- latan2 - 315020	129			2.09		

99	Production - Steam - 315020-Stm Pr- latanCom Software - 315020	119			2.14		
100	Production - Steam - 315020-Stm Software Haw 5yrs - 315020	1,169			20		
101	Production - Steam - 315020-Stm Software lat1 5yrs - 315020	840			20		
102	Production - Steam - 315020-Stm Software lat2 5yrs - 315020	750			20		
103	Production - Steam - 315020-Stm Software latC 5yrs - 315020	1,600			20		
104	Production - Steam - 315020-Stm Software Lac 5yrs - 315020	2,128			20		
105	Production - Steam - 315020-Stm-Pr- LaCygne1 Software - 315020	2,383			5.76		
106	Production - Steam - 315020-Stm-Pr- LaCygne2 Software - 315020	2,331			4.11		
107	Production - Steam - 315020-Stm-Pr- LaCygneCom Software - 315020	7			3.57		
108	Production - Steam - 315030-Hawthorn 5 Communication - 315030	1,697			4.61		
109	Production - Steam - 315030-Hawthorn Com Communication - 315030	252			4.61		
110	Production - Steam - 315030-latan 1 Communication - 315030	71			4.61		
111	Production - Steam - 315030-latan 1 Communication Fiber - 315030	9			3.41		

112	Production - Steam - 315030-latan 2 Communication - 315030	9			4.61		
113	Production - Steam - 315030-latan Common Commun - 315030	511			4.61		
114	Production - Steam - 315030-LaCygne 1 Communication - 315030	5			4.61		
115	Production - Steam - 315030-LaCygne 2 Communication - 315030	396			4.61		
116	Production - Steam - 315030-LaCygne 2 Communicatn Fiber - 315030	1			2.77		
117	Production - Steam - 315030-LaCygne Com Communication - 315030	749			4.61		
118	Production - Steam - 31504-1-StrmPr- Accessory latan2- Elec - 315004	61,383			2.09		
119	Production - Steam - 31600-1- MiscPwrPltEq- Hawthorn Unit5 - 316000	6,979			3.22		
120	Production - Steam - 31600-1- MiscPwrPltEq- Hawthorn Unit9 - 316000	477			3.6		
121	Production - Steam - 31600-1- MiscPwrPltEq- HawthornCommon - 316000	11,074			3.53		
122	Production - Steam - 31600-1- MiscPwrPltEq-latan Common - 316000	6,098			2.54		
123	Production - Steam - 31600-1- MiscPwrPltEq-latan Unit 1 - 316000	10,340			4.47		

124	Production - Steam - 31600-1- MiscPwrPltEq- Lacygne Common - 316000	6,835			4.52		
125	Production - Steam - 31600-1- MiscPwrPltEq- Lacygne Unit 1 - 316000	2,951			5.7		
126	Production - Steam - 31600-1- MiscPwrPltEq- Lacygne Unit 2 - 316000	1,534			3.83		
127	Production - Steam - 31600-1- MiscPwrPltEq- MontroseCommon - 316000	24			2.6		
128	Production - Steam - 31600-1- MiscPwrPltEq-NE Bulk Oil - 316000	195			1.89		
129	Production - Steam - 31600-1-St Pr- Misc Power Plt Eq- EI - 316000	1,791			3.81		
130	Production - Steam - 31601-1-35-Stm Pr-MiscEq-H5 Rebuild - 316001	1,866			1.26		
131	Production - Steam - 31604-1-St Pr- MiscPowr Eq latan2-EI - 316004	5,367			2.23		
132	Production - Nuclear -32100-21- Nucl Pr-Struct & Improv-EI - 321000	485,637			1.53		
133	Production - Nuclear -32101-21- Nucl Pr-Struc-MO Gr Up AFC - 321001	18,948			1.3		
134	Production - Nuclear -32200-21- Nucl-Pr-Reactor Plt Eq-EI - 322000	987,668			1.84		
135	Production - Nuclear -32201-21- Nucl Pr-React-MO Gr Up AFC - 322001	47,041			1.58		

136	Production - Nuclear -32300-21- Nucl Pr- Turbine/Generat-El - 323000	225,075			2.24		
137	Production - Nuclear -32301-21- Nucl Pr-Tur/Gen- MO Gr AFC - 323001	4,082			2.25		
138	Production - Nuclear -32400-21- Nucl Pr-Accessory Equip-El - 324000	171,886			2.11		
139	Production - Nuclear -324010- Nuc Pr-Comp Hardware - 324010	72,193			2.84		
140	Production - Nuclear -324010- Nuc Pr-Comp Hardware 39100 - 324010	15			4.54		
141	Production - Nuclear -324010- Nuc Pr-Comp Hardware 39102 - 324010	8,718			15.93		
142	Production - Nuclear -324010- Nuc Pr-Comp Harware 324 - 324010	28			2.11		
143	Production - Nuclear -32401-21- Nucl Pr-Access Eq- MO Gr AFC - 324001	5,812			2.12		
144	Production - Nuclear -324020- Nuclear Software 5 yrs - 324020	37,720			20		
145	Production - Nuclear -324023- Nuclear Software 10 yrs - 324023	31,731			10		
146	Production - Nuclear -324030- Nuclear Communication - 324030	6,447			2.84		

147	Production - Nuclear -32500-21- Nuc Pr-Misc Pwr Plt Eq-EI - 325000	80,125			2.84		
148	Production - Nuclear -32501-21- Nucl Pr-Misc Eq- MO Gr AFC - 325001	1,047			3.16		
149	Production - Solar -338020-Solar Structures - 338020	1,694			4.82		
150	Production - Solar -338040-Solar Panels - 338040	8,836			4.82		
151	Production - Solar -338050-Solar Collector System - 338050	2,543			4.82		
152	Production - Solar -338070-Solar Inverters - 338070	703			4.82		
153	Production - Solar -338080-Solar Accessory Equip - 338080	1,694			4.82		
154	Production - Wind -338210-Wind Strt- Spearville Com - 338210	5,073			4.81		
155	Production - Wind -338210-Wind Strt- Spearville Com344 - 338210	1,173			4.49		
156	Production - Wind -338210-Wind Strt- Spearville Unit1 - 338210	6,968			4.74		
157	Production - Wind -338210-Wind Strt- Spearville Unit2 - 338210	3,955			4.62		
158	Production - Wind -338230-Wind Turbine- SpearvilleCom - 338230	6,541			4.49		
159	Production - Wind -338230-Wind Turbine- SpearvleUnit1 - 338230	138,110			4.74		

160	Production - Wind -338230-Wind Turbine- SpearvleUnit2 - 338230	92,805			4.62		
161	Production - Wind -338240-Wind Tower Spearvle 1 - 338240	638			4.81		
162	Production - Wind -338240-Wind Tower Spearvle 2 - 338240	337			4.81		
163	Production - Wind -338260-Wind Collect SpearvilleCom - 338260	12,599			4.49		
164	Production - Wind -338270-Wind GSU SpearvilleUnit1 - 338270	9			4.74		
165	Production - Wind -338270-Wind GSU SpearvilleUnit2 - 338270	9			4.62		
166	Production - Wind -338290-Wind Access SpearvilleCom - 338290	6,324			4.49		
167	Production - Wind -338290-Wind Access SpearvilleCom345 - 338290	35			5.47		
168	Production - Wind -338290-Wind Access SpearvilleUnit1 - 338290	37			4.74		
169	Production - Wind -338290-Wind Access SpearvilleUnit2 - 338290	234			4.62		
170	Production - Wind -338300-Wind Comp Hrd SpearvillCom - 338300	735			5.47		

171	Production - Wind -338300-Wind Comp Hrd SpearvllCom391 - 338300	10			15.93		
172	Production - Wind -338320-Wind- Commun SpearvilleCom - 338320	2,270			4.61		
173	Production - Wind -338330-Wind-Misc Speareville Com - 338330	172			8.37		
174	Production - Wind -338330-Wind-Misc Spearville Com 344 - 338330	116			4.49		
175	Production - Other -34001-1-Oth Prod- Land Rights- Easeme - 340001	93			0.62		
176	Production - Other -34100-1-Oth Prod- Struct & Impr - 341000	28			2.77		
177	Production - Other -34100-1- OthPrdStruct- Hawthorn Unit6 - 341000	206			2.5		
178	Production - Other -34100-1- OthPrdStruct- Hawthorn Unit7 - 341000	725			2.27		
179	Production - Other -34100-1- OthPrdStruct- Hawthorn Unit8 - 341000	632			2.17		
180	Production - Other -34100-1- OthPrdStruct- MiamiCounty CT - 341000	2,316			2.37		
181	Production - Other -34100-1- OthPrdStruct- Northeast CT - 341000	1,791			3.69		

182	Production - Other -34100-1- OthPrdStruct- WestGardner CT - 341000	4,488			2.61		
183	Production - Other -34200-1- FuelHolders- Hawthorn Unit 6 - 342000	1,083			2.14		
184	Production - Other -34200-1- FuelHolders- Hawthorn Unit 7 - 342000	3,426			2.95		
185	Production - Other -34200-1- FuelHolders- Hawthorn Unit 8 - 342000	3,297			3.09		
186	Production - Other -34200-1- FuelHolders-Miami County CT - 342000	2,032			2.17		
187	Production - Other -34200-1- FuelHolders- Northeast CT - 342000	2,306			2.64		
188	Production - Other -34200-1- FuelHolders-West Gardner CT - 342000	3,317			2.23		
189	Production - Other -34400-1- Generators- Hawthorn Unit 6 - 344000	60,608			2.71		
190	Production - Other -34400-1- Generators- Hawthorn Unit 7 - 344000	27,939			1.85		
191	Production - Other -34400-1- Generators- Hawthorn Unit 8 - 344000	28,956			1.84		
192	Production - Other -34400-1- Generators-Miami County CT - 344000	28,254			1.96		

193	Production - Other -34400-1- Generators- Northeast CT - 344000	77,890			2.74		
194	Production - Other -34400-1- Generators-West Gardner CT - 344000	135,078			2.03		
195	Production - Other -34400-1-Oth Prod- Generators-Elec - 344000	55			2.3		
196	Production - Other -34500-1- AccessEquip- Hawthorn Unit 6 - 345000	2,461			2		
197	Production - Other -34500-1- AccessEquip- Hawthorn Unit 7 - 345000	2,340			2.19		
198	Production - Other -34500-1- AccessEquip- Hawthorn Unit 8 - 345000	1,507			2.22		
199	Production - Other -34500-1- AccessEquip-Miami County CT - 345000	2,175			2.08		
200	Production - Other -34500-1- AccessEquip- Northeast CT - 345000	18,692			1.02		
201	Production - Other -34500-1- AccessEquip-West Gardner CT - 345000	7,501			2.05		
202	Production - Other -345010-OthPr CpHrdw Hawthorn6 - 345010	486			2.71		
203	Production - Other -345010-OthPr CpHrdw Hawthorn7 - 345010	168			1.85		

204	Production - Other -345010-OthPr CpHrdw Hawthorn8 - 345010	153			1.84		
205	Production - Other -345010-OthPr CpHrdw MiamiCnty - 345010	164			1.96		
206	Production - Other -345010-OthPr CpHrdw Northeast - 345010	26			15.93		
207	Production - Other -345010-OthPr CpHrdw Northeast 397 - 345010	122			4.61		
208	Production - Other -345010-OthPr CpHrdw WestGardner - 345010	303			2.03		
209	Production - Other -345020-OthPr Software Hawthorn6 - 345020	526			3.93		
210	Production - Other -345020-OthProd Software Miami 5yrs - 345020	26			20		
211	Production - Other -345020-OthProd Software WestG 5yrs - 345020	108			20		
212	Production - Other -345030-OthPr Commun Northeast - 345030	32			4.61		
213	Production - Other -345030-OthPr Commun WestGardner - 345030	43			4.61		
214	Production - Other -345030-OthPr Commun WestGardner 391 - 345030	30			15.93		
215	Production - Other -34600-1- MiscPwrEq- Hawthorn Unit 7 - 346000	4			2.85		

