UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-KCURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) May 9, 2017

WESTAR ENERGY, INC.

(Exact name of registrant as specified in its charter)

KANSAS	1-3523	48-0290150
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(IRS Employer Identification No.)
818 South Kansas Avenu	ıe, Topeka, Kansas	66612
(Address of principal e	(Zip Code)	
Registrant's telephone number, including area code	(785) 575-6300	
	Not Applicable	
(Former n	ame or former address, if changed since last repor	t)
Check the appropriate box below if the Form 8-K filing is provisions:	intended to simultaneously satisfy the filing oblig	ation of the registrant under any of the following
o Written communications pursuant to Rule 425 under the	Securities Act (17 CFR 230.425)	
o Soliciting material pursuant to Rule 14a-12 under the Ex	change Act (17 CFR 240.14a-12)	
o Pre-commencement communications pursuant to Rule 1	4d-2(b) under the Exchange Act (17 CFR 240.14d	-2(b))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2). Emerging growth company o

o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

WESTAR ENERGY, INC.

Item 2.02. Results of Operations and Financial Condition.

On May 9, 2017, we issued a press release announcing our earnings for the period ended March 31, 2017. A copy of our May 9, 2017 press release is attached hereto as Exhibit 99.1 and is incorporated herein by reference. We are also including our 2017 First Quarter Earnings package, which is attached hereto as Exhibit 99.2 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibits 99.1 and 99.2, will not be incorporated by reference into any registration statement filed by us under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated by reference.

Item 9.01. Financial Statements and Exhibits.

Exhibit 99.1 Press Release dated May 9, 2017 Exhibit 99.2 2017 First Quarter Earnings package

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

		WESTAR E	NERGY, INC.
Date:	May 9, 2017	By:	/s/ Larry D. Irick
		Name:	Larry D. Irick
		Title:	Vice President, General Counsel and Corporate Secretary

EXHIBIT INDEX

Exhibit Number	Description of Exhibit
Exhibit 99.1	Press Release dated May 9, 2017
Exhibit 99.2	2017 First Quarter Earnings package



Westar Energy Announces 1st Quarter 2017 Results.

TOPEKA, Kan., May 9, 2017 - Westar Energy, Inc. (NYSE:WR) today announced earnings of \$60 million, or \$0.42 per share, for the first quarter 2017 compared with earnings of \$66 million, or \$0.46 per share, for the first quarter 2016.

Lower net income for the quarter, compared with last year, was driven by the effect of mild weather resulting in lower residential and commercial sales. Also contributing to the lower net income was a decrease in corporate-owned life insurance income, higher depreciation expense due in part to the start of operations of our Western Plains Wind Farm, and higher distribution expense from taking advantage of the warmer winter weather to execute our vegetation management strategy earlier in the year.

Additional Information

Because of the pending transaction with Great Plains Energy, Westar Energy will no longer host a quarterly webcast and conference call. Investors may continue to contact our Investor Relations Department at (785) 575-8227.

This earnings announcement, a package of detailed first-quarter financial information, the company's quarterly report on Form 10-Q for the period ended Mar. 31, 2017, and other filings the company has made with the Securities and Exchange Commission are available on the company's website at www.WestarEnergy.com.

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As Kansas' largest electric utility, Westar Energy, Inc. (NYSE:WR) provides customers the safe, reliable electricity needed to power their businesses and homes. We have 7,800 MW of electric generation capacity that includes renewables and traditional power sources with half the electricity supplied to our more than 700,000 customers from emissions free sources: nuclear, wind and solar, with a third coming from renewables. We are a leader in electric transmission in Kansas coordinating a network of lines and substations that supports one of the largest consolidations of wind energy in the nation. Our employees live, volunteer and work in the communities we serve..

For more information about Westar Energy, visit us on the Internet at http://www.WestarEnergy.com.

