UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM U-13-60

ANNUAL REPORT FOR THE PERIOD

Beginning January 1, 2004 and Ending December 31, 2004

TO THE

U.S. SECURITIES AND EXCHANGE COMMISSION OF

Great Plains Energy Services Incorporated (Exact Name of Reporting Company)

A Subsidiary Service Company

Date of Incorporation April 1, 2003 If not Incorporated, Date of Organization

State or Sovereign Power under which Incorporated or Organized: Missouri

Location of Principal Executive Office of Reporting Company: <u>1201 Walnut Street, Kansas City, Missouri 64106</u>

Name, title, and address of officer to whom correspondence concerning this report should be addressed:

Lori A. Wright	Controller	1201 Walnut, Kansas City, Mo 64106
(Name)	(Title)	(Address)

Name of Principal Holding Company whose Subsidiaries are served by Reporting Company: Great Plains Energy Incorporated

INSTRUCTIONS FOR USE OF FORM U-13-60

1. Time of Filing

Rule 94 provides that on or before the first day of May in each calendar year, each mutual service company and each subsidiary service company as to which the Commission shall have made a favorable finding pursuant to Rule 88, and every service company whose application for approval or declaration pursuant to Rule 88, and every service company whose application for approval or declaration pursuant to Rule 88, is pending shall file with the Commission an annual report on Form U-13-60 and in accordance with the Instructions for that form.

2. Number of Copies

Each annual report shall be filed in duplicate. The company should prepare and retain at least one extra copy for itself in case correspondence with reference to the report become necessary.

3. Period Covered by Report

The first report filed by any company shall cover the period from the date the Uniform System of Accounts was required to be made effective as to that company under Rules 82 and 93 to the end of that calendar year. Subsequent reports should cover a calendar year.

4. Report Format

Reports shall be submitted on the forms prepared by the Commission. If the space provided on any sheet of such form is inadequate, additional sheets may be inserted of the same size as a sheet of the form or folded to each size.

5. Money Amounts Displayed

All money amounts required to be shown in financial statements may be expressed in whole dollars, in thousands of dollars or in hundred thousands of dollars, as appropriate and subject to provisions of Regulation S-X (§210.3-01(b)).

6. Deficits Displayed

Deficits and other like entries shall be indicated by the use of either brackets or a parenthesis with corresponding reference in footnotes. (Regulation S-X, §210.3-01(c)).

7. Major Amendments or Corrections

Any company desiring to amend or correct a major omission or error in a report after it has been filed with the Commission shall submit an amended report including only those pages, schedules, and entries that are to be amended or corrected. A cover letter shall be submitted requesting the Commission to incorporate the amended report changes and shall be signed by a duly authorized officer of the company.

8. Definitions

Definitions contained in Instruction 01-8 to the Uniform System of Accounts for Mutual Service Companies and Subsidiary Service Companies, Public Utility Holding Company Act of 1935, as amended February 2, 1979 shall be applicable to words or terms used specifically with this Form U-13-60.



9. Organizational Chart

The service company shall summit with each annual report a copy of its current organization chart.

10. Methods of Allocation

The service company shall summit with each annual report a listing of the currently effective methods of allocation being used by the service company and on file with the Securities and Exchange Commission pursuant to the Public Utility Holding Company Act of 1935.

11. Annual Statement of Compensation for Use of Capital Billed

The service company shall submit with each annual report a copy of the annual statement supplied to each associate company in support of the amount of compensation for use of capital billed during the calendar year.

12. Collection of Information

The information requested by this form is being collected because rules 93 and 94 of the Public Utility Holding Company Act of 1935 ("Act") require it. The Commission uses this information to determine the existence of detriments to interests the Act is designed to protect. The Commission estimates that it will take each respondent thirteen and one-half (13.5) hours to respond to this collection of information. A response to this form is mandatory. Without approval by the Commission, holding companies would be in violation of the Act. The information on this form will not be kept confidential. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid control number.

LISTING OF SCHEDULES AND ANALYSIS OF ACCOUNTS

Service Company Property S Accumulated Provision for Depreciation and	Schedule I Schedule II Schedule III Schedule IV	6-7 8 9
Accumulated Provision for Depreciation and	Schedule III	-
		9
Amortization of Service Company Property S	-1 - 1 - 1 - 137	
Investments S	chedule I v	10
Accounts Receivable from Associate Companies S	chedule V	11
Fuel Stock Expense Undistributed S	chedule VI	12
Stores Expense Undistributed S	chedule VII	12
Miscellaneous Current and Accrued Assets S	chedule VIII	13
Miscellaneous Deferred Debits S	chedule IX	13
Research, Development or Demonstration Expenditures S	chedule X	14
Proprietary Capital S	chedule XI	15
Long-Term Debt S	chedule XII	16
Current and Accrued Liabilities S	chedule XIII	17
Notes to Financial Statements S	Schedule XIV	18-20
Comparative Income Statement S	Schedule XV	21-22
Analysis of Billing - Associate Companies A	Account 457	23
Analysis of Billing - Nonassociate Companies A	Account 458	24
Analysis of Charges for Service - Associate and Nonassociate Companies S	ichedule XVI	25
Schedule of Expense by Department or Service Function S	chedule XVII	26
Departmental Analysis of Salaries A	Account 920	27
Outside Services Employed A	Account 923	28-29
Employee Pensions and Benefits A	Account 926	30
General Advertising Expenses A	Account 930.1	31
Miscellaneous General Expenses A	Account 930.2	32

Rents	Account 931	33
Taxes Other Than Income Taxes	Account 408	34
Donations	Account 426.1	35
Other Deductions	Account 426.5	36
Notes to Statement of Income	Schedule XVIII	37
Organization Chart	Attachment	38
Methods of Allocation	Attachment	39-40
Annual Statement of Compensation for Use of Capital Billed	Attachment	41

Schedule I - Comparative Balance Sheet (In Thousands)

Give balance sheet of the Company as of December 31 of the current and prior year.