216	Production - Other -34600-1- MiscPwrEq-Miami County CT - 346000	88			3.39		
217	Production - Other -34600-1- MiscPwrEq- Northeast CT - 346000	313			4.36		
218	Production - Other -34600-1- MiscPwrEq-West Gardner CT - 346000	273			3.36		
219	Production - Other -34600-1-Oth Prod- Misc Pw Eq-Elec - 346000	70			3.93		
220	Transmission -35001-2-Trsm- Land Rights-Elec MISSOURI - 350001	13,978			0.62		
221	Transmission -35001-2-Trsm- Land Rights-Elec KANSAS - 350001	24,652			0.62		
222	Transmission -35002-2-Trsm- Land Rights-Wolf Cr-EI - 350002				0.62		
223	Transmission -351010-Trans Comp Hardware - 351010	11			15.93		
224	Transmission -351030-Trsm- Communication Sub - 351030	11,307			1.84		
225	Transmission -351030-Trsm- Communication Sub 35303 - 351030	3,583			2.3		
226	Transmission -351030-Trsm- Communication Sub 391 - 351030	5			15.93		
227	Transmission -351030-Trsm- Communication Sub 397 - 351030	438			4.61		

228	Transmission -351030-Trsm- Communication Tline - 351030	44,645			2.08		
229	Transmission -351035-Trsm- Communication Tline - 351035	2			1.51		
230	Transmission -351037-Trsm- Communication Sub - 351037	2,079			2.3		
231	Transmission -35200-2-Trsm- Structures & Impr- Elec - 352000	9,930			1.56		
232	Transmission -35201-2-Trsm- Struct/Impr-Wolf Cr-EI - 352001	250			1.49		
233	Transmission -35202-2-Trsm- Struct-WC-MO Gr Up AFC - 352003	16			1.57		
234	Transmission -35300-2-Trsm- Station Equipment- Elec - 353000	378,015			1.84		
235	Transmission -35301-2-Trsm- Station Eq-Wolf Cr- EI - 353001	27,843			2.55		
236	Transmission -35302-2-Trsm-Stn Eq-WC-MO Gr Up AFC - 353003	531			1.97		
237	Transmission -35400-2-Trsm- Towers & Fixtures- Elec - 354000	4,470			1.4		
238	Transmission -35405-2-Trsm- Towers & Fixtures- Elec - 354005	10			0.9		
239	Transmission -35500-2-Trsm- Poles & Fixtures- Elec MISSOURI - 355000	181,480			2.81		

240	Transmission -35500-2-Trsm- Poles & Fixtures- Elec KANSAS - 355000	109,120			2.81		
241	Transmission -35501-2-Trsm- Poles/Fix-Wolf Cr- Elec - 355001	54			2.24		
242	Transmission -35502-2-Trsm- Pole/F-WC-MO Gr Up AFC - 355003	4			2.98		
243	Transmission -35505-2-Trsm- Poles & Fixtures- Elec - 355005	23,174			1.8		
244	Transmission -35600-2-Trsm-OH Cond & Devices- Elec MISSOURI - 356000	57,839			2.08		
245	Transmission -35600-2-Trsm-OH Cond & Devices- Elec KANSAS - 356000	54,314			2.08		
246	Transmission -35601-2-Trsm-OH Cond/Dev-Wolf Cr- EI - 356001	39			1.99		
247	Transmission -35602-2-Trsm-OH Cond/D-WC-Mo Gr AFC - 356003	3			2.5		
248	Transmission -35605-2-Trsm-OH Cond & Devices- Elec - 356005	21,882			1.51		
249	Transmission -35700-2-Trsm-UG Conduit-Elec - 357000	11,237			1.45		
250	Transmission -35705-2-Trsm-UG Conduit-Elec - 357005	1,020			1.5		
251	Transmission -35800-2-Trsm-UG Conductor & Dev- EI - 358000	11,595			1.59		

252	Transmission -35805-2-Trsm-UG Conductor & Dev- EI - 358005	370			1.76		
253	Distribution -36001- 3-Dist-Land Rights- Elec - 360001	19,727			1.3		
254	Distribution -36100- 3-Dist-Structures & Impr-Elec - 361000	16,439			1.76		
255	Distribution -36200- 3-Dist-Station Equipment-Elec - 362000	435,787			1.82		
256	Distribution -363010-Dist Computer Hardwar - 363010	690			12.5		
257	Distribution -363030-Dist Communication Sub - 363030	8,430			1.82		
258	Distribution -363030-Dist Communication Sub 36203 - 363030	3,492			2.79		
259	Distribution -363037-Dist Communication Sub - 363037	1,986			4.61		
260	Distribution -36400- 3-Dist-Poles,Tow & Fixt-Elec - 364000	638,567			3.38		
261	Distribution -36500- 3-Dist-OH Conductor-Elec - 365000	456,630			2.88		
262	Distribution -36600- 3-Dist-UG Circuit- Elec - 366000	488,757			2.06		
263	Distribution -36700- 3-Dist-UG Conductor & Devi- EI - 367000	876,651			2.22		
264	Distribution -36800- 3-Dist-Line Transformer-Elec - 368000	483,838			2.27		
265	Distribution -36900- 3-Dist-Services- Elec - 369000	249,239			2.38		

266	Distribution -37000-3-Dist-Meters-Elec - 370000	56,653			2.59		
267	Distribution -37002-3-Dist-Meters-AMI - 370002	138,564			5.83		
268	Distribution -37100-3-Dist-Cust Prem Install-Elec - 371000	25,672			5.1		
269	Distribution -37101-3-Dist-Cust Prem Install-EVCS - 371001	12,197			9.67		
270	Distribution -37300-3-Dist-Str Ltg & Traf Sig-EI - 373000	34,569			3.8		
271	Energy Storage -387030-Energy Storage Equipment - 387030	1,285			6.67		
272	General -39000-1-Gen-Structures & Impr-Elec - 390000	22			2.42		
273	General -39000-21-Gen-Structures & Impr WC - 390000	1,169			2.42		
274	General -39000-2-Gen-Structures & Impr-Elec - 390000	64			2.42		
275	General -39000-3-Gen-Structures & Impr-Elec - 390000	159,471			2.42		
276	General -39100-1-Gen-Office Furn & Equip-EI - 391000	148			4.54		
277	General -39100-2-Gen-Office Furn & Equip-EI - 391000	27			4.54		
278	General -39100-3-Gen-Office Furn & Equip-EI - 391000	18,398			4.54		
279	General -39101-21-Gen-Office Furn & Eq-WC-EI - 391001	5,880			4.54		
280	General -39102-3-Gen-Office Furn-Computers - 39102	167			15.93		

281	General -39200-3- Gen-Transp Equip- Autos-Elec - 392006	879			9.5		
282	General -39201-3- Gen-Transp Eq- Light Trucks - 392001	6,940			10.88		
283	General -39202-3- Gen-Transp Eq- Heavy Trucks - 392002	36,886			8.58		
284	General -39203-3- Gen-Transp Eq- Tractors-Elec - 392003	1,210			6.8		
285	General -39204-1- Gen-Transp Eq- Trailers-Elec - 392004	13			3.25		
286	General -39204-3- Gen-Transp Eq- Trailers-Elec - 392004	4,166			3.25		
287	General -39300-3- Gen-Stores Equipment-Elec - 393000	520			4		
288	General -39400-1- Gen-Tools-Elec - 394000	830			3.64		
289	General -39400-2- Gen-Tools-Elec - 394000	25			3.64		
290	General -39400-3- Gen-Tools-Elec - 394000	13,521			3.64		
291	General -39500-1- Gen-Laboratory Equip-Elec - 395000	104			3.64		
292	General -39500-2- Gen-Laboratory Equip-Elec - 395000	600			3.64		
293	General -39500-3- Gen-Laboratory Equip-Elec - 395000	8,590			3.64		

294	General -39600-1- Gen-Power Operated Equip-EI - 396000	186			5.11		
295	General -39600-3- Gen-Power Operated Equip-EI - 396000	36,381			5.11		
296	General -397010- Gen Computer Hardware - 397010	102,302			15.93		
297	General -397010- Gen Computer Hardware 397 - 397010	19,949			4.61		
298	General -397021- General Software 3 yrs - 397021	74,298			33.33		
299	General -397022- General Software 5yrs - 397022	515,058			20		
300	General -397022- General Software 5yrs Cloud - 397022	5,442			20		
301	General -397023- General Software 10yrs - 397023	305,561			10		
302	General -397024- General Software 15yrs - 397024	319,899			6.67		
303	General -397030- Communication Equip - 397030	197,979			4.61		
304	General -39800-1- Gen-Misc Equipment-Elec - 398000	5			4.87		
305	General -39800-2- Gen-Misc Equipment-Elec - 398000	66			4.87		
306	General -39800-3- Gen-Misc Equipment-Elec - 398000	2,482			4.87		
307	General Plant-398 Misc Equip						

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges

**Basis and effective annual rates to record account 405 amortization:**

Account Name	3 digit FERC	Plant Base	Annual Rate
Wolf Creek 2008 License	303	\$9,789,588	2.76%
Capitalized Software, 5 Year	303	\$—	20.00%
Transmission Substation	303	\$2,033,869	1.84%
Capitalized Software, 5 Year	303	\$—	20.00%
Wolf Creek 2025 License	303	\$18,773,974	5.00%
Capitalized Software, 5 Year, Cloud	303	\$—	20.00%
Capitalized Software, 10 Year	303	\$—	10.00%
Steam Prod Structures	303	\$34,980	3.40%
Transmission Line	303	\$6,874,227	2.81%
Transmission Line, WC	303	\$—	2.81%
Transmission, Mint	303	\$55,209	2.54%
Highway and Road Overpass	303	\$3,243,743	1.95%
Highway and Road Overpass	303	\$870,852	4.42%
Radio Frequencies, 20 year	303	\$11,044,361	5.00%
Capitalized Software, 15 Year	303	\$—	6.67%
Capitalized Software, 3 Year	303	\$—	33.33%
Highway and Road Overpass	303	\$944,461	2.99%
Land Rights, Other Generation	340	\$93,269	0.62%
Land Rights, Transmission	350	\$38,629,649	0.62%
Land Rights, Transmission, WC	350	\$355	0.62%
Land Rights, Distribution	360	\$19,726,747	1.30%
Meters, KS only	370	\$—	10.00%
Capitalized Software, 5 Year, Cloud	397.022	\$5,441,548	20.00%

**Basis used to record 404 amortization amortized over lease:**

Account Name	3 digit FERC	Plant Base	Annual Rate
Structures/Leasehold Improvements	390	\$33,828,180	Amortized over life

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

**Evergy Metro  
2023 Jurisdictional Allocation Factors**

LN	A/C (A)	Description (B)	Pwrpl Depr Group (C)	Alloc (D)	Missouri		Kansas		FERC		Metro Composite	
					Alloc (E)	Alloc (F)	Alloc (G)	Alloc (H)	Alloc (I)	Alloc (J)	Alloc (K)	Tot Rate (L)
1	301	Organization	PTD	30100	53.93%		45.93%		0.1356%		100.0000%	—%
2	302	Franchises	100% MO	30200	100.00%		—%		0.0000%		100.0000%	—%
3	303	Misc Intangible - Substation (like A/C 353)	D1	30301	52.15%		47.71%		0.1400%		100.0000%	1.84%
4	303	Misc Intangible - Cap Software 5 Year	Comp	30302	53.17%		46.73%		0.1035%		100.0000%	20.00%
5	303	Misc Intangible - Cap Software 10 Year	Comp	30303	53.17%		46.73%		0.1035%		100.0000%	10.00%
6	303	Misc Intangible - Commun Equip (like A/C 397)	PTD	30304	53.93%		45.93%		0.1356%		100.0000%	4.61%
7	303	Misc Intangible - Cap Software 5 Year	D1	30305	52.15%		47.71%		0.1400%		100.0000%	20.00%
8	303	Misc Intangible - Assec Eq (like A/C 345)	D1	30306					100.0000%		100.0000%	