Forward-looking statements: Certain matters discussed in this news release are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Report on Form 10-Q filed May 9, 2017, (a) under the heading, "Forward-Looking Statements," (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11 and 12 and (d) in ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with

WESTAR ENERGY NEWS RELEASE Page 1 of 3

Westar Energy announces 1st quarter results

the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date such statement was made, and the company does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

Media Contact:

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Gina.Penzig@westarenergy.com Media line: 888-613-0003

Investor Contact:

Cody VandeVelde

Director, Investor Relations Phone: 785-575-8227

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WESTAR ENERGY NEWS RELEASE Page 2 of 3

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

	Three Months Ended Mar. 31,						
		2017		2016		Change	% Change
		(Dollars Ir	Tho	usands, Exc	ept	Per Share A	Amounts)
REVENUES:							
Residential	\$	176,169	\$	179,290	\$	(3,121)	(1.7)
Commercial		155,707		165,673		(9,966)	(6.0)
Industrial		98,516		100,697		(2,181)	(2.2)
Other retail		(12,349)		(14,381)		2,032	14.1
Total Retail Revenues		418,043		431,279		(13,236)	(3.1)
Wholesale		77,367		67,412		9,955	14.8
Transmission		69,441		63,915		5,526	8.6
Other		7,723		6,844		879	12.8
Total Revenues		572,574		569,450		3,124	0.5
OPERATING EXPENSES:							
Fuel and purchased power		113,855		100,058		13,797	13.8
SPP network transmission costs		60,674		60,760		(86)	(0.1)
Operating and maintenance		81,198		77,757		3,441	4.4
Depreciation and amortization		88,625		83,640		4,985	6.0
Selling, general and administrative		59,157		56,456		2,701	4.8
Taxes other than income tax		42,716		48,968		(6,252)	(12.8)
Total Operating Expenses		446,225		427,639		18,586	4.3
INCOME FROM OPERATIONS		126,349		141,811		(15,462)	(10.9)
OTHER INCOME (EXPENSE):							
Investment earnings		3,155		2,016		1,139	56.5
Other income		1,300		9,477		(8,177)	(86.3)
Other expense		(5,316)		(5,543)		227	4.1
Total Other (Expense) Income		(861)		5,950		(6,811)	(114.5)
Interest expense		41,095		40,431		664	1.6
INCOME BEFORE INCOME TAXES		84,393		107,330		(22,937)	(21.4)
Income tax expense		20,911		38,622		(17,711)	(45.9)
NET INCOME		63,482		68,708		(5,226)	(7.6)
Less: Net income attributable to noncontrolling interests		3,821		3,123		698	22.4
NET INCOME ATTRIBUTABLE TO COMMON STOCK	\$	59,661	\$	65,585	\$	(5,924)	(9.0)
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):	<u></u>	50,001	<u>*</u>	00,000	<u></u>	(0,021)	(3.0)
Basic earnings per common share	\$	0.42	\$	0.46	\$	(0.04)	(8.7)
Diluted earnings per common share AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):	\$	0.42	\$	0.46	\$	(0.04)	(8.7)
Basic		142,437		141,993		444	0.3
Diluted		142,696		142,311		385	0.3
DIVIDENDS DECLARED PER COMMON SHARE	\$	0.40	\$	0.38	\$	0.02	5.3
Effective income tax rate		25%		36%			

Westar Energy, Inc.

First Quarter 2017 Earnings

Released May 9, 2017

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Cody VandeVelde
Director Investor Relations
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NOTE:

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended March 31, 2017 should be read in conjunction with this financial information. The enclosed statements have been prepared for the purpose of providing information concerning the Company and not in connection with any sale, offer for sale, or solicitation to buy any securities.