ccount	Assets and Other Debits	As of D	ecember 31
		2004	2003
	Service Company Property		
101	Service company property (Schedule II)	\$ 1,634	\$ -
107	Construction work in progress (Schedule II)	1,342	203
	Total Property	2,976	203
108	Less accumulated provision for depreciation and amortization of		
	service company property (Schedule III)	(13)	-
	Net Service Company Property	2,963	203
123	Investments in associate companies (Schedule IV)	-	-
124	Other investments (Schedule IV)	-	-
	Total Investments	-	-
	Current and Accrued Assets		
131	Cash	(1,206)	(200
134	Special deposits	-	-
135	Working funds	-	-
136	Temporary cash investments (Schedule IV)	1,206	200
141	Notes receivable	-	-
143	Accounts receivable	209	181
144	Accumulated provision for uncollectible accounts	-	-
146	Accounts receivable from associate companies (Schedule V)	10,913	12,737
152	Fuel stock expenses undistributed (Schedule VI)	-	-
154	Materials and supplies	-	-
163	Stores expense undistributed (Schedule VII)	-	-
165	Prepayments	196	370
174	Miscellaneous current and accrued assets (Schedule VIII)	-	-
	Total Current and Accrued Assets	11,318	13,288
	Deferred Debits		
181	Unamortized debt expense	-	-
184	Clearing accounts	35	-
186	Miscellaneous deferred debits (Schedule IX)	4,812	2,669
188	Research, development, or demonstration expenditures (Schedule X)	-	-
190	Accumulated deferred income taxes	-	
	Total Deferred Debits	4,847	2,669
	TOTAL ASSETS AND OTHER DEBITS	\$ 19,128	\$ 16,160

Account	Liabilities and Proprietary Capital	As of Dec	cember 31
		2004	2003
	Proprietary Capital		
201	Common stock issued (Schedule XI)	\$ 10	\$ 10
211	Miscellaneous paid-in-capital (Schedule XI)	-	-
215	Appropriated retained earnings (Schedule XI)	-	-
216	Unappropriated retained earnings (Schedule XI)	-	-
219	Accumulated other comprehensive income (loss) (Schedule XI)	(2,088)	(1,884)
	Total Proprietary Capital	(2,078)	(1,874)
	Long-Term Debt		
223	Advances from associate companies (Schedule XII)	-	-
224	Other long-term debt (Schedule XII)	-	-
225	Unamortized premium on long-term debt	-	-
226	Unamortized discount on long-term debt - debit	-	-
	Total Long-Term Debt	-	-
	Other Noncurrent Liabilities		
228.2 228.3	Accumulated provision for injuries and damages Accumulated provision for pensions and post retirement benefits	39 5,314	163 5,054
	Total Other Noncurrent Liabilities	5,353	5,217
	Current and Accrued Liabilities		
231	Notes payable	-	-
232	Accounts payable	9,863	12,075
233	Notes payable to associate companies (Schedule XIII)	-	_
234	Account payable to associate companies (Schedule XIII)	6,732	308
236	Taxes accrued	(1,752)	(173)
237	Interest accrued	-	-
238	Dividends declared	-	-
241	Tax collections payable	339	375
242	Miscellaneous current and accrued liabilities (Schedule XIII)	1,892	1,773
	Total Current and Accrued Liabilities	17,074	14,358
	Deferred Credits		
253	Other deferred credits	421	235
255	Accumulated deferred investment tax credits	-	-

	Total Deferred Credits	421	235
	Accumulated Deferred Income Taxes		
282 283	Accumulated deferred income taxes - other property Accumulated deferred income taxes - other	(1,642)	(1,776)
	Total Accumulated Deferred Income Taxes	(1,642)	(1,776)
	TOTAL LIABILITIES AND PROPRIETARY CAPITAL	\$ 19,128	\$ 16,160

For the Year Ended December 31, 2004

Schedule II - Service Company Property (In Thousands)

Description	Beg	ance at inning Year	Addi	itions	C	ement or les	Ot	her ges (1)	at C	ance Close Year
Service Company Property										
Account										
301 Organization	\$	-	\$	-	\$	-	\$	-	\$	-
303 Miscellaneous intangible plant		-		-		-		-		-
304 Land and land rights		-		-		-		-		-
305 Structures and improvements		-		-		-		-		-
306 Leasehold improvements		-		-		-		-		-
307 Equipment (2)		-		-		-		-		-
308 Office furniture and equipment		-	1	,613		-		-	1	,613
309 Automobiles, other vehicles and										
related garage equipment		-		21		-		-		21
310 Aircraft and airport equipment		-		-		-		-		-
311 Other service company property (3)		-		-		-		-		-
SUB-TOTAL		-	1	,634		-		-	1	,634
107 Construction work in progress (4)		203	1	,139		-		-	1	,342
TOTAL	\$	203	\$ 2	,773	\$	-	\$	-	\$ 2	,976

(1) Provide an explanation of those changes considered material: N/A
(2) Subacccounts are required for each class of equipment owned. The service company shall provide a listing by subaccount of equipment additions during the year and the balance at the close of year: N/A
(2) R during the service company shall are close of year.

(3) Describe other service company property: N/A

(4) Describe construction work in progress: Computer equipment and software

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property (In Thousands)

Description	Begi	nce at nning Year	Cha Ac	ditions arged to ccount 403	Retire	ements	Cha A	ther anges .dd uct)(1)	at	llance Close Year
Account										
301 Organization	\$	-	\$	-	\$	-	\$	-	\$	-
303 Miscellaneous intangible plant		-		-		-		-		-
304 Land and land rights		-		-		-		-		-
305 Structures and improvements		-		-		-		-		-
306 Leasehold improvements		-		-		-		-		-
307 Equipment		-		-		-		-		-
308 Office furniture and equipment		-		(12)		-		-		(12)
309 Automobiles, other vehicles										
and related garage equipment		-		(1)		-		-		(1)
310 Aircraft and airport equipment		-		-		-		-		-
311 Other service company property		-		-		-		-		-
TOTAL	\$	-	\$	(13)	\$	-	\$	-	\$	(13)

(1) Provide an explanation of those changes considered material: N/A

For the Year Ended December 31, 2004

Schedule IV - Investments (In Thousands)

Instructions:

Complete the following schedule concerning investments.

