# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# **FORM 8-K**CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) August 2, 2016

## **WESTAR ENERGY, INC.**

(Exact name of registrant as specified in its charter)

KANSAS	1-3523	48-0290150		
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(IRS Employer Identification No.)		
818 South Kansas Avenue, T	opeka, Kansas	66612		
(Address of principal executi	ve offices)	(Zip Code)		
Registrant's telephone number, including area code	(785) 575-6300	-		
(Former name	Not Applicable or former address, if changed since last repor	t)		
Check the appropriate box below if the Form 8-K filing is interprovisions:	nded to simultaneously satisfy the filing obliga	ation of the registrant under any of the following		
o Written communications pursuant to Rule 425 under the Sec	urities Act (17 CFR 230.425)			
o Soliciting material pursuant to Rule 14a-12 under the Exchar	nge Act (17 CFR 240.14a-12)			
o Pre-commencement communications pursuant to Rule 14d-2	(b) under the Exchange Act (17 CFR 240.14d	-2(b))		
o Pre-commencement communications pursuant to Rule 13e-4	(c) under the Exchange Act (17 CFR 240.13e-	-4(c))		

### WESTAR ENERGY, INC.

### Item 2.02. Results of Operations and Financial Condition.

On August 2, 2016, we issued a press release announcing our earnings for the period ended June 30, 2016. A copy of our August 2, 2016 press release is attached hereto as Exhibit 99.1 and is incorporated herein by reference. We are also including our 2016 Second Quarter Earnings package, which is attached hereto as Exhibit 99.2 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibits 99.1 and 99.2, will not be incorporated by reference into any registration statement filed by us under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated by reference.

### Item 9.01. Financial Statements and Exhibits.

Exhibit 99.1 Press Release dated August 2, 2016 Exhibit 99.2 2016 Second Quarter Earnings Package

### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date:	August 2, 2016	By:	/s/ Larry D. Irick
		Name:	Larry D. Irick
		Title:	Vice President, General Counsel and Corporate Secretary

WESTAR ENERGY, INC.

### EXHIBIT INDEX

<b>Exhibit Number</b>	Description of Exhibit	
Exhibit 99.1	Press Release dated August 2, 2016	
Exhibit 99.2	2016 Second Quarter Earnings Package	



### Westar Energy announces 2nd quarter 2016 results.

TOPEKA, Kan., Aug. 2, 2016 - Westar Energy, Inc. (NYSE:WR) today announced earnings of \$72 million, or \$0.51 per share, for the second quarter 2016 compared with earnings of \$64 million, or \$0.47 per share, for the second quarter 2015. Earnings for the six months ended June 30, 2016 were \$138 million, or \$0.97 per share, compared with \$115 million, or \$0.85 per share, for the same period in 2015.

Higher net income for the second quarter, compared with last year, was driven by the impact of regulatory rate review that concluded in late 2015, higher sales due to warmer spring weather, and lower interest expense. The higher revenue was partially offset by a decrease of corporate owned life insurance benefit and merger-related expenses.

Net income for the six months ended June 30, 2016 also increased primarily from impact of regulatory rate review that concluded in late 2015 and lower interest expense. The higher revenue was partially offset by merger related-expenses, a decrease in corporate owned life insurance benefit, and lower sales due to unusually mild winter weather.

### **Earnings Guidance**

The company affirmed its 2016 earnings guidance of \$2.38 to \$2.53 per share. The earnings guidance drivers are located under Supplemental Materials within the investor section of the company website at www.WestarEnergy.com.

### **Conference Call and Additional Company Information**

Westar Energy management will host a conference call Wednesday, Aug. 3 with the investment community at 10:00 a.m. ET (9:00 a.m. CT). Investors, media and the public may listen to the conference call by dialing 844-646-4526, conference ID 45090870. A webcast of the live conference call will be available at <a href="www.WestarEnergy.com">www.WestarEnergy.com</a>.