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

			Three Months E	Ended	d March 31,	
	 2017		2016		Change	% Change
	 (Dolla	ars ir	Thousands, E	xcept	: Per Share Amou	ints)
REVENUES:						
Residential	\$ 176,169	\$	179,290	\$	(3,121)	(1.7)
Commercial	155,707		165,673		(9,966)	(6.0)
Industrial	98,516		100,697		(2,181)	(2.2)
Other retail	(12,349)		(14,381)		2,032	14.1
Total Retail Revenues	418,043		431,279		(13,236)	(3.1)
Wholesale	77,367		67,412		9,955	14.8
Transmission	69,441		63,915		5,526	8.6
Other	7,723		6,844		879	12.8
Total Revenues	572,574		569,450		3,124	0.5
OPERATING EXPENSES:						
Fuel and purchased power	113,855		100,058		13,797	13.8
SPP network transmission costs	60,674		60,760		(86)	(0.1)
Operating and maintenance	81,198		77,757		3,441	4.4
Depreciation and amortization	88,625		83,640		4,985	6.0
Selling, general and administrative	59,157		56,456		2,701	4.8
Taxes other than income tax	42,716		48,968		(6,252)	(12.8)
Total Operating Expenses	446,225		427,639		18,586	4.3
INCOME FROM OPERATIONS	126,349		141,811		(15,462)	(10.9)
OTHER INCOME (EXPENSE):					<u>.</u>	
Investment earnings	3,155		2,016		1,139	56.5
Other income	1,300		9,477		(8,177)	(86.3)
Other expense	(5,316)		(5,543)		227	4.1
Total Other (Expense) Income	(861)		5,950		(6,811)	(114.5)
Interest expense	41,095		40,431		664	1.6
INCOME BEFORE INCOME TAXES	84,393		107,330		(22,937)	(21.4)
Income tax expense	20,911		38,622		(17,711)	(45.9)
NET INCOME	63,482		68,708		(5,226)	(7.6)
Less: Net income attributable to noncontrolling interests	3,821		3,123		698	22.4
NET INCOME ATTRIBUTABLE TO WESTAR ENERGY, INC.	\$ 59,661	\$	65,585	\$	(5,924)	(9.0)
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):						
Basic earnings per common share	\$ 0.42	\$	0.46	\$	(0.04)	(8.7)
Diluted earnings per common share	\$ 0.42	\$	0.46	\$	(0.04)	(8.7)
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):						
Basic	142,437		141,993		444	0.3
Diluted	142,696		142,311		385	0.3
DIVIDENDS DECLARED PER COMMON SHARE	\$ 0.40	\$	0.38	\$	0.02	5.3
Effective income tax rate	25%		36%			

Westar Energy, Inc. Condensed Consolidated Balance Sheets (Dollars in Thousands, Except Par Values) (Unaudited)

	M	arch 31, 2017	<u>ں</u>	ecember 31, 2016
ASSETS				
CURRENT ASSETS:				
Cash and cash equivalents	\$	3,359	\$	3,066
Accounts receivable, net of allowance for doubtful accounts of \$8,420 and \$6,667, respective	ly	237,032		288,579
Fuel inventory and supplies		310,861		300,12
Taxes receivable		_		13,000
Prepaid expenses		20,841		16,52
Regulatory assets		121,937		117,38
Other		27,070		29,70
Total Current Assets		721,100		768,38
PROPERTY, PLANT AND EQUIPMENT, NET		9,321,669		9,248,35
PROPERTY, PLANT AND EQUIPMENT OF VARIABLE INTEREST ENTITIES, NET		255,321		257,90
OTHER ASSETS:				
Regulatory assets		751,437		762,47
Nuclear decommissioning trust		212,820		200,12
Other		253,243		249.82
Total Other Assets		1,217,500		1,212,42
TOTAL ASSETS	\$	11,515,590	\$	11,487,07
LIABILITIES AND EQUITY	Ť	,,	Ť	,,
CURRENT LIABILITIES:				
Current maturities of long-term debt	ď		\$	125.00
Current maturities of long-term debt of variable interest entities	\$		Ф	125,00
Short-term debt		28,538		26,84
Accounts payable		226,300		366,70
Accrued dividends		162,231		220,52
Accrued taxes		55,771		52,88
Accrued interest		126,497		85,72
		85,612		72,51
Regulatory liabilities		11,973		15,76
Other		69,816	_	81,23
Total Current Liabilities		766,738		1,047,19
LONG-TERM LIABILITIES:				
Long-term debt, net		3,685,752		3,388,67
Long-term debt of variable interest entities, net		82,663		111,20
Deferred income taxes		1,767,299		1,752,77
Unamortized investment tax credits		209,968		210,65
Regulatory liabilities		226,943		223,69
Accrued employee benefits		511,368		512,41
Asset retirement obligations		349,933		323,95
Other		83,757		83,32
Total Long-Term Liabilities		6,917,683		6,606,69
COMMITMENTS AND CONTINGENCIES (See 10-Q Notes 11 and 12) EQUITY:				
Westar Energy, Inc. Shareholders' Equity:				
Common stock, par value \$5 per share; authorized 275,000,000 shares; issued and outstanding 142,047,633 shares and 141,791,153 shares, respective to each date		710,238		708,95
Paid-in capital		2,015,287		2,018,31
Retained earnings		1,080,268		1,078,60
Total Westar Energy, Inc. Shareholders' Equity		3,805,793		3,805,87
Noncontrolling Interests		25,376		27,31
Total Equity		3,831,169		3,833,19
TOTAL LIABILITIES AND EQUITY	\$	11,515,590	\$	11,487,07