Under Account 124 "Other Investments" state each investment separately, with description, including the name of issuing company, number of shares or principal amount, etc.

Under Account 136, "Temporary Cash Investments," list each investment separately.

Description	1	Balance at Beginning of Year		Balance at Close of Year		
Account						
123	Investment in associate companies	\$	-	\$	-	
124	Other investments		-		-	
136	Temporary cash investments					
	AIM Government & Agency Portfolio		200		1,206	
	TOTAL	\$	200	\$	1,206	

10

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Schedule V - Accounts Receivable from Associate Companies (In Thousands)

Instructions:

Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.

Description	-	alance at ming of Year	 lance at e of Year
Account			
146 Accounts Receivable from Associate Companies			
Great Plains Energy Incorporated	\$	778	\$ (13)
Great Plains Power Incorporated		118	178
Home Service Solutions Inc.		560	105
Innovative Energy Consultants Inc.		19	99
Kansas City Power & Light Company		10,328	9,031
KLT Inc. (including Strategic Energy, L.L.C.)		873	1,437
Worry Free Service, Inc.		61	76
TOTAL	\$	12,737	\$ 10,913

Analysis of Convenience or Accommodation Payments:

		'otal ients (1)	
Kansas City Power & Light Company	\$	3,679	
	\$	3,679	

(1) Convenience payments relate to security and facilities maintenance.

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Schedule VI - Fuel Stock Expenses Undistributed (In Thousands)

Instructions:

Report the amount of labor and expenses incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company. Under the section headed "Summary" listed below give an overall report of the fuel functions performed by the service company.

Description		Labor		Expenses		То	tal
Account 152	Fuel stock expenses undistributed	\$	-	\$	-	\$	-
	TOTAL	\$	-	\$	-	\$	-

Summary:

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Schedule VII - Stores Expense Undistributed (In Thousands)

Instructions:

Report the amount of labor and expenses incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Description		Labor		Expenses		Total	
Account 163	Stores expense undistributed	\$	-	\$	-	\$	-
	TOTAL	\$	-	\$	-	\$	-

For the Year Ended December 31, 2004

Schedule VIII - Miscellaneous Current and Accrued Assets (In Thousands)

Instructions:

Provide detail of items in this account. Items less than \$10,000 may be grouped, showing the number of items in each group.

Description		Balance Beginning o		ance at of Year
Account 174	Account 174 Miscellaneous current and accrued assets		-	\$ -
	TOTAL	\$	-	\$ -

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Schedule IX - Miscellaneous Deferred Debits (In Thousands)

Instructions:

Provide detail of items in this account. Items less than \$10,000 may be grouped by class by showing the number of items in each group.

Description		Balance at Beginning of Year		alance at se of Year
Account 186 Miscellaneous deferred debits				
Prepaid pension costs	\$	1,255	\$	3,354
Prepaid supplemental executive retirement program		104		-
Prepaid postretirement health		429		434
Intangible pension asset		881		1,024
TOTAL	\$	2,669	\$	4,812

13

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Schedule X - Research, Development or Demonstration Expenditures (In Thousands)

Instructions:

Provide a description of each material research, development or demonstration project which incurred costs by the service corporation during the year.

Description		Amo	unt
Account 188	Research, development or demonstration expenditures	\$	-
	TOTAL	\$	-

For the Year Ended December 31, 2004

Schedule XI - Proprietary Capital

		(11 1100	salius)					
		Number of	Par or St	ated	Outstanding	Close of	Period	
Account Number	Class of Stock	Shares Authorized	Value Per Share		No. of Shares		'otal nount	-
201 Com	mon stock issued	100	\$	-	1	\$	10	-

Instructions:

Classify amounts in each account with brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.

Description		Amo	unt
Account 211	Miscellaneous paid-in-capital	\$	-
Account 215	Appropriated retained earnings		-
	TOTAL	\$	-

Instructions:

Give particulars concerning net income or (loss) during the year, distinguishing between compensation for the useof capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Description		Balar Beginnin		Net Income or (Loss)	Dividends Paid	Balance a Close of Y	
Account 216	Unappropriated retained earnings	\$	-	-	-	\$	-
	TOTAL	\$	-	-	-	\$	-
Description			-	Balance at inning of Year		alance at se of Year	
Account 219	Accumulated other comprehensive income (loss) (1)		\$	(1,884)	\$	(2,088)	
			\$	(1,884)	\$	(2,088)	

(1) Relates to a minimum pension liability adjustment of \$4.4 million which was partially offset by a charge to accumulated other comprehensive income (loss) of (\$3.4 million) or (\$2.1 million) net of tax.

15

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Schedule XII - Long-Term Debt (In Thousands)

Instructions:

Advances from associate companies should be reported separately for advances on notes, and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224-Other long-term debt provide the name of the creditor company or organization, terms of obligation, date of maturity, interest rate, and the amount authorized and outstanding.

Name of Creditor	Obligation Class & Series of Obligation	Date of Maturity	Interest Rate	Amount Authorized	Beg	llance at jinning of Year	Add	litions	Ded	uctions(1)	Cl	ance at lose of Year
Account 223 Advances from associate companies Account 224 Other long-term debt					\$	-	\$	-	\$	-	\$	-
TOTAL					\$	-	\$	-	\$	-	\$	-

(1) Give an explanation of deductions: N/A

For the Year Ended December 31, 2004

Schedule XIII - Current and Accrued Liabilities (In Thousands)

Instructions:

Provide the balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

showing the number of items in each group. Description		Balance at Beginning of Year			Balance at Close of Year		
Account 233	Notes payable to associate companies	\$	-	\$	-		
Account 234	Accounts payable to associate companies Great Plains Energy Incorporated KLT Inc.	\$	308 -	\$	6,729 3		
	TOTAL	\$	308	\$	6,732		
Account 242	Miscellaneous current and accrued liabilities Accrued vacation Deferred compensation	\$	1,772 1	\$	1,648 244		
	TOTAL	\$	1,773	\$	1,892		

For the Year Ended December 31, 2004

Schedule XIV - Notes to Financial Statements

Instructions:

The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

Note 1 – Summary of Significant Accounting Policies

Organization

Great Plains Energy Services Incorporated (GPES) is a wholly-owned subsidiary of Great Plains Energy Incorporated (GPE or Company), a public utility holding company registered with and subject to the regulation of the Securities and Exchange Commission under the Public Utility Holding Company Act of 1935, as amended (35 Act). GPES was formed in April 2003 as a service company under the 35 Act to provide support and administrative services to GPE and certain of its subsidiaries.