9	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D1	30307	52.15%	47.71%	0.1400%	100.0000%	3.40%
10	303	Misc Intangible - Trans Line (like A/C 355)	D1	30308	52.15%	47.71%	0.1400%	100.0000%	2.81%
11	303	Misc Intangible - Tran Ln MINT Line	D1	30309	52.15%	47.71%	0.1400%	100.0000%	
12	303	Misc Intangible - Iatan Hwy & Bridge	D1	30310	52.15%	47.71%	0.1400%	100.0000%	1.95%
13	303	Misc Intan-LaCygne Road Overpass (like A/C 311)	D1	30311	52.15%	47.71%	0.1400%	100.0000%	4.42%
14	303	Misc Intan-Montrose Highway (like A/C 311)	D1	30312			100.0000%	100.0000%	
15	303	Misc Intan-Radio Frequencies	D1	30313	52.15%	47.71%	0.1400%	100.0000%	
16	303	Misc Intangible - Cap Software 15 Year	C1	30315	52.45%	47.55%	0.1400%	100.0000%	6.67%
17	303	Misc Intangible - Cap Software 3 Year	Comp	30316	52.37%	47.53%	0.1020%	100.0000%	33.33%
18	310	Land	D1	31000	52.15%	47.71%	0.1035%	100.0000%	—%
19	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	2.99%
20	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	2.80%
21	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	2.92%
22	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	2.12%
23	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	4.19%
24	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	4.42%
25	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	4.67%
26	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	3.68%
27	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	4.41%
28	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	2.09%
29	311	Structures and Improvements	D1	31100	52.15%	47.71%	0.1400%	100.0000%	3.35%
30	311	Structures and Impr - Leasehold Impr (amort over lease)	D1	31101	52.15%	47.71%	0.1400%	100.0000%	
31	311	Structures and Improvements Haw 5 Rebuild	D1	31102	52.15%	47.71%	0.1400%	100.0000%	1.11%
32	311	Structures and Improvements - IATAN 2	D1	31104	52.15%	47.71%	0.1400%	100.0000%	1.76%
33	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	3.40%
34	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	3.28%
35	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	2.94%
36	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	2.25%
37	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	3.81%
38	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	4.35%
39	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	5.76%
40	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	4.11%
41	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	1.43%
42	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	2.00%
43	312	Boiler Plant Equipment	D1	31200	52.15%	47.71%	0.1400%	100.0000%	4.08%
44	312	Unit Train	D1	31201	52.15%	47.71%	0.1400%	100.0000%	3.07%
45	312	AQC (Air Quality Control)	D1	31202	52.15%	47.71%	0.1400%	100.0000%	0.90%
46	312	Boiler Plant Equipment Haw 5 Rebuild	D1	31203	52.15%	47.71%	0.1400%	100.0000%	1.24%
47	312	Boiler Plant Equipment - IATAN 2	D1	31204	52.15%	47.71%	0.1400%	100.0000%	2.00%
48	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	3.15%
49	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	2.58%
50	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	2.86%

51	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	2.00%
52	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	3.37%
53	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	4.46%
54	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	4.28%
55	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	2.83%
56	314	Turbogenerator Units	D1	31400	52.15%	47.71%	0.1400%	100.0000%	3.08%
57	314	Turbogenerator Units - IATAN 2	D1	31404	52.15%	47.71%	0.1400%	100.0000%	1.96%
58	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	2.81%
59	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	3.00%
60	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	2.95%
61	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	2.14%
62	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	3.41%
63	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	3.57%
64	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	3.84%
65	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	2.77%
66	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	2.25%
67	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	—%
68	315	Accessory Electric Equipment	D1	31500	52.15%	47.71%	0.1400%	100.0000%	3.09%
69	315	Accessory Electric Equipment-Haw 5 Rebuild	D1	31501	52.15%	47.71%	0.1400%	100.0000%	1.25%
70	315	Accessory Electric Equipment- Computers	D1	31502			100.0000%	100.0000%	
71	315	Accessory Electric Equipment - IATAN 2	D1	31504	52.15%	47.71%	0.1400%	100.0000%	2.09%
72	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	3.53%
73	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	3.22%
74	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	3.60%
75	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	2.54%
76	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	4.47%
77	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	4.52%
78	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	5.70%
79	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	3.83%
80	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	2.60%
81	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	1.89%
82	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	3.59%
83	316	Miscellaneous Power Plant Equipment	D1	31600	52.15%	47.71%	0.1400%	100.0000%	3.81%
84	316	Miscellaneous Power Plant Equipment-Haw 5 Rebuild	D1	31601	52.15%	47.71%	0.1400%	100.0000%	1.26%
85	316	Miscellaneous Power Plant Equipment - IATAN 2	D1	31604	52.15%	47.71%	0.1400%	100.0000%	2.23%
86	317	ARC- Montrose Ash Landfill		31701	100.00%	—%	0.0000%	100.0000%	
87	317	ARC- Haw Water Intake		31702	100.00%	—%	0.0000%	100.0000%	
88	317	ARC- Iatan Water Intake		31702	100.00%	—%	0.0000%	100.0000%	
89	317	ARC- Haw Levee Pipe		31703	100.00%	—%	0.0000%	100.0000%	
90	317	ARC- Iatan Levee Pipe		31703	100.00%	—%	0.0000%	100.0000%	
91	317	ARC- Grand Avenue Turbine		31704	100.00%	—%	0.0000%	100.0000%	
92	320	Land and Land Rights	D1	32000	52.15%	47.71%	0.1400%	100.0000%	—%

93	321	Structures and Improvements	D1	32100	52.15%	47.71%	0.1400%	100.0000%	1.53%
94	321	Wolf Creek Gross AFUDC - Structures and Improvements	100% MO	32101	100.00%	—%	0.0000%	100.0000%	1.30%
95	322	Reactor Plant Equipment	D1	32200	52.15%	47.71%	0.1400%	100.0000%	1.84%
96	322	Wolf Creek Gross AFUDC - Reactor Plant Equipment	100% MO	32201	100.00%	—%	0.0000%	100.0000%	1.58%
97	323	Turbogenerator Units	D1	32300	52.15%	47.71%	0.1400%	100.0000%	2.24%
98	323	Wolf Creek Gross AFUDC - Turbogenerator Units	100% MO	32301	100.00%	—%	0.0000%	100.0000%	2.25%
99	324	Accessory Electric Equipment	D1	32400	52.15%	47.71%	0.1400%	100.0000%	2.11%
100	324	Wolf Creek Gross AFUDC - Accessory Electric Equipment	100% MO	32401	100.00%	—%	0.0000%	100.0000%	2.12%
101	325	Miscellaneous Power Plant Equipment	D1	32500	52.15%	47.71%	0.1400%	100.0000%	2.84%
102	325	Wolf Creek Gross AFUDC - Miscellaneous Power Plant Equipment	100% MO	32501	100.00%	—%	0.0000%	100.0000%	3.16%
103	326	ARC - Nuclear		32601	—%	100.00%	0.0000%	100.0000%	
104	328	Wolf Creek Write-off	D1		52.15%	47.71%	0.1400%	100.0000%	—%
105	328	Wolf Creek Write-off MO Gross Up AFUDC	100% MO	32800	100.00%	—%	0.0000%	100.0000%	1.60%
106	328	Missouri Jurisdictional Write-off - 100%	100% MO	32801	100.00%	—%	0.0000%	100.0000%	1.60%
107	328	Missouri Jurisdictional Write-off - Not MO Juris	100% MO	32802	100.00%	—%	0.0000%	100.0000%	1.60%
108	328	Kansas Jurisdictional Write-off - 100%	100% KS	32803	—%	100.00%	0.0000%	100.0000%	1.48%
109	328	Kansas Jurisdictional Write-off - Not KS Juris	100% KS	32804	—%	100.00%	0.0000%	100.0000%	1.48%
110	328	Kansas Jurisdictional Write-off - Pre 1988	100% KS	32805	—%	100.00%	0.0000%	100.0000%	1.48%
111	340	Land	D1	34000	52.15%	47.71%	0.1400%	100.0000%	—%
112	340	Land Rights	D1	34001	52.15%	47.71%	0.1400%	100.0000%	0.62%
113	340	Land-WIND	D1	34002	52.15%	47.71%	0.0000%	100.0000%	—%
114	341	Other Prod Structures	D1	34100	52.15%	47.71%	0.0000%	100.0000%	3.69%
115	341	Other Prod Structures	D1	34100	52.15%	47.71%	0.1400%	100.0000%	2.61%
116	341	Other Prod Structures	D1	34100	52.15%	47.71%	0.1400%	100.0000%	2.37%
117	341	Other Prod Structures	D1	34100	52.15%	47.71%	0.1400%	100.0000%	2.50%
118	341	Other Prod Structures	D1	34100	52.15%	47.71%	0.1400%	100.0000%	2.27%
119	341	Other Prod Structures	D1	34100	52.15%	47.71%	0.1400%	100.0000%	2.17%
120	341	Other Prod Structures	D1	34100	52.15%	47.71%	0.1400%	100.0000%	2.77%
121	341	Other Prod Structures-WIND	D1	34102	52.15%	47.71%	0.1400%	100.0000%	4.81%
122	341	Other Prod Structures-WIND	D1	34102	52.15%	47.71%	0.1400%	100.0000%	4.81%
123	341	Other Prod Structures-WIND	D1	34102	52.15%	47.71%	0.1400%	100.0000%	4.81%
124	342	Fuel Holders, Producers and Accessories	D1	34200	52.15%	47.71%	0.1400%	100.0000%	2.64%
125	342	Fuel Holders, Producers and Accessories	D1	34200	52.15%	47.71%	0.1400%	100.0000%	2.23%
126	342	Fuel Holders, Producers and Accessories	D1	34200	52.15%	47.71%	0.1400%	100.0000%	2.17%
127	342	Fuel Holders, Producers and Accessories	D1	34200	52.15%	47.71%	0.1400%	100.0000%	2.14%
128	342	Fuel Holders, Producers and Accessories	D1	34200	52.15%	47.71%	0.1400%	100.0000%	2.95%
129	342	Fuel Holders, Producers and Accessories	D1	34200	52.15%	47.71%	0.1400%	100.0000%	3.09%
130	342	Fuel Holders, Producers and Accessories	D1	34200	52.15%	47.71%	0.1400%	100.0000%	2.56%
131	344	Generators	D1	34400	52.15%	47.71%	0.1400%	100.0000%	2.74%
132	344	Generators	D1	34400	52.15%	47.71%	0.1400%	100.0000%	2.03%
133	344	Generators	D1	34400	52.15%	47.71%	0.1400%	100.0000%	1.96%
134	344	Generators	D1	34400	52.15%	47.71%	0.1400%	100.0000%	2.71%