Westar Energy, Inc. Condensed Consolidated Statements of Cash Flows (In Thousands) (Unaudited)

	Three Months Ended March 31,			March 31,
		2017		2016
ASH FLOWS FROM (USED IN) OPERATING ACTIVITIES:				
Net income	\$	63,482	\$	68,708
Adjustments to reconcile net income to net cash provided by operating activities:				
Depreciation and amortization		88,625		83,640
Amortization of nuclear fuel		8,069		8,329
Amortization of deferred regulatory gain from sale leaseback		(1,374)		(1,374
Amortization of corporate-owned life insurance		5,901		5,261
Non-cash compensation		2,468		2,491
Net deferred income taxes and credits		19,011		33,984
Allowance for equity funds used during construction		(775)		(2,464
Changes in working capital items:				
Accounts receivable		51,547		33,196
Fuel inventory and supplies		(10,581)		109
Prepaid expenses and other current assets		27,399		7,712
Accounts payable		(23,135)		(31,158
Accrued taxes		47,775		49,339
Other current liabilities		(54,223)		(28,984
Changes in other assets		2,328		21,933
Changes in other liabilities		10,606		(11,846
Cash Flows from Operating Activities		237,123	-	238,876
ASH FLOWS FROM (USED IN) INVESTING ACTIVITIES:				
Additions to property, plant and equipment		(175,400)		(220,849
Purchase of securities - trusts		(4,191)		(13,712
Sale of securities - trusts		5,720		16,332
Proceeds from investment in corporate-owned life insurance		103		23,963
Investment in affiliated company				(655
Other investing activities		(2,354)		(2,840
Cash Flows used in Investing Activities		(176,122)		(197,761
ASH FLOWS FROM (USED IN) FINANCING ACTIVITIES:		(170,122)		(177,70)
Short-term debt, net		(140,407)		66,500
Proceeds from long-term debt		296,475		00,500
Proceeds from long-term debt of variable interest entities		270,473		162,048
Retirements of long-term debt		(125,000)		102,040
Retirements of long-term debt of variable interest entities		(26,840)		(190,355
Repayment of capital leases		(800)		
Borrowings against cash surrender value of corporate-owned life insurance		910		(67: 96:
Repayment of borrowings against cash surrender value of corporate-owned life insurance		910		
Issuance of common stock		470		(22,83
Distributions to shareholders of noncontrolling interests				(2.55)
Cash dividends paid		(5,760)		(2,550
Other financing activities		(52,750)		(49,665
Cash Flows used in Financing Activities		(7,006)		(4,96)
ET CHANGE IN CASH AND CASH EQUIVALENTS		(60,708)		(40,87:
ASH AND CASH EQUIVALENTS:		293		240
Beginning of period				
End of period		3,066		3,231
and of period	\$	3,359	\$	3,471

Westar Energy, Inc. 1st Quarter 2017 vs. 2016

Earnings Variances

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U	Iai	nge	;

	(\$ per share)	(Dollars in 1	housands)	(\$ per share)		
2016 earnings attributable to common stock		\$	65,585	\$	0.46	

	Favorable/(Unfavorable)							
Gross Margin		(10,587)	Α					
Operating and maintenance		(3,441)	В					
Depreciation and amortization		(4,985)	С					
Selling, general and administrative		(2,701)	D					
Taxes other than income tax		6,252	E					
Other income (expense)		(6,811)	F					
Interest expense		(664)						
Income tax expense		17,711	G					
Net income attributable to noncontrolling interests		(698)						
Change in shares outstanding	_							
2017 earnings attributable to common stock	\$	59,661	\$	0.42				

Major factors influencing the period to period change in EPS -- Favorable/(Unfavorable)

Α	A Due primarily to lower residential and commercial sa	es from	warmer	winter	weather	and one	less	calendar
	day due to 2016 being a leap year							