Nature of Operations

GPES provides services at cost. Costs are ultimately assigned to GPE or one of its subsidiaries based on allocations or cost assignments developed to reflect the actual cost as closely as practical and to prevent the subsidization of any company. The charges for services include no compensation for the use of equity capital.

Basis of Presentation

GPES follows the Uniform System of Accounts prescribed for public utilities by the Federal Energy Regulatory Commission modified to include certain service company accounts in accordance with SEC guidance. GPES' financial statements are prepared in conformity with U.S. generally accepted accounting principles.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and highly liquid investments with original maturities of three months or less.

Property and Depreciation

Property consists primarily of computer equipment and is recorded at historical cost. Depreciation is recorded on a straight-line method over the estimated economic life of the related asset.

Income Taxes GPE and its subsidiaries file consolidated federal and combined or separate state income tax returns. Deferred income taxes are recorded using statutory tax rates to reflect the effect of temporary differences between financial reporting and tax purposes.

Note 2 – Common Stock

GPES is authorized to issue 100 shares of no par common stock. GPE holds all of the outstanding GPES common stock. At December 31, 2004, GPES had one share of common stock outstanding.



Note 3 – Related Party Transactions

GPES has entered into service agreements with GPE and its subsidiaries to provide services at cost. At December

- 31, 2004, GPES' associates include:Great Plains Energy Incorporated
 - Great Plains Energy Incorporated
 - Kansas City Power & Light Company
 - Home Service Solutions Inc.
 - Worry Free Service, Inc. (Sold in February 2005)
 - Innovative Energy Consultants Inc.
 - Great Plains Power Incorporated
 - KLT Inc. (Including Strategic Energy, L.L.C.)

At December 31, 2004 and 2003, associate company receivables were \$10.9 million and \$12.7 million, respectively, and associate company payables were \$6.7 million and \$0.3 million, respectively. The increase in associate company payables is primarily due to borrowings related to the funding of GPES benefit plans that will be billed when expensed.

GPES has an agreement with Kansas City Power & Light (KCP&L), whereby KCP&L provides GPES with certain facility services to be used for internal administrative and general purposes. The services include use of office space, office equipment and furniture, vehicles and software. Charges for the services were \$5.7 million and \$4.9 million for 2004 and 2003, respectively.

Note 4 – Pension Plans and Other Employee Benefits

GPE's defined benefit pension plans cover substantially all employees of GPES, including officers. Benefits under these plans reflect the employees' compensation, years of service and age at retirement. The funding policy for the pension plans is to contribute amounts sufficient to meet the minimum funding requirements under the Employee Retirement Income Security Act of 1974 plus additional amounts as considered appropriate.

Pension contributions and expenses are allocated to GPES based on the labor costs of the plan participants. GPES' share of pension costs for 2004 and 2003 were \$5.5 million and \$2.0 million, respectively, and GPES' share of contributions in 2004 and 2003 were \$6.3 million and \$1.9 million, respectively.

The key assumptions used in developing pension expense for 2004 were a 6.0% discount rate, a 9.0% expected return on plan assets and a 3.3% compensation rate increase. Prior year assumptions varied slightly with a 6.75% discount rate and a 4.1% compensation rate increase while the expected return on plan assets remained unchanged.

Primarily as a result of lower discount rates and historical losses in the market value of plan assets, GPES recorded an additional minimum pension liability offset by an intangible asset and OCI. The additional minimum pension liability is allocated based on each plan's funded status. The amounts recognized on GPES' balance sheet related to the minimum pension liability are detailed in the following table.

	2004	2003
	(In Millio	ons)
Additional minimum pension liability	\$4.4	\$4.0
Intangible asset	1.0	0.9
Deferred taxes	1.3	1.2
OCI, net of tax	2.1	1.9



In addition to providing pension benefits, GPE provides certain postretirement health care and life insurance benefits for substantially all retired employees. The cost of postretirement health care and life insurance benefits are accrued during an employee's years of service. The Company funds the portion of net periodic postretirement benefit costs that are tax deductible. For postretirement health care plans, contributions and expenses are allocated to GPES based on the number of plan participants. GPES' share of postretirement expenses in 2004 and 2003 was approximately \$1.6 million and \$1.3 million, respectively.

Note 5 – Equity Compensation

GPE provides a Long-Term Incentive Plan to officers and other employees of GPES. The Long-Term Incentive Plan permits the grant of restricted stock, stock options, limited stock appreciation rights and performance shares. Under this plan, GPES recognized compensation expense of \$0.7 million and \$1.5 million for 2004 and 2003, respectively.