135	344	Generators	D1	34400	52.15%	47.71%	0.1400%	100.0000%	1.85%
136	344	Generators	D1	34400	52.15%	47.71%	0.1400%	100.0000%	1.84%
137	344	Generators	D1	34400	52.15%	47.71%	0.1400%	100.0000%	2.30%
138	344	Generators-SOLAR	D1	34401	52.15%	47.71%	0.1400%	100.0000%	4.82%
139	344	Generators-WIND	D1	34402	52.15%	47.71%	0.1400%	100.0000%	4.49%
140	344	Generators-WIND	D1	34402	52.15%	47.71%	0.1400%	100.0000%	4.74%
141	344	Generators-WIND	D1	34402	52.15%	47.71%	0.1400%	100.0000%	4.62%
142	344	Generators-WIND	D1	34402	52.15%	47.71%	0.1400%	100.0000%	4.65%
143	345	Accessory Electric Equipment	D1	34500	52.15%	47.71%	0.1400%	100.0000%	1.02%
144	345	Accessory Electric Equipment	D1	34500	52.15%	47.71%	0.1400%	100.0000%	2.05%
145	345	Accessory Electric Equipment	D1	34500	52.15%	47.71%	0.1400%	100.0000%	2.08%
146	345	Accessory Electric Equipment	D1	34500	52.15%	47.71%	0.1400%	100.0000%	2.00%
147	345	Accessory Electric Equipment	D1	34500	52.15%	47.71%	0.1400%	100.0000%	2.19%
148	345	Accessory Electric Equipment	D1	34500	52.15%	47.71%	0.1400%	100.0000%	2.22%
149	345	Accessory Electric Equipment	D1	34500	52.15%	47.71%	0.1400%	100.0000%	1.72%
150	345	Accessory Electric Equipment-WIND	D1	34502	52.15%	47.71%	0.1400%	100.0000%	5.47%
151	345	Accessory Electric Equipment-WIND	D1	34502	52.15%	47.71%	0.1400%	100.0000%	5.47%
152	346	Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.15%	47.71%	0.1400%	100.0000%	4.36%
153	346	Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.15%	47.71%	0.1400%	100.0000%	3.36%
154	346	Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.15%	47.71%	0.1400%	100.0000%	3.39%
155	346	Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.15%	47.71%	0.1400%	100.0000%	2.85%
156	346	Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.15%	47.71%	0.1400%	100.0000%	3.93%
157	346	Other Prod -Misc Pwr Plt Equip-WIND	D1	34602	52.15%	47.71%	0.1400%	100.0000%	8.37%
158	346	Other Prod -Misc Pwr Plt Equip-WIND	D1	34602	52.15%	47.71%	0.1400%	100.0000%	13.11%
159	346	Other Prod -Misc Pwr Plt Equip-WIND	D1	34602	52.15%	47.71%	0.1400%	100.0000%	12.07%
160	347	ARC-WIND		34700	52.15%	47.71%	0.1400%	100.0000%	
161	350	Land	D1	35000	52.15%	47.71%	0.1400%	100.0000%	—%
162	350	Land Rights	D1	35001	52.15%	47.71%	0.1400%	100.0000%	0.62%
163	350	Land Rights - Wolf Creek	D1	35002	52.15%	47.71%	0.1400%	100.0000%	0.62%
164	350	Wolf Creek Gross AFUDC - Land Rights	100% MO	35003	100.00%	—%	0.0000%	100.0000%	1.19%
165	352	Structures and Improvements	D1	35200	52.15%	47.71%	0.1400%	100.0000%	1.56%
166	352	Wolf Creek - Structures and Improvement	D1	35201	52.15%	47.71%	0.1400%	100.0000%	1.49%
167	352	Wolf Creek Gross AFUDC - Structures and Improvement	100% MO	35202	100.00%	—%	0.0000%	100.0000%	1.57%
168	353	Station Equipment	D1	35300	52.15%	47.71%	0.1400%	100.0000%	1.84%
169	353	Wolf Creek - Station Equipment	D1	35301	52.15%	47.71%	0.1400%	100.0000%	2.55%
170	353	Wolf Creek Gross AFUDC - Station Equipment	100% MO	35302	100.00%	—%	0.0000%	100.0000%	1.97%
171	353	Station Equipment- Communication Eq	D1	35303	52.15%	47.71%	0.1400%	100.0000%	2.30%
172	354	Towers and Fixtures	D1	35400	52.15%	47.71%	0.1400%	100.0000%	1.40%
173	354	Towers and Fixtures - SubTransmission	D1	35405	52.15%	47.71%	0.1400%	100.0000%	0.90%
174	355	Poles and Fixtures	D1	35500	52.15%	47.71%	0.1400%	100.0000%	2.81%
175	355	Wolf Creek - Poles and Fixtures	D1	35501	52.15%	47.71%	0.1400%	100.0000%	2.24%
176	355	Wolf Creek Gross AFUDC - Poles and Fixtures	100% MO	35502	100.00%	—%	0.0000%	100.0000%	2.98%

177	355	Poles and Fixtures - SubTransmission	D1	35505	52.15%	47.71%	0.1400%	100.0000%	1.80%
178	356	Overhead Conductors and Devices	D1	35600	52.15%	47.71%	0.1400%	100.0000%	2.08%
179	356	Wolf Creek - Overhead Conductors and Devices	D1	35601	52.15%	47.71%	0.1400%	100.0000%	1.99%
180	356	Wolf Creek Gross AFUDC - Overhead Conductors and Devices	100% MO	35602	100.00%	—%	0.0000%	100.0000%	2.50%
181	356	Overhead Conductors and Devices - SubTransmission	D1	35605	52.15%	47.71%	0.1400%	100.0000%	1.51%
182	357	Underground Conduit	D1	35700	52.15%	47.71%	0.1400%	100.0000%	1.45%
183	357	Underground Conduit - SubTransmission	D1	35705	52.15%	47.71%	0.1400%	100.0000%	1.50%
184	358	Underground Conductors and Devices	D1	35800	52.15%	47.71%	0.1400%	100.0000%	1.59%
185	358	Underground Conductors and Devices - SubTransmission	D1	35805	52.15%	47.71%	0.1400%	100.0000%	1.76%
186	360	Land	situs	36000	44.46%	55.54%	0.0000%	100.0000%	—%
187	360	Land Rights	situs	36001	59.68%	40.32%	0.0000%	100.0000%	1.30%
188	361	Structures and Improvements	situs	36100	57.59%	42.41%	0.0000%	100.0000%	1.76%
189	362	Station Equipment	situs	36200	67.36%	32.64%	0.0000%	100.0000%	1.82%
190	362	Station Equipment- Communication Eq (same as 397)	situs	36203	55.66%	44.34%	0.0000%	100.0000%	2.79%
191	363	Energy Storage Equipment	situs	36300	100.00%	—%	0.0000%	100.0000%	6.67%
192	364	Poles, Towers and Fixtures	situs	36400	55.85%	44.15%	0.0000%	100.0000%	3.38%
193	365	Overhead Conductors and Devices	situs	36500	59.02%	40.98%	0.0000%	100.0000%	2.88%
194	366	Underground Conduit	situs	36600	58.55%	41.45%	0.0000%	100.0000%	2.06%
195	367	Underground Conductors and Devices	situs	36700	52.85%	47.15%	0.0000%	100.0000%	2.22%
196	368	Line Transformers	situs	36800	56.78%	43.22%	0.0000%	100.0000%	2.27%
197	369	Services	situs	36900	54.12%	45.88%	0.0000%	100.0000%	2.38%
198	370	Meters	situs	37000	56.76%	43.24%	0.0000%	100.0000%	2.59%
199	370	Meters-AMI	situs	37002	52.87%	47.13%	0.0000%	100.0000%	5.83%
200	371	Installations on Customers' Premises	situs	37100	68.75%	31.25%	0.0000%	100.0000%	5.10%
201	371	Electric Vehicle Charging Stations	situs	37101	55.93%	44.07%	0.0000%	100.0000%	9.67%
202	373	Street Lighting and Signal Systems	situs	37300	50.66%	49.34%	0.0000%	100.0000%	3.80%
203	389	Land and Land Rights	PTD	38900	53.93%	45.93%	0.1356%	100.0000%	—%
204	390	Structures and Improvements	PTD	39000	53.93%	45.93%	0.1356%	100.0000%	2.42%
205	390	Structures and Impr - Leasehold Impr (amort over lease)	PTD	39001-005	53.93%	45.93%	0.1356%	100.0000%	
206	391	Office Furniture and Equipment	PTD	39100	53.93%	45.93%	0.1356%	100.0000%	4.54%
207	391	Office Furniture and Equipment - WC Sub 706	PTD	39101	53.93%	45.93%	0.1356%	100.0000%	4.54%
208	391	Office Furniture and Equipment - Computers	PTD	39102	53.93%	45.93%	0.1356%	100.0000%	15.93%
209	392	Transportation Equipment - Auto's	PTD	39200	53.93%	45.93%	0.1356%	100.0000%	9.50%
210	392	Transportation Equipment - Light Trucks	PTD	39201	53.93%	45.93%	0.1356%	100.0000%	10.88%
211	392	Transportation Equipment - Heavy Trucks	PTD	39202	53.93%	45.93%	0.1356%	100.0000%	8.58%
212	392	Transportation Equipment - Tractors	PTD	39203	53.93%	45.93%	0.1356%	100.0000%	6.80%
213	392	Transportation Equipment - Trailers	PTD	39204	53.93%	45.93%	0.1356%	100.0000%	3.25%
214	393	Stores Equipment	PTD	39300	53.93%	45.93%	0.1356%	100.0000%	4.00%
215	394	Tools, Shop and Garage Equipment	PTD	39400	53.93%	45.93%	0.1356%	100.0000%	3.64%
216	395	Laboratory Equipment	PTD	39500	53.93%	45.93%	0.1356%	100.0000%	3.64%
217	396	Power Operated Equipment	PTD	39600	53.93%	45.93%	0.1356%	100.0000%	5.11%
218	397	Communication Equipment	PTD	39700	53.93%	45.93%	0.1356%	100.0000%	4.61%

219	397	Wolf Creek - Communication Equipment	PTD	39701	53.93%	45.93%	0.1356%	100.0000%	4.61%
220	397	Wolf Creek Gross AFUDC - Communication Equipment	100% MO	39702	100.00%	—%	0.0000%	100.0000%	2.86%
221	398	Miscellaneous Equipment	PTD	39800	53.93%	45.93%	0.1356%	100.0000%	4.87%

Notes

- 1 MO, KS & FERC Allocators were derived from those used on the most recent MO Rate Case ER-2022-0129
- 2 Since 1-1-2003, it has been necessary to reflect the rate for Cost of Removal separately from the life less salvage rate.
- 3 Since 1-1-2004, firm wheeling loads have been included in the basic allocators.
- 4 ARO Accts 317, 326 and 347 are Asset Retirement Obligations. ARO's are excluded for Regulatory purposes.
- 5 Evergy Metro adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for Evergy Metro based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- 6 The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1. Following is the definition of each code:  
C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.  
D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.  
E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.  
PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total production plant.  
PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro total production, transmission, and distribution plant.  
T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total transmission and distribution plant.  
S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.  
SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FERC Regulatory Proceedings		267,370	267,370		Electric	928	267,370				
2	FERC Assessment	1,957,346		1,957,346		Electric	928	1,957,346				
3	Missouri Public Service Commission Annual Assessments	2,569,865		2,569,865		Electric	928	2,569,865				
4	Missouri Regulatory Proceedings		291,254	291,254		Electric	928	291,254				
5	2026 Metro Rate Case		348,334	348,334		Electric	928	348,334				
6	Kansas Corporation Commission:											
7	Commission Assessments	1,269,890		1,269,890		Electric	928	1,269,890				
8	Citizens' Utility Ratepayer Board Assessments	212,495		212,495		Electric	928	212,495				
9	Kansas Regulatory Proceedings		165,529	165,529		Electric	928	165,529				
10						Electric	928					
11	Kansas 2023 Rate Case Docket No. 23-EKCE-775-RTS Amortized Jan 2024 - Dec 2026		784,270	784,270	1,573,914	Electric	928	784,270	(5,374)		784,270	784,270
12	2026 Metro Kansas Rate Case		91,451	91,451		Electric	928	91,451				
46	TOTAL	6,009,596	1,948,208	7,957,804	1,573,914			7,957,804	(5,374)		784,270	784,270



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryExpensesOfUtility

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000		232,619
Other Specifically Assignable to Transmission		232,619
Subtotal - Specifically Assignable to Transmission	\$	232,619
All Other FERC Regulatory Commission Expense		34,751
Total FERC Regulatory Commission Expense	\$	267,370

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:  
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife  
Other hydroelectric

Fossil-fuel steam  
Internal combustion or gas turbine  
Nuclear  
Solar  
Wind  
Other renewable  
Unconventional generation  
Siting and heat rejection

Transmission

Overhead  
Underground

Distribution  
Regional Transmission and Market Operation  
Energy Storage  
Environment (other than equipment)  
Other (Classify and include items in excess of \$50,000.)  
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute  
Research Support to Edison Electric Institute  
Research Support to Nuclear Power Groups  
Research Support to Others (Classify)  
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI				492,701	
2	B (1) Total					492,701	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationCosts

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs	
Transmission Lines & Substation Reliability	\$ —
Other Research and Development Expenses	492,701
Total Page 353, Line 3, Column F	\$ 492,701