- B Due primarily to higher distribution expense from taking advantage of warmer winter weather and executing our vegetation management strategy earlier in the year (\$3.9M)
- C Due in part to the start of operations of our Western Plains Wind Farm in March 2017
- D Due primarily to: higher labor and employee benefit costs -- (\$1.8M) and higher merger-related expenses -- (\$0.4M)
- E Due primarily to decreased property tax amortization expense that is largely offset by decreased prices -- \$6.7M
- F Due primarily to: a decrease in COLI benefits -- (\$6.5M) and lower equity AFUDC -- (\$1.7)
- G Due primarily to lower income before income taxes and increases in tax benefits from production tax credits and stock-based compensation

Westar Energy, Inc. Revenue, Sales and Energy Supply

\$	176,169 155,707 98,516 3,936 (16,285) 418,043 57,221 20,146 69,441 7,723 572,574	\$	2016 In Thousands 179,290 165,673 100,697 3,842 (18,223) 431,279 59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995 880	\$	(3,121) (9,966) (2,181) 94 1,938 (13,236) (1,799) 11,754 5,526 879 3,124 (43) (42) 32 — (53)	% Change (1.7 (6.0 (2.2 2.4 10.6 (3.1 (3.0 140.1 8.6 12.8 0.5 (3.1 (2.5 2.5 (1.2
_	176,169 155,707 98,516 3,936 (16,285) 418,043 57,221 20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491	\$	179,290 165,673 100,697 3,842 (18,223) 431,279 59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995	\$	(9,966) (2,181) 94 1,938 (13,236) (1,799) 11,754 5,526 879 3,124 (43) (42) 32 —	(6.0 (2.2 2.4 10.6 (3.1 (3.0 140.1 8.6 12.8 0.5
_	155,707 98,516 3,936 (16,285) 418,043 57,221 20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491	\$	165,673 100,697 3,842 (18,223) 431,279 59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995	\$	(9,966) (2,181) 94 1,938 (13,236) (1,799) 11,754 5,526 879 3,124 (43) (42) 32 —	(6.0 (2.2 2.4 10.6 (3.1 (3.0 140.1 8.6 12.8 0.5
\$	98,516 3,936 (16,285) 418,043 57,221 20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		100,697 3,842 (18,223) 431,279 59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995		(2,181) 94 1,938 (13,236) (1,799) 11,754 5,526 879 3,124 (43) (42) 32	(2.2 2.4 10.6 (3.1 (3.0 140.1 8.6 12.8 0.5
\$	3,936 (16,285) 418,043 57,221 20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		3,842 (18,223) 431,279 59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378		94 1,938 (13,236) (1,799) 11,754 5,526 879 3,124 (43) (42) 32	2.4 10.6 (3.1 (3.0 140.1 8.6 12.8 0.5
\$	(16,285) 418,043 57,221 20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		(18,223) 431,279 59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995		1,938 (13,236) (1,799) 11,754 5,526 879 3,124 (43) (42) 32 —	10.6 (3.1 (3.0 140.1 8.6 12.8 0.5
\$	418,043 57,221 20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		431,279 59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995		(13,236) (1,799) 11,754 5,526 879 3,124 (43) (42) 32	(3.1 (3.0 140.1 8.6 12.8 0.5 (3.1 (2.5