~		
~	U	

For the Year Ended December 31, 2004

Schedule XV - Statement of Income (In Thousands)

_

_

	(
Account	Description	Current Year	Prior Year (1)
	Income		
457 458	Services rendered to associate companies Services rendered to nonassociate companies	\$ 77,588 -	\$ 53,983 -
	TOTAL INCOME	77,588	53,983
	Expense		
506	Miscellaneous steam power operations	1,287	1,053
507	Steam power operations-rents	115	232
546	Production turbine operations	10	16
557	Production other expenses	595	399
560	Transmission operations supervision & engineering	1	-
566	Transmission operations miscellaneous expense	77	77
567	Transmission operations-rents	283	229
580	Distribution operations	1	1
583	Distribution operations-overhead lines	-	10
586	Distribution operations-meter expenses	1	-
587	Distribution operations-customer installations	6	4
588	Distribution maintenance miscellaneous expense	1,734	1,206
589	Distribution operations-rents	621	752
591	Distribution maintenance-structures	241	175
598	Distribution maintenance-miscellaneous	12	-
901	Customer accounts-supervision	36	27
902	Meter reading expense	45	50
903	Customer records and collection expense	1,303	1,343
908	Customer assistance expense	69	47
912	Sales expense	2	3
920	Salaries and wages	25,187	18,635
921	Office supplies and expenses	5,686	3,454
922	Administrative expense transferred - credit	5,682	4,933
923	Outside services employed	10,766	3,307
924	Property insurance	51	-
925	Injuries and damages	1,310	812
926	Employee pensions and benefits	12,195	8,845
928	Regulatory commission expense	93 216	59 238
930.1	General advertising expense		
930.2 931	Miscellaneous general expense	2,497	1,572
	Rents	2,354	2,319
932 933	Maintenance of structures and equipment	1,879	1,634
	Transportation expense	53 12	52
403	Depreciation and amortization expense	12	-

NET INCOME OR (LOSS)	\$	\$ -
TOTAL EXPENSE	77,588	53,983
431 Other interest expense	33	5 7
430 Interest on debt to associate companies	44	14
427 Interest on long-term debt		
426.5 Other deductions	34	32
426.4 Civic and political lobbying	634	596
426.3 Penalties	1	-
426.1 Donations	223	289
419 Interest and dividend income	(24) (7)
417.1 Nonutility operations	101	. 118
411.5 Investment tax credit		
411 Provision for deferred income taxes - credit	231	166
410 Provision for deferred income taxes		
409 Income taxes	(231	.) (166)
408 Taxes other than income taxes	2,122	1,450

(1) Prior year information reflects results beginning April 2003 when Great Plains Energy Services Inc. was formed.

For the Year Ended December 31, 2004

Analysis of Billing Associate Companies - Account 457 (In Thousands)

Name of Associate Company	Direct Costs Charged 457-1	Indirect Costs Charged 457-2	Compensation For Use of Capital 457-3	Total Amount Billed
Kansas City Power & Light Company	\$ 38,241	\$ 23,609	\$-	\$ 61,850
Home Service Solutions Inc.	200	281	-	481
Worry Free Service, Inc.	157	236	-	393
Innovative Energy Consultants Inc.	249	47	-	296
Great Plains Power Incorporated	299	646	-	945
Great Plains Energy Incorporated KLT Inc.(including Strategic Energy,	5,556	1,959	-	7,515
L.L.C.)	3,666	2,442	-	6,108
TOTAL	\$ 48,368	\$ 29,220	\$ -	\$ 77,588

For the Year Ended December 31, 2004

Analysis of Billing Nonassociate Companies - Account 458 (In Thousands)

Instructions:

Provide a brief description of the services rendered to each nonassociate company:

Name of Nonassociate Company	Direct Costs Charged 458-1	Indirect Costs Charged 458-2	Compensation For Use of Capital 458-3	Total Cost	Excess or Deficiency 458-4	Total Amount Billed
None						

For the Year Ended December 31, 2004

Schedule XVI - Analysis of Charges for Service Associate and Nonassociate Companies (In Thousands)

Instructions:

Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

.ccount	Description of Items	Direct Cost	Indirect Cost	Total	Direct Cost	Indirect Cost	Total	Direct Cost	Indirect Cost	Total
506	Miscellaneous steam power operations	\$ 1,287	\$ -	\$ 1,287	s -	\$ -	\$ -	\$ 1,287	\$ -	\$ 1,287
507	Steam power operations-rents	115	-	115	-	· -	· -	115	-	115
546	Production turbine operations	10	-	10	-	-	-	10	-	10
557	Production other expenses	595	-	595	-	-	-	595	-	595
560	Transmission operations supervision & engnr.	1	-	1	-	-	-	1	-	1
566	Transmission operations misc. expense	77	-	77	-	-	-	77	-	77
567	Transmission operations-rents	283	-	283	-	-	-	283	-	283
580	Distribution operations	1	-	1	-	-	-	1	-	1
586	Distribution operations-meter expenses	1	-	1	-	-	-	1	-	1
587	Distribution operations-customer installation	6	-	6		-	-	6	-	6
588	Distribution maintenance miscellaneous exp	1,734	-	1,734		-	-	1,734	-	1,734
589	Distribution operations-rents	621	-	621	-	-	-	621	-	621
591	Distribution maintenance-structures	241	-	241	-	-	-	241	-	241
598	Distribution maintenance-miscellaneous	12	-	12	-	-	-	12	-	12
901	Customer accounts-supervision	36	-	36	-	-	-	36	-	36
902	Meter reading expense	45	-	45	-	-	-	45	-	45
903	Customer records and collection expense	1,303	-	1,303	-	-	-	1,303	-	1,303
908	Customer assistence expense	69	-	69	-	-	-	69	-	69
912 920	Sales expense	12 (51	10 500	2	-	-	-	2	10 500	2 107
920 921	Salaries & wages	12,651	12,536 3,555	25,187 5,686	-	-	-	12,651	12,536	25,187
921	Office supplies & expenses Administrative exp transferred-credit	2,131 1,508	3,555 4,174	5,680	-	-	-	2,131 1,508	3,555 4,174	5,686 5,682
922	Outside services employed	10.033	733	10,766	-	-	-	10,033	733	10,766
923	Property insurance	10,033	/33	10,700	-	-	-	10,033	/33	10,700
924	Injuries and damages	1,174	136	1,310	-	-		1,174	136	1,310
926	Employee pensions & benefits	9,157	3,038	12,195	-	_		9,157	3,038	12,195
928	Regulatory commission expense	93		93	-	_		93	- 5,050	93
930.1	General advertising expenses	194	22	216	-	-	-	194	22	216
930.2	Miscellaneous general expenses	1,951	546	2,497	-	-	-	1,951	546	2,497
931	Rents	530	1,824	2,354	-	-	-	530	1,824	2,354
932	Maintenance of structures and equipment	1,389	490	1,879	-	-	-	1,389	490	1,879
933	Transportation expense	27	26	53	-	-	-	27	26	53
403	Depreciation & amortization expense	-	12	12	-	-	-	-	12	12
408	Taxes other than income tax	127	1,995	2,122	-	-	-	127	1,995	2,122
409	Income tax	(231)) –	(231)	-	-	-	(231)	-	(231)
410	Provision for deferred income tax	-	-	-	-	-	-	-	-	-
411	Provison for deferred income taxes-credit	231	-	231	-	-	-	231	-	231
411.5	Investment tax credit	-	-	-	-	-	-	-	-	-
417.1	Nonutility operations	100	1	101	-	-	-	100	1	101
419	Interest and dividend income	(24)		(24)	-	-	-	(24)		(24)
426.1	Donations	208	15	223	-	-	-	208	15	223
426.3	Penalties	-	1	1	-	-	-		1	1
426.4	Civic and political lobbying	602	32	634	-	-	-	602	32	634
426.5	Other deductions	28	6	34	-	-	-	28	6	34
427	Interest on long-term debt	-	-	-	-	-	-	-	-	-
430	Interest on debt to associated companies	-	44	44	-	-	-	-	44	44
431	Other interest expense	-	33	33	-	-	-	-	33	33
	TOTAL EXPENSE	48,368	29,220	77,588	-	-	-	48,368	29,220	77,588
	Compensation for Use of Equity Capital									
430	Interest on debt to associate companies	-	-	-	-	-	-	-	-	-