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	53,050,647		
4	Transmission	1,870,594		
5	Regional Market			
5.1	Energy Storage			
6	Distribution	2,870,650		
7	Customer Accounts	8,969,400		
8	Customer Service and Informational	2,499,682		
9	Sales	342,375		
10	Administrative and General	31,897,450		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	101,500,798		
12	Maintenance			
13	Production	22,216,972		
14	Transmission	1,153,984		
15	Regional Market			
15.1	Energy Storage			
16	Distribution	9,164,552		
17	Administrative and General	14,117		
18	TOTAL Maintenance (Total of lines 13 thru 17)	32,549,625		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	75,267,619		
21	Transmission (Enter Total of lines 4 and 14)	3,024,578		

22	Regional Market (Enter Total of Lines 5 and 15)			
22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)			
23	Distribution (Enter Total of lines 6 and 16)		12,035,202	
24	Customer Accounts (Transcribe from line 7)		8,969,400	
25	Customer Service and Informational (Transcribe from line 8)		2,499,682	
26	Sales (Transcribe from line 9)		342,375	
27	Administrative and General (Enter Total of lines 10 and 17)		31,911,567	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		134,050,423	11,295,909
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			

51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	134,050,423	11,295,909	145,346,332
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	36,817,238	49,934,516	86,751,754
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	36,817,238	49,934,516	86,751,754
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,757,607	6,121,380	11,878,987
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,757,607	6,121,380	11,878,987
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	1,048,932	399	1,049,331
80	Misc Deferred Debits/Credits	401,401	1,863	403,264

81	Plant Materials Op		(498)	(498)
82	Nuclear Fuel	48,059		48,059
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,498,392	1,764	1,500,156
96	TOTAL SALARIES AND WAGES	178,123,660	67,353,569	245,477,229

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	31,098,167	59,936,621	77,259,099	104,074,131
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	38,222,194	24,842,005	603,634	(13,352,149)
4	Transmission Rights	(76,373,847)	(121,308,685)	(144,631,876)	(167,142,252)
5	Ancillary Services	943,866	1,866,571	2,357,935	3,430,146
6	Other Items (list separately)				
7	MISO DRR Uplift				
8	MISO Miscellaneous Amount				
9	MISO Net Adadvert Distrib				
10	MISO RSG RT Deal Fee				
11	MISO RSG DA Deal Fee				
12	MISO RT ASM STR DIST				
13	MISO RT RNU				
14	MISO RT SCH 49 DIST	4	4	4	4
15	SPP IM Clearing Admin 1A3	327,901	621,203	1,024,767	1,313,800
16	SPP IM DR	(24)	(68)	(583)	(737)
17	SPP IM DRDist	9,274	109,424	391,383	725,309
18	SPP IM Facilitation Admin 1A4	572,098	1,106,558	1,804,992	2,316,349
19	SPP IM GFACarveOutDist	157,231	588,784	914,384	1,285,190
20	SPP IM GFACarveOutDistMnth	(65)	(3,912)	(7,847)	(9,415)
21	SPP IM GFACarveOutDistYrly		(687,380)	(687,223)	(687,223)
22	SPP IM MiscDly	26,162	26,162	14,461	6,808

23	SPP IM MwpCp	(5,803,578)	(8,332,594)	(11,184,960)	(13,154,410)
24	SPP IM MwpDist	3,255,639	4,928,701	6,315,334	7,533,385
25	SPP IM OclDist	(1,206,884)	(2,510,508)	(3,891,953)	(5,042,850)
26	SPP IM Oom	(120,481)	(325,187)	(668,895)	(685,134)
27	SPP IM RegAdj	(55,165)	(70,630)	(76,719)	(75,178)
28	SPP IM RegDnMwp	(836)	(3,626)	(7,053)	(7,413)
29	SPP IM RegUpMwp	(778)	(1,204)	(2,228)	(2,126)
30	SPP IM Rnu	2,158,740	6,074,680	8,386,513	13,238,403
31	SPP IM RsgDist		(210)	(287)	(287)
32	SPP IM TCR Admin 1A2	33,888	71,744	112,569	152,814
33	SPP IM URD	207,623	496,470	510,504	631,523
34	SPP IM URDDist	(262,781)	(650,823)	(911,188)	(1,180,330)
35	SPP IM LrSaDist				22
46	TOTAL	(6,811,652)	(33,225,900)	(62,375,233)	(66,631,620)

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Metro, Inc.									
1	January	3,089	21	8	2,858	162		69		
2	February	3,123	18	19	2,904	150		69		
3	March	2,378	5	10	2,189	120		69		
4	Total for Quarter 1				7,951	432	0	207	0	0
5	April	2,078	28	21	1,905	104		69		
6	May	2,888	14	18	2,669	150		69		
7	June	3,514	23	17	3,261	184		69		
8	Total for Quarter 2				7,835	438	0	207	0	0
9	July	3,780	29	16	3,528	183		69		
10	August	3,686	18	16	3,424	193		69		
11	September	3,277	12	17	3,033	175		69		
12	Total for Quarter 3				9,985	551	0	207	0	0
13	October	2,899	3	16	2,675	156		68		
14	November	2,374	30	19	2,188	118		68		
15	December	2,629	29	8	2,431	130		68		
16	Total for Quarter 4				7,294	404	0	204	0	0
17	Total				33,065	1,825	0	825	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Energy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,811,492
3	Steam	6,782,215	23	Requirements Sales for Resale (See instruction 4, page 311.)	20,983
4	Nuclear	4,356,483	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,019,367
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	9,299
6.1	Solar		27	Total Energy Losses	671,289
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	20,532,430
7	Other	3,462,102			
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	14,600,800			
10	Purchases (other than for Energy Storage)	5,931,630			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	249,275			
17	Delivered	249,275			
18	Net Transmission for Other (Line 16 minus line 17)	0			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	20,532,430

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2026-04-17	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included.

**FERC FORM NO. 1 (ED. 12-90)**

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,948,246	483,950	2,862	21	8
30	February	1,770,875	508,838	2,907	18	19
31	March	1,380,149	300,980	2,193	5	10
32	April	1,335,222	278,641	1,908	28	21
33	May	1,504,464	428,138	2,673	14	18
34	June	1,843,954	399,716	3,269	23	16
35	July	2,223,676	533,074	3,531	29	16
36	August	2,075,718	555,507	3,428	18	16
37	September	1,973,581	690,301	3,037	12	17
38	October	1,321,795	107,621	2,679	3	16
39	November	1,363,740	248,409	2,191	30	19
40	December	1,791,010	484,192	2,434	29	8
41	Total	20,532,430	5,019,367			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**Steam Electric Generating Plant Statistics**

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Hawthorn 5	Plant Name: Hawthorn 6 & 9	Plant Name: Hawthorn 7 & 8	Plant Name: Iatan 1 (100%)	Plant Name: Iatan 1 (70%)	Plant Name: Iatan 2 (100%)	Plant Name: Iatan 2 (54.71%)	Plant Name: LaCygne (100%)	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Montrose	Plant Name: Northeast	Plt Os
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combined Cycle	Gas Turbine	Steam	Steam <sup>(a)</sup>	Steam	Steam <sup>(b)</sup>	Steam	Steam <sup>(c)</sup>	Steam <sup>(d)</sup>	Steam	Internal Combustion	G
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Indoor	Full Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor	Full Outdoor	Ft
3	Year Originally Constructed	1969	2000	2000	1980	1980	2010	2010	1973	1973	1973	1958	1972	
4	Year Last Unit was Installed	1969	2000	2000	1980	1980	2010	2010	1977	1977	1977	1964	1977	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	569	313	164	754.88	528.00	999	547.00	1,598.86	436.50	362.93		489	
6	Net Peak Demand on Plant - MW (60 minutes)	554	236	180		502		493		390	334		272	
7	Plant Hours Connected to Load	6,681	2,147	1,886		4,457		5,982		5,333	6,573		305	

8	Net Continuous Plant Capability (Megawatts)													
9	When Not Limited by Condenser Water	558	242	166	670	493	850	492	1,362	383	334		430	
10	When Limited by Condenser Water	558	242		670	493	850	492	1,362	383	334			
11	Average Number of Employees	85			129		25		159				5	
12	Net Generation, Exclusive of Plant Use - kWh	2,582,801,530	260,956,000	171,951,000	1,886,220,000	1,320,375,000	3,835,597,000	2,098,651,000	6,726,453,000	1,664,367,000	1,698,822,000		14,738,000	€
13	Cost of Plant: Land and Land Rights	807,281				4,074,607		388,083		2,417,285	479,572	1,620,842	285,450	
14	Structures and Improvements	52,543,275	2,509,667	1,357,001		69,163,864		170,280,090		79,525,422	64,572,167	6,719,390	2,786,808	
15	Equipment Costs	600,902,123	147,778,849	67,791,428		733,533,212		1,137,775,688		563,515,186	492,841,693	24,127	100,258,002	€
16	Asset Retirement Costs	3,574,266				6,767,883		9,311,668		49,957,380	49,957,380	8,887,571		
17	Total Cost (10-23)	657,826,945	150,288,516	69,148,429		813,539,566		1,317,755,529		695,415,273	607,850,812	17,251,930	103,330,260	€
18	Cost per KW of Installed Capacity (line 17/5) Including	1,156	480	422		1,541		2,409		1,593	1,675		211	
19	Production Expenses: Oper, Supv, & Engr	634,254	198,946	23,598		180,157		266,206		1,592,013	1,449,568		3,960	
20	Fuel	58,031,746	8,020,852	8,661,500		37,003,659		48,843,875		33,974,406	33,898,650	199,761	6,244,285	
21	Coolants and Water (Nuclear Plants Only)													
22	Steam Expenses	4,796,642	141,669			2,401,640		2,158,718		1,145,410	716,267	10,000		

23	Steam From Other Sources																
24	Steam Transferred (Cr)																
25	Electric Expenses	1,320,434	1,526,895	4,666		788,799		756,151		135,428	134,271	7,791	49,158				
26	Misc Steam (or Nuclear) Power Expenses	1,944,511	214,766	21,679		542,213		694,844		671,319	680,530	3,546	216,624				
27	Rents	70,664	43	33		(13,734)		(18,896)					5				
28	Allowances																
29	Maintenance Supervision and Engineering	1,061,052	38,545	10,679		1,312,215		1,528,248		1,276,833	1,227,827	15,665	1,830				
30	Maintenance of Structures	1,211,968	46,875	13,911		886,868		939,203		477,397	481,858		64,721				
31	Maintenance of Boiler (or reactor) Plant	3,238,031	397,504			5,399,958		3,992,262		2,667,819	2,013,545						
32	Maintenance of Electric Plant	1,168,086	269,945	105,681		1,287,953		742,006		439,524	411,698		206,729				
33	Maintenance of Misc Steam (or Nuclear) Plant	46,128	39,446			64,307		183,723		130,707	134,318						
34	Total Production Expenses	73,523,516	10,895,486	8,841,747		49,854,035		60,086,340		0	42,510,856	41,148,532	236,763	6,787,312			
35	Expenses per Net kWh	0.028	0.042	0.051		0.038		0.029		0.026	0.024		0.461				
35	<b>Plant Name</b>	Hawthorn 5	Hawthorn 5	Hawthorn 6 & 9	Hawthorn 7 & 8	Iatan 1 (70%)	Iatan 1 (70%)	Iatan 2 (54.71%)	Iatan 2 (54.71%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)	Northeast	Osawatomie	West Gardner
36	<b>Fuel Kind</b>	Coal	Gas	Gas	Gas	Coal	Oil	Coal	Oil	COAL BIT	Coal	Oil	Coal	Oil	Oil	Gas	Gas
37	<b>Fuel Unit</b>	T	Mcf	Mcf	Mcf	T	bbl	T	bbl	T	T	T	T	bbl	bbl	Mcf	Mcf
38	<b>Quantity (Units) of Fuel Burned</b>	1,433,764	1,695,599	2,610,931	2,063,871	840,430	24,888	1,173,507	31,731		1,016,044	8,986	1,042,929	16,908	53,349	723,736	3,049