\$	57,221 20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		59,020 8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378		(1,799) 11,754 5,526 879 3,124 (43) (42) 32 —	(3.0 140.1 8.6 12.8 0.5 (3.1 (2.5 2.5
\$	20,146 69,441 7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		8,392 63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995		11,754 5,526 879 3,124 (43) (42) 32	140.1 8.6 12.8 0.5 (3.1 (2.5
\$	1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		63,915 6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995		5,526 879 3,124 (43) (42) 32 —	8.6 12.8 0.5 (3.1 (2.5
\$	7,723 572,574 1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		6,844 569,450 ands of MWh) 1,397 1,659 1,302 20 4,378 995		879 3,124 (43) (42) 32 —	(3.1 (2.5 (2.5
\$	1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		ands of MWh) 1,397 1,659 1,302 20 4,378 995		(43) (42) 32	(3.1 (2.5 2.6
<u>\$</u>	1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		ands of MWh) 1,397 1,659 1,302 20 4,378 995		(43) (42) 32 —	(3.1 (2.5 2.5
	1,354 1,617 1,334 20 4,325 1,008 1,483 2,491	(Thous	1,397 1,659 1,302 20 4,378		(42) 32 —	(2.5 2.5
	1,354 1,617 1,334 20 4,325 1,008 1,483 2,491		1,397 1,659 1,302 20 4,378		(42) 32 —	(2.5 2.5
	1,617 1,334 20 4,325 1,008 1,483 2,491		1,659 1,302 20 4,378 995		(42) 32 —	(2.5 2.5
=	1,334 20 4,325 1,008 1,483 2,491		1,302 20 4,378 995	_	32 —	2.5
	20 4,325 1,008 1,483 2,491		20 4,378 995			_
	4,325 1,008 1,483 2,491		4,378 995		(53)	(1.2
	1,008 1,483 2,491		995		(00)	(
_	1,483 2,491				13	1.3
_	2,491				603	68.5
_			1,875		616	32.9
	<u> </u>		6,253		563	9.0
\$	96.66	(Dolla	98.51	\$	(1.85)	(1.9
\$	56.77	\$	59.32	\$	(2.55)	(4.3
\$	13.58	\$	9.54	\$	4.04	42.3
	(Dollars	In Thousands	:)		
s	,			•	8 208	10.1
		Ť		Ť		11.9
		_				10.7
						4.7
\$	113,855	\$	100,058	\$	13,797	13.8
		(I hous	·			
						43.6
						5.2
						(0.6
					_	141.0
						8.8
						12.8
_	7,074	_	6,443	_	631	9.8
\$	16.89	•	,	\$	0.18	1.1
						(0.8
\$	18.84	\$	18.70	\$	0.14	0.7
	\$ \$	43,452 133,299 (19,444) \$ 113,855 323 3,458 1,244 294 5,319 1,755 7,074 \$ 16.89 \$ 24.76	43,452 133,299 (19,444) \$ 113,855 \$ (Thous 323 3,458 1,244 294 5,319 1,755 7,074 (Dolla \$ 16.89 \$ \$ 24.76 \$	43,452 38,830 133,299 120,469 (19,444) (20,411) \$ 113,855 \$ 100,058 (Thousands of MWh) 323 225 3,458 3,288 1,244 1,252 294 122 5,319 4,887 1,755 1,556 7,074 6,443 (Dollars per MWh) \$ 16.89 \$ 16.71 \$ 24.76 \$ 24.96 \$ 18.84 \$ 18.70	43,452 38,830 133,299 120,469 (19,444) (20,411) \$ 113,855 \$ 100,058 \$ (Thousands of MWh) 323 225 3,458 3,288 1,244 1,252 294 122 5,319 4,887 1,755 1,556 7,074 6,443 (Dollars per MWh) \$ 16.89 \$ 16.71 \$ \$ 24.76 \$ 24.96 \$	43,452 38,830 4,622 133,299 120,469 12,830 (19,444) (20,411) 967 \$ 113,855 \$ 100,058 \$ 13,797 (Thousands of MWh) 323 225 98 3,458 3,288 170 1,244 1,252 (8) 294 122 172 5,319 4,887 432 1,755 1,556 199 7,074 6,443 631 (Dollars per MWh) \$ 16.89 \$ 16.71 \$ 0.18 \$ 24.76 \$ 24.96 \$ (0.20)