For the Year Ended December 31, 2004

Schedule XVII - Schedule of Expense Distribution by Department or Service Function (In Thousands)

Instructions:

Indicate each department or service function. (See Instruction 01-3 General Structure of Accounting System: Uniform System of Accounts).

Account	Description of Items	Total Amount	Administration and Development	Corp Secretary and Compliance	y Legal Services	Human Resources	Public Affairs	Finance	Accounting	Information Technology	Client Services	Genera
	Miscellaneous steam power operations	\$ 1,287	\$ -	\$ 1,223	\$ -	\$-	\$-	\$ -	\$ -		\$-	\$
507	Steam power operations-rents	115	-	-	-	-	-	-	-	115	-	
	Production turbine operations	10	9	-	-	-	-	-	-	-	-	
	Production other expenses	595	290	7	-	5	-	-	-	215	-	
560	Transmission operations supervision & engnr.	1	-	-	-	-	-	-	-	1	-	
	Transmission operations miscellaneous expense	77	23	-	4	-	-	-	-	39	2	
567	Transmission operations-rents	283	-	-	-	-	-	-	-	283	-	
580	Distribution operations	1	-	-	-	-	-	-	-	-	-	
583	Distribution operations-overhead lines -	-	-	-	-	-	-	-	-	-	-	
	Distribution operations-meter expense	1	-	-	-	-	-	-	-	1	-	
	Distribution operations-customer installations	6	-	-	-	-	-	-	-	6	-	
588	Distribution maintenance miscellaneous expense	1,734	50	682	17	10	-	-	2	800	62	1
589	Distribution operations-rents	621	-	-	-	-	-	-	-	621	-	
	Distribution maintenance-structures	241	-	-	-	-	-	-	-	-	234	
	Distribution maintenance-miscellaneous	12	-	-	-	-	-	-	-	12	-	
901	Customer accounts-supervision	36	-	-	-	-	-	-	28	3	-	
	Meter reading expense	45	-	-	-	-	-	-	-	38	-	
903	Customer records and collection expense	1,303	-	-	31	-	-	83	71	974	-	- 1
908	Customer assistance expense	69	-	-	-	68	-		-	-	-	
	Sales expense	2	-	-	2	-	-		-	-	-	7
920	Salaries and wages	25,187	2,893	1,687	948	1,524	685		2,986	4,715	769	
921	Office supplies and expenses	5,686	820	669	159	1,022	79	. ,	255	1,084	823	
922	Administrative expense transferred - credit	5,682		-	-	-	-	155	-	-	3,323	
923	Outside services employed	10,766	5,461	1,130	68	469	29		272	270	50	2,
924	Property insurance	51	-	-	-	-	-	-	-	-	-	
	Injuries and damages	1,310	-	-	3	372	-	-	-	-	-	11
	Employee pensions and benefits	12,195	19	-	9	633	14	-	2	(4)	-	11,
928	Regulatory commission expense	93	-	-	82	-	-	-	-	-	-	
930.1	General advertising expense	216	8	1	-	-	174		-	2	-	
	Miscellaneous general expense	2,497	465	997	4	61	116		196	14	1	
931	Rents	2,354	36	156	16	36	28		69	1,673	288	
	Maintenance and structures of equipment	1,879	-	-	-	-	-	-	9	73	1,749	
933	Transportation expense	53	15	1	1	2	14	-	7	17	1	
403	Depreciation and amortization expense	12	-	-	-	-	-	-	-	-	-	2
408	Taxes other than income taxes	2,122	-	-	-	-	-	-	-	-	-	2,
	Income taxes	(231)	-	-	-	-	-	-	-	-	-	
	Provision for deferred income taxes	-	-	-	-	-	-	-	-	-	-	
411	Provision for deferred income taxes - credit	231	-	-	-	-	-	-	-	-	-	
	Investment tax credit	-	-	-	-	-	-	-	-	-	-	
	Nonutility operations	101	57	22	1	-	-	-	15	-	-	
	Interest and dividend income	(24)		- 5	-	-	-		- 5	-	-	
	Donations	223	2	э	12	-	187	-	Э	1	-	
	Penalties Civic and political lobbying	1	-	- 1	-	-	- 577	-	- 2	-	-	
	Civic and political lobbying Other deductions	634 34	- 3	1	3	-	24		2	-	-	
	Interest on long-term debt	34	3	-	1	-	24		-	-	-	
	Interest on long-term debt Interest on debt to associate companies	- 44	-	-	-	-	-	-	-	-	-	
	Other interest expense	44 33	-	-	-	-	-	-	-	-	-	
431	Uther interest expense	55	-	-	-	-	-	-	-	-	-	