39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,859	1,047	1,051	1,052	8,671	136,984	8,632	136,986		8,847	135,652	8,831	136,452	136,865	1,037	1
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.658	3.308	2.549	3.499	30.629	103.772	30.629	103.772		26.009	97.598	26.009	97.598	101.970	3.504	3
41	Average Cost of Fuel per Unit Burned	26.430	3.308	2.549	3.499	34.539	104.845	34.550	103.560		28.353	101.238	28.252	94.023	121.712	3.504	3
42	Average Cost of Fuel Burned per Million BTU	1.492	3.159	2.849	3.696	1.992	21.071	2.001	19.656		1.603	20.973	1.600	35.631	19.208	3.680	3
43	Average Cost of Fuel Burned per kWh Net Gen	0.016		0.030	0.050	0.024		0.021			0.018		0.018		0.042	0.047	0
44	Average BTU per kWh Net Generation	10,523.169		10,511.494	12,621.823	11,146.769		9,740.427			10,831.855		10,908.698		21,997.761	13,996.269	13,317

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: PlantKind
Eversource Energy owns 70% of Iatan 1 Station.
<a href="#">(b)</a> Concept: PlantKind
Eversource Energy owns 54.71% of Iatan 2 Station.
<a href="#">(c)</a> Concept: PlantKind
Eversource Energy owns 50% of LaCygne 1 Station.
<a href="#">(d)</a> Concept: PlantKind
Eversource Energy owns 50% of LaCygne 2 Station.
<a href="#">(e)</a> Concept: PlantKind
Osawatomie is designed for peak load service.
<a href="#">(f)</a> Concept: PlantKind
Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Eversource Energy, Inc. (47%), Eversource Kansas South, Inc. (47%) and Kansas Electric Power Cooperative, Inc. (6%).
<a href="#">(g)</a> Concept: PlantAverageNumberOfEmployees
There are 160 employees at the Iatan plant. There are 24 operators, 4 shift foremen and one shift supervisor for Iatan Unit 2. There are 19 operators, 4 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.
<a href="#">(h)</a> Concept: PlantAverageNumberOfEmployees
West Gardner is designed for peak load service.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**Renewable Generating Plant Statistics**

1. Report data for plant in Service only.
2. Report in this page renewable plants of 10,000 Kw or more.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

Line No.	Item (a)	Plant Name: Spearville
1	Kind of Plant (Solar, Wind, Biomass, etc.)	Wind
2	Type of Constr (PV Tracking, Offshore, Boiler, etc)	PV Tracking
3	Year Originally Constructed	2006
4	Year Last Unit was Installed	2010
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	152
6	Net Peak Demand on Plant - MW (60 minutes)	138
7	Plant Hours Connected to Load	5,416
8	Net Continuous Plant Capability (Megawatts)	
9	Net Generation, Exclusive of Plant Use - KWh	128,143,000
10	Cost of Plant: Land and Land Rights	
11	Structures and Improvements	17,169,441
12	Solar Panels, Wind Turbines and Generators	238,431,216
13	Fuel Holders	
14	Boilers	
15	Collector System	12,598,912
16	Generator Step-up Transformers (GSU)	17,459
17	Inverters	
18	Other Accessory Electrical Equipment	6,628,788
19	Computer Hardware	744,703
20	Computer Software	
21	Communication Equipment	2,270,212
22	Miscellaneous Power Plant Equipment	288,530

23	Asset Retirement Costs	5,049,157
24	Total Cost (10-23)	283,198,418
25	Cost per KW of Installed Capacity (line 24/5) Including	1,863.1475
26	Production Expenses: Oper, Supv, & Engr	24,766
27	Generation and Other Plant Operating Expenses	660,282
28	Fuel	19,446
29	Steam Expenses	
30	Electric Expenses	
31	Misc Steam Power Expenses	
32	Rents	110,534
33	Environmental Credits	
34	Maintenance Supervision and Engineering	51,294
35	Maintenance of Structures and Equipment	1,245,980
36	Maintenance of Boiler Plant	
37	Maintenance of Electric Plant	
38	Maintenance of Computer Hardware	241,698
39	Maintenance of Computer Software	14
40	Maintenance of Communication Equipment	402
41	Maintenance of Misc Plant	287,339
42	Total Production Expenses	2,641,755
43	Expenses per Net KWh	0.02

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**Hydroelectric Generating Plant Statistics**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	<b>Net Plant Capability (in megawatts)</b>	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	<b>Cost of Plant</b>	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total Cost (10-23)	

21	Cost per KW of Installed Capacity (line 20 / 5)	
22	<b>Production Expenses</b>	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	<b>Cost of Plant</b>	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total Cost (10-23)	
22	Cost per KW of installed cap (line 21 / 4)	
23	<b>Production Expenses</b>	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants, pumped storage plants, and renewable plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, renewable, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	(a) Hawthorn Solar	1905	6.60	7.0	10,683,000	14,535,288	1,453,529			46,572	solar		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PlantName

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ENERGY STORAGE OPERATIONS (Large Plants)**

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
1	None											
2												
3												
35	TOTAL		0	0	0	0	0	0	0	0		0

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**ENERGY STORAGE OPERATIONS (Small Plants)**

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
1	Sunverg Battery Pilot-204SVKCM	Distribution-MO	878987					
2	Sunverg Battery KCK-204SVKCK	Distribution-KS	406174					
36	TOTAL		1,285,161	0	0	0	0	0

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Missouri (Overhead Lines);																
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1	795M-AL	76,506	1,090,490	1,166,996					
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1	795M-AL	445,796	11,955,181	12,400,977					
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.53		1	795M-AL	771,067	16,530,928	17,301,995					
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1	954M-AL		2,167,146	2,167,146					
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1	954M-AL		5,343,825	5,343,825					
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1	795M-AL	456,349	5,106,732	5,563,081					
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2	795M-AL	3,593	580,777	584,370					
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1	795M-AL	27,465	396,366	423,831					
10	Shale	Perun1A	345.00	345.00							579,757	579,757					
11	Shale	Perun1B	345.00	345.00							555,844	555,844					
12	Shale	Perun2C	345.00	345.00							242,684	242,684					

13	Shale	Perun2D	345.00	345.00						213,857	213,857				
14	Common R/W	Hawthorn Plant	161.00	161.00					52,652		52,652				
15	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1	1192M-AL	1,348	326,387	327,735			
16	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1	1192M-AL	48,173	663,196	711,369			
17	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3	1192M-AL	82,960	291,126	374,086			
18	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1	1192M-AL	52,016	1,523,952	1,575,968			
19	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3	1192M-AL	2,533	508,242	510,775			
20	DC River X	Northeast	161.00	161.00	Tower	0.36		2	1192M-AL		171,236	171,236			
21	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1	1192M-AL	228,268	1,279,514	1,507,782			
22	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1	1192M-AL	208,401	1,734,188	1,942,589			
23	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1	1192M-AL	44,167	377,681	421,848			
24	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1	1192M-AL	31,656	35,249	66,905			
25	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1	795M-AL		53,208	53,208			
26	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.29		1	1192M-AL	76,527	1,310,420	1,386,947			
27	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2	1192M-AL		77,369	77,369			
28	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2	1192M-AL		430,933	430,933			
29	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1	1192M-AL	85,667	790,332	875,999			
30	Common R/W	Hawthorn-Southtown	161.00	161.00						79,514		79,514			
31	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1	1192M-AL		363,963	363,963			
32	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1	1192M-AL	1,818,481	5,966,990	7,785,471			
33	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2	1192M-AL		60,727	60,727			
34	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1							
35	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1	1192M-AL	305,069	6,394,515	6,699,584			
36	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1	1192M-AL	313,956	6,984,610	7,298,566			
37	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1	1192M-AL	144,576	3,690,397	3,834,973			
38	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1	1192M-AL	140,511	5,713,205	5,853,716			
39	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1	1192M-AL	26,674	2,806,327	2,833,001			

40	Stiwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1	1192M-AL	202,848	1,396,128	1,598,976				
41	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1	1192M-AL		1,414,049	1,414,049				
42	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	17.58		1	556M-AL	54,414	1,822,025	1,876,439				
43	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1	556M-AL	111,599	45,629,879	45,741,478				
44	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1	795M-AL	69,438	2,902,872	2,972,310				
45	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1	795M-AL	68,625	895,612	964,237				
46	Nashua	St Joseph	161.00	161.00	Wd-H-Frame											
47	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1	795M-AL	70,936	6,088,177	6,159,113				
48	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1	1192M-AL		352,160	352,160				
49	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1	1192M-AL		511,764	511,764				
50	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1	795M-AL	2,839	25,805	28,644				
51	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1	1192M-AL	2,702,739	5,848,355	8,551,094				
52	Terrace	State Line	161.00	161.00	Wd-H-Frame	1.29		1	1192M-AL		995,764	995,764				
53	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1	1192M-AL	356,681	2,603,166	2,959,847				
54	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1	1192M-AL	26,317	2,001,369	2,027,686				
55	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1	1192M-AL	20,400	165,304	185,704				
56	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2	1192M-AL	85,589	804,809	890,398				
57	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1	1192M-AL		50,881	50,881				
58	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2	1192M-AL		219,013	219,013				
59	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1	1192M-AL	73,499	1,357,090	1,430,589				
60	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1	1192M-AL		595,945	595,945				
61	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1	1192M-AL	1,195,041	1,246,196	2,441,237				
62	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1	1192M-AL	6	15	21				
63	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.57		1	1192M-AL	122,386	1,896,824	2,019,210				
64	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1	1192M-AL	76,838	773,003	849,841				
65	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1	1192M-AL	37,215	189,811	227,026				
66	Avondale Jct	Riverside	161.00	161.00	Wd-St PI/H Fr	4.47		1	1192M-AL	77,428	1,155,901	1,233,329				

67	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1	1192M-AL		1,140,396	1,140,396				
68	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.93		1	1192M-AL		281,242	281,242				
69	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2	1192M-AL		241,436	241,436				
70	Weatherby	Tiffany	161.00	161.00	Stl PI/Wd-H-Fr	3.95		1	1192M-AL	112,393	547,328	659,721				
71	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1	1192M-AL	44,957	364,772	409,729				
72	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1	1192M-AL	95,111	574,894	670,005				
73	Roanridge	Nashua	161.00	161.00	Stl PI/Wd-H-Fr	8.44		1	1192M-AL	188,751	508,846	697,597				
74	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2	1192M-AL		514,888	514,888				
75	Hawthorn	Leeds #27	161.00	161.00	StlPI/Stl-H-Fr	6.19		1	1192M-AL	822,714	3,194,104	4,016,818				
76	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	5.16		1	1192M-AL	134,856	8,255,333	8,390,189				
77	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	7.97		1	1192M-AL	845,342	13,340,914	14,186,256				
78	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.35		1	1192M-AL	197,910	1,211,499	1,409,409				
79	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1	1192M-AL		187,692	187,692				
80	Levee	Northeast #17	161.00	161.00	Stl PIWd-H-Fr	5.32		1	1192M-AL	12,198	1,653,933	1,666,131				
81	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1	1192M-AL	31,708	1,062,361	1,094,069				
82	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1	1192M-AL	19,393	936,532	955,925				
83	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2	1192M-AL		420,999	420,999				
84	Malta Bend	S Waverly	161.00	161.00		7.63		1		29,156	419,252	448,408				
85	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.68		1	1192M-AL		48,266	48,266				
86	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1	1192M-AL	9	4	13				
87	DC Leeds	Hawthorn/Independence	161.00	161.00	Steel Pole	1.03		2	1192M-AL		122,936	122,936				
88	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1	1192M-AL		208,160	208,160				
89	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1	1192M-AL	5,970	1,330,725	1,336,695				
90	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1	1192M-AL	51,926	443,902	495,828				
91	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1	1192M-AL	80,782	973,161	1,053,943				
92	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	24,504	424,905	449,409				
93	Blue Valley	Crosstown	161.00	161.00	Wd-H-Frame			1								
94	Various 66 Kv					69.16				458,508	19,629,448	20,087,956				
95	Various 33 Kv					167.63				300,725	17,317,026	17,617,751				