2017

Cooling

Change

20 yr Avg

% Change

Actual compared to last year	16	4	12	300.0
Actual compared to 20 year average	16	2	14	700.0
Heating				
Actual compared to last year	1,901	2,082	(181)	(8.7)
Actual compared to 20 year average	1,901	2,428	(527)	(21.7)

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended March 31, 2017 should be read in conjunction with this financial information.

Westar Energy, Inc. Capitalization

	•	March 31, 2017 December 31, 2016					
		(Dollars in Thousands)					
Current maturities of long-term debt		\$	_		\$	125,000	
Current maturities of long-term debt of VIEs			28,538			26,842	
Long-term debt, net			3,685,752			3,388,670	
Long-term debt of variable interest entities, net			82,663			111,209	
Total long-term debt			3,796,953	49.8%		3,651,721	48.89
Common equity			3,805,793	49.9%		3,805,875	50.8%
Noncontrolling interests			25,376	0.3%		27,315	0.49
Total capitalization		\$	7,628,122	100.0%	\$	7,484,911	100.0%
CAAD Dook value par share		\$	26.79		\$	26.84	
GAAP Book value per share Period end shares outstanding (in thousands)		Ф	142,048		Ф	141,791	
,						141,791	
C	utstanding	Loi	ng-Term Debt				
	CUSIP		March 31, 2017		Dec	cember 31, 2016	
Westar Energy:			(Dolla	ars in Thous	ands)		
First Mortgage Bond series:							
5.15% Series due January 2017	95709TAB6	\$	_		\$	125,000	
5.10% Series due July 2020	95709TAD2		250,000			250,000	
3.25% Series due December 2025	95709TAL4 95709TAN0		250,000			250,000	
2.55% Series due June 2026	337 03 TAIN		350,000			350,000	
3.10% Series due April 2027	95709TAP5		300,000			_	
4.125% Series due March 2042	95709TAH3		550,000			550,000	
4.10% Series due April 2043	95709TAJ9		430,000			430,000	
4.625% Series due September 2043	95709TAK6		250,000			250,000	
4.25% Series due December 2045	95709TAM2		300,000			300,000	
			2,680,000			2,505,000	
Pollution control bond series:							
Variable series due April 2032 (Wamego)	933623BN9		30,500			30,500	
Variable series due April 2032 (St Marys)	792609AF6		45,000			45,000	
			75,500			75,500	
Total Westar Energy			2,755,500			2,580,500	
KGE							
First mortgage bond series:							
6.70%Series due June 2019	485260BL6		300,000			300,000	
6.15% Series due May 2023	485260B@1		50,000			50,000	
6.53% Series due December 2037	485260BJ1		175,000			175,000	
6.64%Series due May 2038	485260B#9		100,000			100,000	
4.30% Series due July 2044	485260BM4		250,000			250,000	
			875,000			875,000	
Pollution control bond series:							
Variable rate series due April 2027 (LaCygne)	502828AJ5		21,940			21,940	
2.50% Series due June 2031			50,000			50,000	
Variable rate series due April 2032 (St Marys)	792609AE9		14,500			14,500	
Variable rate series due April 2032 (Wamego)	933623BM1		10,000			10,000	
			96,440			96,440	
Total KGE			971,440			971,440	
Fotal long-term debt			3,726,940			3,551,940	
Unamortized debt discount			(11,395)				
			, ,			(10,358)	
Unamortized debt issuance expense			(29,793)			(27,912)	
Long-term debt due within one year		•	3 605 752		•	(125,000)	
Total long-term debt, net		\$	3,685,752		\$	3,388,670	

Westar Energy, Inc. GAAP to Non-GAAP Reconciliation

Fuel and purchased power costs fluctuate with electricity sales and unit costs. As permitted by regulators, prices are adjusted to reflect changes in the costs of fuel and purchased power. Fuel and purchased power costs for wholesale customers are recovered at prevailing market prices or based on a predetermined formula with a price adjustment approved by FERC. As a result, changes in fuel and purchased power costs are offset in revenues with minimal impact on net income. For this reason, Westar management believes that gross margin is useful for understanding and analyzing changes in operating performance from one period to the next. Gross margin is calculated as total revenues, including transmission revenues, less the sum of fuel and purchased power costs and amounts billed by the SPP for network transmission costs (SPP NITS). Accordingly, gross margin reflects transmission revenues and costs on a net basis.

The calculations of gross margin for the three months ended March 31, 2017 and 2016 are shown in the table below. The table also includes a reconciliation of gross margin to income from operations for both periods. Income from operations is the GAAP financial measure most directly comparable to gross margin.

	Three Months Ended March 31,						
		2017		2016	Change		
	(Dollars in Thousands)						
Revenues	\$	572,574	\$	569,450	\$	3,124	
Less: Fuel and purchased power expense		113,855		100,058		13,797	
SPP network transmission costs		60,674		60,760		(86)	
Gross Margin	\$	398,045	\$	408,632	\$	(10,587)	
Income from operations	\$	126,349	\$	141,811	\$	(15,462)	
Plus: Operating and maintenance expense		81,198		77,757		3,441	
Depreciation and amortization expense		88,625		83,640		4,985	
Selling, general and administrative expense		59,157		56,456		2,701	
Taxes other than income tax		42,716		48,968		(6,252)	
Gross Margin	\$	398,045	\$	408,632	\$	(10,587)	

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended March 31, 2017 should be read in conjunction with this financial information.