For the Year Ended December 31, 2004

Service Function Analysis of Salaries - Account 920 (In Thousands)

(11)	Thousanus)

Name of Department Indicate each department or service function			Departmental Salary Expense Included in Amounts Billed to						Number of
		Total Amount		Parent Company		Other Associates		Non ociates	Personnel End of Year (1)
Administration & Corporate Development	\$	2,893	\$	145	\$	2,748	\$	-	30
Corporate secretary & compliance		1,687		712		975		-	26
Legal services		948		105		843		-	14
Human resources		1,524		2		1,522		-	31
Public affairs		685		175		510		-	19
Finance		1,485		358		1,127		-	23
Accounting		2,987		175		2,812		-	63
Information Systems		4,714		66		4,648		-	130
Client Services		769		3		766		-	26
General (2)		7,495		381		7,114		-	-
TOTAL	\$	25,187	\$	2,122	\$	23,065	\$	-	362

(1) Not rounded to thousands(2) Includes payroll taxes, deferred compensation and incentive bonuses.

For the Year Ended December 31, 2004

Outside Services Employed - Account 923 (In Thousands)

Instructions:

Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$25,000 only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service.

From Whom Purchased	Address	Relationship "A" - Associate "NA"- Non Associate	1	Amount
Outside Service - Security				
Allied-Barton Security		NA	\$	595
SUB-TOTAL				595
Outside Service - Auditing, Tax & Consulting				
Deloitte & Touche LLP		NA		1,157
Other (2)		NA		12
SUB-TOTAL				1,169
Outside Service - Financial				
ADP Investor Communication Services		NA		101
Business Wire		NA		29
Mercer Capital		NA		34
Other (6)		NA		16
SUB-TOTAL				180
Outside Service - Risk Management				
Morrow Management Services, L.L.C		NA		168
SUB-TOTAL				168
Outside Service - Information Technology				
BV Solutions		NA		122
Insei, Inc.		NA		162
Meta Group, Inc.		NA		40
Meta Security Group		NA		25
Modis		NA		51
Pintlar Technologies, LLC		NA		174
Other - Computer (12)		NA		102
SUB-TOTAL				676

TOTAL	\$	10,766
SUB-TOTAL		38
P&S Janitorial Specialists Other - Facility Services (8)	NA NA	26 12
Outside Services - Facility Services	NIA	20
SUB-TOTAL		1,895
Other - Human Resources (25)	NA	184
Towers Perrin	NA	69
Strategic Talent Solutions	NA	219
Ned Tannebaum & Partners Spencer Stuart	NA NA	225 603
Mercer Human Resource Consulting	NA	65
Marshall & Iisley Trust Co.	NA	36
Kelly Services, Inc.	NA	96
J. Howard & Associates, Inc.	NA	33
Gallagher Benefit Services, Inc.	NA	30
Dale Carnegie	NA	335
Outside Service - Human Resources		
SUB-TOTAL		5,532
Other Consulting (2)	NA	22
Willamette Mgmt Associates	NA	33
Resources Connections	NA	1,478
Outside Service - Consulting Bridge Strategy Group	NA	3,999
SUB-TOTAL		513
Other - Legal (13)	NA	101
Armstrong Teasdale	NA	27
Skadden, Arps, Slate, Meagher	NA	177
Morgan, Lewis & Bockius LLP	NA	59
Spencer, Fane, Britt & Browne	NA	149

For the Year Ended December 31, 2004

Employee Pensions and Benefits - Account 926 (In Thousands)

Instructions:

Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limited to \$25,000.

Description	Amount		
Educational assistance	\$ 118		
Employee assistance	55		
Dental insurance	221		
Medical	3,361		
Life and accident insurance	34		
Long-term disability insurance	145		
Other post retirement benefits	1,617		
Pension plan	5,461		
Savings investment plan	938		
Severance pay	491		
Transfer to construction	(434)		
Other	188		
TOTAL	\$ 12,195		

For the Year Ended December 31, 2004

General Advertising Expenses - Account 930.1 (In Thousands)

Instructions:

Provide a listing of the amount included in Account 930.1, "General Advertising Expenses," classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

Description	Name of Payee	Amount		
Advertising in newspapers, bill inserts, internet, company store logo merchandise, sponsorships of service territory events, labor for corporate communications and community relations.	Business Wire Xpedx Payroll & other (14)	\$	7 8 201	
TOTAL		\$	216	

For the Year Ended December 31, 2004

Miscellaneous General Expenses - Account 930.2 (In Thousands)

Instructions:

Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses," classifying such expenses according to their nature. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. §441(b)(2)) shall be separately classified.

Description	А	mount
Board of director's fees and expenses Company association dues Investor relations and communications Miscellaneous bond expenses	\$	754 63 981 271
Other		428
TOTAL	\$	2,497

Note: PAC charges were \$29,000 and are included in account 426.4 on the Comparative Income Statement

32

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Rents - Account 931 (In Thousands)

Instructions:

Provide a listing of the amount included in Account 931, "Rents," classifying such expenses by major groupings of property, as defined in the account definition of the Uniform System of Accounts.

Type of Property	A	Amount	
Computer equipment	\$	1,439	
Data processing equipment		553	
General office equipment		317	
Telecommunications equipment		45	
TOTAL	\$	2,354	

For the Year Ended December 31, 2004

Taxes Other Than Income Taxes - Account 408 (In Thousands)

Instructions:

Provide an analysis of Account 408, "Taxes Other Than Income Taxes." Separate the analysis into two groups: (1) other than U. S. Government taxes, and (2) U.S. Government taxes. Specify each of the various kinds of taxes and show the amounts thereof. Provide a subtotal for each class of tax.