96	Underground Lines:																
97	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	5.90		1	2500M-CO		3,206,341	3,206,341					
98	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	8.68		1	2500M-CO		4,062,528	4,062,528					
99	Midtown	Roe Ts	161.00	161.00	Ug Const	9.59		1	2500M-CO		3,132,372	3,132,372					
100	Grand Ave	Crosstown	161.00	161.00	Ug Const	7.90		1	2500M-CO		1,166,597	1,166,597					
101	Crosstown	Guinotte TS	161.00	161.00	Ug Const	11.12		1	2500M-CO		8,880,459	8,880,459					
102	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.74		1	2500M-CO		202,375	202,375					
103	Kansas (Overhead Lines)																
104	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	34.51		1	795M-AL	207,326	8,400,834	8,608,160					
105	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1	795M-AL	37,478	323,184	360,662					
106	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1	795M-AL	369,948	17,307,182	17,677,130					
107	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1	954M-AL	681,536	17,299,643	17,981,179					
108	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2	954M-AL	5,706,111	24,587,878	30,293,989					
109	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1	954M-AL		559,252	559,252					
110	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1	954M-AL	447,286	2,794,680	3,241,966					
111	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1	954M-AL	1,313,316	7,380,986	8,694,302					
112	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1	954M-AL	1,135,735	6,124,283	7,260,018					
113	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2	954M-AL		75,237	75,237					
114	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2	954M-AL		369,568	369,568					
115	Wolf Creek		345.00	345.00						355	99,622	99,977					
116	LaCygne	Neosho	345.00	345.00	Steel Pole						277,247	277,247					
117	Wolf Creek	LaCygne	345.00	345.00		59.40				1,198,307	17,522,980	18,721,287					
118	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1	1192M-AL	1,783	24,020	25,803					
119	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1	1192M-AL	7,793	986,211	994,004					
120	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1	1192M-AL	43,596	677,461	721,057					
121	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1	1192M-AL	113,727	496,058	609,785					
122	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	9.43		1	556M-AL	280,584	3,579,732	3,860,316					
123	Common R/W	Shawnee-Fisher Jct	161.00	161.00						17,541		17,541					

124	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.77		1	1192M-AL	159,387	1,138,871	1,298,258				
125	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1	1192M-AL	10,351	233,736	244,087				
126	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	9,967	153,571	163,538				
127	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1	1192M-AL	58,747	1,737,212	1,795,959				
128	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1	1192M-AL	39,849	841,521	881,370				
129	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1	1192M-AL	70,033	1,532,197	1,602,230				
130	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1	397M-AL	27,345	2,187,700	2,215,045				
131	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.59		1	336M-AL	50,149	7,306,017	7,356,166				
132	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1	397M-AL	32,288	2,116,376	2,148,664				
133	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.73		1	477M-AL	341,849	711,709	1,053,558				
134	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1	795M-AL	130,229	551,119	681,348				
135	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1	1192M-AL	362,037	699,200	1,061,237				
136	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1	1192M-AL	178,955	1,169,247	1,348,202				
137	College	Olathe	161.00	161.00	Wood Pole	3.72		1	1192M-AL		284,381	284,381				
138	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1	954M-AL		968	968				
139	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1	1192M-AL	82,697	534,891	617,588				
140	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1	1192M-AL	151,668	491,412	643,080				
141	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2	1192M-AL	77,465	105,989	183,454				
142	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2	1192M-AL	443,416	1,146,802	1,590,218				
143	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2	1192M-AL	4,753	174,943	179,696				
144	Moonlight	W. Gardner	161.00	161.00	Steel Pole	6.34		1	1192M-AL	128,482	847,752	976,234				
145	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1	1192M-AL	68,075	2,071,499	2,139,574				
146	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1	1192M-AL	33,616	1,891,167	1,924,783				
147	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2	1192M-AL	105,478	136,435	241,913				
148	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2	1192M-AL	123,083	432,663	555,746				
149	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1	1192M-AL	253,076	1,309,102	1,562,178				
150	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1	1192M-AL	166,187	981,311	1,147,498				

151	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2	556M-AL	8,587	67,273	75,860				
152	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1	1192M-AL		405,443	405,443				
153	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1	1192M-AL	591,458	3,771,077	4,362,535				
154	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1	1192M-AL	352,999	2,144,515	2,497,514				
155	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2	1192M-AL		516,918	516,918				
156	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1	1192M-AL		1,341,602	1,341,602				
157	W Gardner	Cedar Creek	161.00	161.00	Stl PI/Stl-H-F	14.46		1	1192M-AL	301,786	2,965,127	3,266,913				
158	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1	1192M-AL	2,838	547,242	550,080				
159	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1	1192M-AL	4,646	1,373,043	1,377,689				
160	Craig	Pflumm	161.00	161.00	Steel Pole	4.99		1	954M-AL	430,140	3,326,069	3,756,209				
161	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1	954M-AL	175,242	1,344,421	1,519,663				
162	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	5.60		1	1192M-AL		1,021,875	1,021,875				
163	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1	1192M-AL	368,060	2,221,658	2,589,718				
164	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2	1192M-AL	235,117	977,135	1,212,252				
165	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1	1192M-AL		31,755	31,755				
166	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2	1192M-AL	1,382,519	920,621	2,303,140				
167	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1	1192M-AL	138,077	3,496,282	3,634,359				
168	Stilwell	Wagstaff	161.00	161.00	Steel Pole											
169	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1	1192M-AL		3,753,508	3,753,508				
170	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.25		1	1192M-AL	80,554	431,795	512,349				
171	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1	1192M-AL		300,706	300,706				
172	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1	1192M-AL		820,623	820,623				
173	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1	1192M-AL	11,139	571,623	582,762				
174	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1	1192M-AL		449,614	449,614				
175	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1	1192M-AL	381,708	2,559,953	2,941,661				
176	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1	954M-AL		222,129	222,129				
177	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1	1192M-AL	629,412	3,380,028	4,009,440				
178	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2	1192M-AL		(5,400)	(5,400)				
179	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1	1192M-AL	241,093	1,229,706	1,470,799				
180	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1	1192M-AL	5,199,426	705,765	5,905,191				

181	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl Pl	1.46		1	1192M-AL		444,155	444,155				
182	W Gardner	Bull Creek	161.00	161.00		0.26		1	954M-AL		82,420	82,420				
183	Midtown	Roe	161.00	161.00	Ug Const	8.39		1	2500M-CO		2,181,124	2,181,124				
184	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1	1192M-AL		365,090	365,090				
185	Various 69 Kv					3.01					508,026	508,026				
186	Various 34 Kv					358.64				527,387	29,063,782	29,591,169				
187	Transmission Line Expenses															
188	Overhead												78,035	2,013,309	394,687	2,486,031
189	Underground													399,173		399,173
36	TOTAL					1,900.70	0.00	195		40,069,469	476,475,449	516,544,918	78,035	2,412,482	394,687	2,885,204

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shale	Perun1A		STL Poles									579,757				Overground
2	Shale	Perun1B		STL Poles									555,844				Overground
3	Shale	Perun2C		Deadend									242,684				Overground
4	Shale	Perun2D		Deadend									213,857				Overground
44	TOTAL		0		0	0	0						1,592,142				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	10-Birmingham - Northland District	Distribution	Unattended	161.00	13.00		90	3				
2	11-Barry - Northland District	Distribution	Unattended	161.00	13.00		97	3				
3	12-Brookridge - Johnson County District	Distribution	Unattended	161.00	13.00		218	4				
4	13-Shawnee - Johnson County District	Distribution	Unattended	161.00	13.00		50	2				
5	15-Grand Avenue - F&M District	Distribution	Unattended	161.00	13.00		160	2				
6	15W-Grand Avenue West - F&M District	Distribution	Unattended	161.00	13.00		60	2				
7	16-Stilwell - Southland District	Transmission	Unattended	345.00	161.00	13.00	1100	2				
8	16-Stilwell - Southland District	Distribution	Unattended	161.00	13.00		34	1				
9	17-Navy - F&M District	Distribution	Unattended	161.00	13.00		64	2				
10	19-Riley - Southland District	Distribution	Unattended	161.00	13.00		204	6				
11	20-Reeder - Johnson County District	Distribution	Unattended	161.00	13.00		67	2				

12	22-Switzer - Southland District	Distribution	Unattended	161.00	13.00		131	4				
13	23-Southtown - Dodson District	Distribution	Unattended	161.00	13.00		173	5				
14	24-Crosstown - F&M District	Distribution	Unattended	161.00	13.00		224	4				
15	25-Glasgow - East District	Distribution	Unattended	34.00	13.00		19	2				
16	27-Avondale - Northland District	Distribution	Unattended	161.00	13.00		258	5				
17	28-Sweet Springs - East District	Distribution	Unattended	34.00	13.00		20	2				
18	29-Lenexa - Johnson County District	Distribution	Unattended	161.00	13.00		176	4				
19	30-Swope - Dodson District	Distribution	Unattended	161.00	13.00		64	2				
20	31-Forest - Dodson District	Distribution	Unattended	161.00	13.00		146	3				
21	35-Loma Vista - Dodson District	Distribution	Unattended	161.00	13.00		120	3				
22	37-Terrace - F&M District	Distribution	Unattended	161.00	13.00		101	3				
23	38-Oxford - Southland District	Distribution	Unattended	161.00	13.00		131	4				
24	39-Tiffany - Northland District	Distribution	Unattended	161.00	13.00		97	3				
25	41-Olathe - Southland District	Distribution	Unattended	161.00	13.00		213	5				
26	42-Brunswick - East District	Transmission	Unattended	161.00	34.00	13.00	30	1				
27	42-Brunswick - East District	Distribution	Unattended	34.00	13.00		10	1				
28	44-Chouteau - F&M District	Distribution	Unattended	161.00	13.00		64	2				
29	46-South Ottawa - South District	Transmission	Unattended	161.00	34.00		97	3				
30	46-South Ottawa - South District	Distribution	Unattended	34.00	13.00		14	2				
31	47-Overland Park - Johnson County District	Distribution	Unattended	161.00	13.00		92	3				
32	48-Tomahawk - Dodson District	Distribution	Unattended	161.00	13.00		117	3				
33	49-Weatherby - Northland District	Distribution	Unattended	161.00	13.00		146	3				

34	50-Kenilworth - Johnson County District	Distribution	Unattended	161.00	13.00		218	4			
35	51-Cedar Creek - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
36	52-Claycomo - Northland District	Distribution	Unattended	161.00	13.00		192	4			
37	53-Blue Valley - F&M District	Distribution	Unattended	161.00	13.00		309	5			
38	55-Paola - South District	Transmission	Unattended	161.00	34.00		67	2			
39	56-Hickman - Dodson District	Distribution	Unattended	161.00	13.00		123	3			
40	57-Courtney - F&M District	Distribution	Unattended	69.00	13.00		13	2			
41	61-Leeds - Dodson District	Distribution	Unattended	161.00	13.00		168	3	1		
42	63-Line Creek - Northland District	Distribution	Unattended	161.00	13.00		97	3			
43	64-Nashua - Northland District	Transmission	Unattended	345.00	161.00		650	1			
44	65-Antioch - Southland District	Distribution	Unattended	161.00	13.00		67	2			
45	66-Martin City - Dodson District	Distribution	Unattended	161.00	13.00		97	3			
46	67-Lakeview - South District	Distribution	Unattended	34.00	13.00		10	1			
47	68-Roeland Park - Johnson County District	Distribution	Unattended	161.00	13.00		162	3			
48	69-Moonlight - Southland District	Distribution	Unattended	161.00	13.00		60	2			
49	70-Shoal Creek - Northland District	Distribution	Unattended	161.00	13.00		67	2			
50	71-Randolph - Northland District	Distribution	Unattended	161.00	13.00		64	2			
51	72-Craig - Johnson County District	Transmission	Unattended	345.00	161.00	13.00	1500	3			
52	73-Centennial - South District	Distribution	Unattended	161.00	13.00		64	2			
53	(a) 74-Northeast GSU - Units 11-18	Transmission	Attended	13.00	161.00		507	4			
54	Northeast Station	Distribution	Unattended	161.00	13.00		204	5			
55	75-Midtown - Dodson District	Distribution	Unattended	161.00	13.00		224	4			