Kinds of Tax	А	Amount	
Other than U. S. Government Miscellaneous occupational taxes State taxes	\$	63 26	
SUB-TOTAL	\$	89	
U. S. Government F.I.C.A taxes Federal unemployment	\$	2,009 24	
SUB-TOTAL		2,033	
TOTAL	\$	2,122	

For the Year Ended December 31, 2004

Donations - Account 426.1 (In Thousands)

Instructions:

Provide a listing of the amount included in Account 426.1, "Donations," classifying the expenses by its purpose. The aggregate number and amount of all items of less that \$3,000 may be shown in lieu of details.

Name of Recipient	Purpose of Donation	Am	nount
Highwoods Properties KMBC Channel 9 Other invoices (10) and payroll	Sponsorship of Plaza Lighting Sponsorship of Plaza Lighting Community support	\$	105 20 98
TOTAL		\$	223

For the Year Ended December 31, 2004

Other Deductions - Account 426.5 (In Thousands)

Instructions:

Provide a listing of the amount included in Account 426.5, "Other Deductions," classifying such expenses according to their nature.

Description	Name of Payee	Amo	Amount	
Miscellaneous community activities and dues	Various	\$	34	
TOTAL		\$	34	

For the Year Ended December 31, 2004

Schedule XVIII – Notes to Statement of Income

Instructions:

The space below is provided for important notes regarding the statement of income or any account thereof. Furnish particulars as to any significant increases in services rendered or expenses incurred during the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

See Schedule XIV — Notes to Financial Statements starting on page 18.

Organizational Chart

December 31, 2004

Great Plains Energy Services Incorporated*

President and Chief Executive Officer – Michael J. Chesser

Executive Vice President – Corporate and Shared Services and Corporate Secretary – Jeanie S. Latz (a)

Senior Vice President – Finance, Chief Financial Officer and Treasurer

General Counsel – William G. Riggins

Vice President - Public Affairs - Brenda Nolte (a)

Controller - Lori A. Wright

- Andrea F. Bielsker (a)

Assistant Treasurer – Michael W. Cline

Assistant Secretary - Mark G. English

* GPES is a statutory closed corporation without a board of directors.

(a) Resigned in 2005.

38

ANNUAL REPORT OF GREAT PLAINS ENERGY SERVICES INCORPORATED

For the Year Ended December 31, 2004

Methods of Allocation

Construction Work in Progress and Other Balance Sheet Expenditures-All costs incurred by GPES for the benefit of client companies and charged to a construction, undistributed stores expense or clearing account, must be billed to the client company. These costs are billed to the client companies based on the project ID. For example, a charge to a construction work in progress account with a project belonging to the Power Division will be billed to the KCP&L Power Division.

Revenues and Expenses-Revenues and expenses are classified into the following four basic groups for allocation purposes--divisional overheads, Service Company support, direct billings, and indirect billings. 1. Divisional Overheads-These are the miscellaneous costs incurred to provide the infrastructure support to

- Divisional Overheads-These are the miscellaneous costs incurred to provide the infrastructure support to
 various departments within GPES. These costs include occupancy costs such as building lease costs and
 general departmental costs such as office supplies used to support GPES. These charges are allocated over
 the current period direct labor charges of the services provided. For example, the overhead costs of the
 accounting division are allocated over the direct labor that is charged by accounting personnel to service
 company support, direct billings and indirect billings.
- Service Company Support-These are costs incurred by GPES to support its own operations. For example, payroll service for GPES personnel are allocated over the current period direct labor charges for direct billings. Service Company support costs benefit GPES whereas divisional overheads support one specific division within GPES.
- Direct Billings-These are costs incurred by GPES to provide specific services to a specific client company and include the divisional overheads and Service Company support allocated from above. These costs are billed to the client company based on the owner of the project charged.
 Indirect Billings-These are cost incurred by GPES to provide specific services such as payroll where
- 4. Indirect Billings-These are cost incurred by GPES to provide specific services such as payroll where multiple client companies benefit. These costs will be billed to client companies based on predefined allocation factors. For example, the cost to provide payroll services to a client will be billed based on headcount. The indirect factors are listed below.

Indirect Billing Factors:

Head Count Ratio

A ratio where the numerator is the headcount of a client and the denominator is the headcount of all clients. These ratios are revised quarterly, based on figures as of March 31, June 30, September 30 and December 31.

Purchase Order Ratio

A ratio where the numerator is the number of purchase order lines (of selected PO types) created for the client and the denominator is the total combined number of purchase order lines created for all clients. These ratios are developed monthly, using the current month data.

Invoice Ratio

A ratio where the numerator is the number of voucher lines (of selected types of vouchers) entered for the client and the denominator is the total combined number of voucher lines entered for all clients. These ratios are developed monthly, using the current month data.

Square Footage Ratio

A ratio where the numerator is the actual square footage of a client and the denominator is the total square footage of the shared facility. The ratio is revised as necessary.

PC Ratio

A ratio where the numerator is the number of personal computers assigned to a client and the denominator is the total number of personal computers assigned to all clients. These ratios are revised quarterly, based on figures as of March 31, June 30, September 30 and December 31.

Total Billing Ratio

A ratio where the numerator is the actual expense charged to a client by the Service Company and the denominator is the total actual expenses charged to all clients by the Service Company. This ratio is revised monthly based upon prior month data.

Capitalization Ratio

A ratio where the numerator is the total capitalization (total common stockholder's equity, preferred stock, and long-term debt) of the Service Company or client, and the denominator is the total combined capitalization (total common stockholder's equity, preferred stock, and long-term debt) of the Service Company and clients. This ratio is revised quarterly based upon figures as of March 31, June 30, September 30 and December 31.

Annual Statement of Compensation for Use of Capital Billed

Not Applicable. Great Plains Energy Services does not bill associate client companies for compensation of equity capital.

Signature Clause

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued thereunder, the undersigned company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

Great Plains Energy Services Incorporated (Name of Reporting Company)

Lori. A. Wright, Controller (Printed Name and Title of Signing Officer)

By: /s/ Lori. A. Wright

Date: April 26, 2005