56	78-Gladstone - Northland District	Distribution	Unattended	161.00	13.00		168	3			
57	78-Gladstone - Northland District	Transmission	Unattended	161.00	69.00						
58	79-Blue Mills - F&M District	Distribution	Unattended	161.00	69.00	13.00	20	0			
59	79-Blue Mills - F&M District	Distribution	Unattended	161.00	13.00		40	2			
60	81-West Gardner - Southland District	Transmission	Unattended	345.00	161.00	13.00	600	1			
61	81-West Gardner - Southland District	Transmission	Unattended	161.00	34.00		25	1			
62	82-Murlen - Southland District	Distribution	Unattended	161.00	13.00		124	4			
63	83-Salisbury - East District	Transmission	Unattended	161.00	34.00	13.00	20	1			
64	83 - Salisbury - East District	Transmission	Unattended	161.00	34.00		80	3			
65	84-Bunker Ridge - Dodson District	Distribution	Unattended	161.00	13.00		45	2			
66	86-Blue Springs - F&M District	Distribution	Unattended	69.00	13.00		10	3	1		
67	90-College - Johnson County District	Distribution	Unattended	161.00	13.00		134	4			
68	91-Merriam - Johnson County District	Distribution	Unattended	161.00	13.00		162	3			
69	93-Shawnee Mission - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
70	94-North Kansas City - Northland District	Distribution	Unattended	161.00	13.00		120	3			
71	95-Norton - East District	Transmission	Unattended	161.00	34.00		17	1			
72	96-Hawthorn - F&M District	Transmission	Unattended								
73	Hawthorn - Unit 5 - Generation	Transmission	Attended	21.00	161.00		650	1	1		
74	Hawthorn - Unit 6 - Generation	Transmission	Attended	16.00	161.00		200	1			
75	Hawthorn - Unit 9 - Generation	Transmission	Attended	13.00	161.00		155	1			
76	Hawthorn Bank GSU 1 - Generation	Transmission	Attended	66.00	13.00				1		

77	Hawthorn Bank 2 & 32 GSU - Generation	Transmission	Attended	161.00	13.00		160	2				
78	Hawthorn Bank 11 & 12 GSU- Generation	Transmission	Attended	159.00	66.00		60	2				
79	Hawthorn Bank 20	Transmission	Unattended	161.00	345.00	21.00	500	1	1			
80	Hawthorn Bank 22	Transmission	Unattended	161.00	345.00	13.00	650	1	1			
81	98-Riverside - Northland District	Distribution	Unattended	161.00	13.00		64	2				
82	98-Riverside - Northland District	Distribution	Unattended	69.00	13.00							
83	104-Carrollton - East District	Transmission	Unattended	161.00	34.00		67	2				
84	104-Carrollton - East District	Distribution	Unattended	34.00	13.00		3	1				
85	108-Centerville - South District	Transmission	Unattended	161.00	34.00		50	2				
86	111-Waldron - Northland District	Distribution	Unattended	161.00	13.00		60	2				
87	113-Wagstaff - South District	Transmission	Unattended	161.00	34.00		25	1				
88	114-Lackman - Southland District	Distribution	Unattended	161.00	13.00		34	1				
89	115-Redel - Southland District	Distribution	Unattended	161.00	13.00		64	2				
90	117-Bucyrus - South District	Distribution	Unattended	161.00	13.00		67	2				
91	118-Duncan - F&M District	Transmission	Unattended	161.00	69.00		60	1				
92	118-Duncan - F&M District	Distribution	Unattended	161.00	13.00		94	3				
93	119-Sprint - Johnson County District	Distribution	Unattended	161.00	13.00		80	2				
94	121-North Louisburg - South District	Distribution	Unattended	161.00	13.00		34	1				
95	125-Pflumm - Johnson County District	Distribution	Unattended	161	13		67	2				
96	127-South Waverly - East District	Transmission	Unattended	161.00	69.00		56	1				
97	127-South Waverly - East District	Transmission	Unattended	161.00	34.00		34	1				
98	128-Quarry - Southland District	Distribution	Unattended	161.00	13.00		67	2				

99	132-Cedar Niles - South District	Distribution	Unattended	161.00	13.00		67	2				
100	136-Malta Bend - East District	Distribution	Unattended	161.00	13.00		30	1				
101	137-Pleasant Valley - South District	Transmission	Unattended	161.00	34.00		34	1				
102	139-Troost - F&M District	Distribution	Unattended	161.00	13.00		94	3				
103	141-Charlotte - F&M District	Distribution	Unattended	161.00	13.00		120	4				
104	161-BNSF - Southland District	Distribution	Unattended	161.00	13.00		64	2				
105	472-Baldwin - South District	Distribution	Unattended	34.00	13.00		13	2				
106	474-Linn Valley - South District	Distribution	Unattended	34.00	13.00		20	2				
107	478-Michigan Valley - South District	Distribution	Unattended	34.00	13.00		18	2				
108	482-Chiles - South District	Distribution	Unattended	34.00	13.00		19	2				
109	484-Walmart - South District	Distribution	Unattended	34.00	13.00		19	2				
110	498-Plummer - Northland District	Distribution	Unattended	69.00	13.00		15	1				
111	503-Woodland - Johnson County District	Distribution	Unattended	161.00	13.00		60	2				
112	652-LaCygne Lake - South District	Transmission	Unattended	69.00	34.00		30	1				
113	704-La Cygne GSU - Unit 1& 2 - Generation	Transmission	Attended									
114	La Cygne Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00		970	1	1			
115	La Cygne Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	345.00		850	1				
116	La Cygne Station Switch Yard - Generation	Transmission	Attended	345.00	69.00		30	3	1			
117	705-Iatan GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00		850	1				
118	705-Iatan GSU - Unit 2 - Generation	Transmission	Attended	24.50	345.00		1110	3				
119	705-Iatan North Switch Yard	Transmission	Unattended	345.00	161.00		400	1				
120								1				





Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	(a) Payroll and Related Overheads	Every Kansas Central	107 108 163 182 184 186 232 242 408 417 426 500 501 506 510 512 513 546 556 557 558 560 561 563 566 568 569 580 583 586 588 590 592 593 596 901 903 907 908 910 912 916 920 922 925 926 928	39,882,009
3	Common Use Facilities	Every Kansas Central	426 557 573 598 903 935	28,190,676
4	Outside Services	Every Kansas Central	107 163 183 184 417 426 506 549 557 566 571 572 588 598 901 903 907 908 910 912 921 923 926 930	2,258,335
5	Employee Pension and Benefits	Every Kansas Central	107 163 184 417 426 431 506 556 588 592 920 921 926 930	1,299,790
6	Computer Application & Software	Every Kansas Central	107 108 163 417 426 506 557 566 568 580 582 588 592 901 903 907 908 910 921 922 923 930 935	919,978
7	Office Supplies and Expenses	Every Kansas Central	107 108 163 165 182 184 186 417 426 500 501 506 510 513 546 556 557 558 560 561 563 566 568 569 572 580 586 588 589 590 593 596 598 901 902 903 907 908 910 912 916 920 921 922 928 930 935	1,405,698
8	Inventory & Supplies	Every Kansas Central	107 163 184 426 506 557 558 568 588 901 903 921	364,827
9	Prepays	Every Kansas Central	165	1,258,022
10	Common Use Facilities	Every Missouri West	426 557 573 598 903 935	2,079,709
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			

21	Payroll and Related Overheads	Every Missouri West	163 184 408 417 426 557 560 561 566 568 570 580 581 586 588 590 596 597 598 901 902 903 907 908 910 911 912 916 920 922 925 926 928 935	32,310,370
22	Common Use Facilities	Every Missouri West	426 557 573 598 903 935	36,448,110
23	Outside Services	Every Missouri West	163 184 426 556 557 560 566 570 588 592 598 901 903 908 909 910 921 923 926 928 930 935	4,458,081
24	Office Supplies and Expenses	Every Missouri West	163 165 184 186 417 421 426 557 560 561 566 568 570 580 581 586 588 589 590 596 597 598 901 902 903 907 908 910 911 912 916 920 921 922 925 928 930 931 935	4,893,738
25	Employee Pension and Benefits	Every Missouri West	163 184 431 566 568 581 586 588 596 597 901 902 903 910 920 921 926 930 935	3,067,220
26	Computer Application & Software	Every Missouri West	154 163 165 426 553 560 561 566 569 580 586 588 592 597 901 903 908 910 912 921 923 928 930 935	552,154
27	Leased Property and Equipment	Every Missouri West	589 909 931	702,494
28	Customer Account and Information	Every Missouri West	426 566 909 910 921	564,367
29	Inventory & Supplies	Every Missouri West	163 184 586 588 592 597 903 910 921 935	2,216,245
30	Prepays	Every Missouri West	165	7,032,901
31	Payroll and Related Overheads	Every Kansas Central	107 108 143 163 182 184 186 232 242 408 417 426 500 501 510 512 557 560 561 566 568 569 570 580 586 588 590 592 901 902 903 908 910 911 912 920 922 925 926 928	33,957,864
32	Outside Services	Every Kansas Central	107 108 163 182 184 426 506 549 556 557 560 588 901 903 908 909 910 921 923 926 928 930 935	4,300,782
33	Computer Application & Software	Every Kansas Central	107 154 165 426 553 560 588 592 901 903 908 910 921 923 928 930 935	712,606
34	Leased Property and Equipment	Every Kansas Central	909 931	1,107,826

35	Office Supplies and Expenses	Evergy Kansas Central	107 163 165 182 184 186 417 426 500 501 506 510 557 560 561 566 568 569 570 580 586 588 590 592 598 901 902 903 908 910 911 912 920 921 922 928 930 931 935	4,350,909
36	Employee Pension and Benefits	Evergy Kansas Central	163 184 431 568 570 588 903 910 920 921 926 930	3,939,925
37	Common Use Facilities	Evergy Kansas Central	426 557 573 598 903 935	40,287,356
38	Customer Account and Information	Evergy Kansas Central	182 417 426 566 909 921	289,220
39	Prepays	Evergy Kansas Central	165	12,970,281
40	Payroll and Related Overheads	Evergy Kansas South	107 163 184 408 417 426 560 561 566 568 569 570 580 586 588 590 592 901 902 903 908 910 911 912 920 922 925 926 928	19,899,124
41	Outside Services	Evergy Kansas South	107 163 184 426 557 560 588 901 903 908 909 910 921 923 926 928 930 935	3,905,095
42	Computer Application & Software	Evergy Kansas South	107 165 426 553 560 588 592 901 903 908 910 921 923 928 930 935	665,876
43	Office Supplies and Expenses	Evergy Kansas South	107 163 165 182 184 186 417 426 557 560 561 566 568 569 570 580 588 590 592 901 902 903 908 910 911 912 920 921 922 928 930 931 935	3,563,693
44	Employee Pension and Benefits	Evergy Kansas South	184 431 568 588 903 910 920 921 926 930	2,901,462
45	Common Use Facilities	Evergy Kansas South	426 557 573 598 903 935	32,890,697
46	Customer Account and Information	Evergy Kansas South	182 417 426 909 921	503,640
47	Prepays	Evergy Kansas South	165	9,397,422
48	Non-Utility Operations	Evergy Metro Receivables Company	417.1	2,366,330
49	Common Use Facilities	Evergy Metro Receivables Company	426 557 573 598 903 935	286,084
50	Common Use Facilities	Evergy Kansas Central Receivables Company	426 557 573 598 903 935	286,595
51	Payroll and Related Overheads	Evergy, Inc.	408 417 426 920 925 926 935	838,986
52	Common use facilities	Evergy, Inc.	426 557 573 598 903 935	2,222,241
53	Employee Pension and Benefits	Evergy, Inc.	431 920 921 926 930 935	435,945
54	Office Supplies and Expenses	Evergy, Inc.	186 417 426 912 921 930 931 935	339,909
55	Prepays	Evergy, Inc.	165	306,449

56	Payroll and Related Overheads	Evergy Energy Solutions	186 253 408 417 426 920 925 926 935	499,603
57	Payroll and Related Overheads	Evergy Ventures, Inc.	408 417 426 920 925 926 935	711,726
58	Common Use Facilities	Evergy Generating	426 557 573 598 903 935	394,464
42				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/17/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

**FERC FORM NO. 1 ((NEW))**

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