Members of the media are invited to listen to the conference call and then contact Gina Penzig with any follow-up questions.

This earnings announcement, a package of detailed second-quarter financial information, the company's quarterly report on Form 10-Q for the period ended June 30, 2016 and other filings the company has made with the Securities and Exchange Commission are available on the company's website at <a href="www.WestarEnergy.com">www.WestarEnergy.com</a>.

### Westar Energy announces 2nd quarter results

Westar Energy, Inc. (NYSE: WR) is Kansas' largest electric utility. For more than a century, we have provided Kansans the safe, reliable electricity needed to power their businesses and homes. Every day our team of professionals takes on projects to generate and deliver electricity, protect the environment and provide excellent service to our nearly 700,000 customers. Westar has 7,200 MW of electric generation capacity fueled by coal, uranium, natural gas, wind and landfill gas. We are also a leader in electric transmission in Kansas. Our innovative customer service programs include mobile-enabled customer care, digital meters and paving the way for electric vehicle adoption. Our employees live, volunteer and work in the communities we serve.

For more information about Westar Energy, visit us on the Internet at <a href="http://www.WestarEnergy.com">http://www.WestarEnergy.com</a>. Westar Energy is on Facebook: <a href="http://www.WestarEnergy.com">www.Facebook.com/westarenergy</a> and Twitter: <a href="http://www.Twitter.com/WestarEnergy">www.Twitter.com/WestarEnergy</a>.

Forward-looking statements: Certain matters discussed in this news release are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2015 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 13 and 15; (2) those discussed in the company's Quarterly Report on Form 10-Q filed Aug. 2, 2016, (a) under the heading "Forward-Looking Statements." (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11 and 12, and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date such statement was made, and the company does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

### Media Contact:

Gina Penzig Media Relations Manager Phone: 785-575-8089 Gina.Penzig@westarenergy.com Media line: 888-613-0003

**Investor Contact:** 

Cody VandeVelde Director, Investor Relations Phone: 785-575-8227

<u>Cody.VandeVelde@westarenergy.com</u>

WESTAR ENERGY NEWS RELEASE Page 2 of 3

# Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

	Three Months Ended June 30,					Six Months Ended June 30,								
		2016	2015	5	(	Change	% Chan	ge	2016		2015	(	Change	% Change
					(	Dollars In T	housands	, Exc	cept Per Share	Amo	ounts)			
REVENUES:														
Residential	\$	202,838	\$ 173,6	577	\$	29,161	16	8.8	\$ 382,128	\$	354,970	\$	27,158	7.7
Commercial		188,197	175,9	94		12,203	6	5.9	353,870		337,300		16,570	4.9
Industrial		108,004	103,1	.51		4,853	4	.7	208,702		199,630		9,072	4.5
Other retail		(16,502)	(7,6	60)	_	(8,842)	(115	.4)	(30,884)	_	(7,122)	_	(23,762)	(333.6)
Total Retail Revenues		482,537	445,1	.62		37,375	8	3.4	913,816		884,778		29,038	3.3
Wholesale		66,687	74,8	328		(8,141)	(10	).9)	134,099		161,584		(27,485)	(17.0)
Transmission		66,620	61,2	95		5,325	8	3.7	130,535		119,880		10,655	8.9
Other		5,604	8,2	78		(2,674)	(32	2.3)	12,448	_	14,128		(1,680)	(11.9)
Total Revenues		621,448	589,5	63		31,885	5	.4	1,190,898	_	1,180,370		10,528	0.9
OPERATING EXPENSES:														
Fuel and purchased power		118,630	140,0	180		(21,450)	(15	5.3)	218,688		295.561		(76,873)	(26.0)
SPP network		110,030	140,0	700		(21,430)	(10	)	210,000		293,301		(10,613)	(20.0)
transmission costs		55,227	57,3	352		(2,125)	(3	3.7)	115,987		114,164		1,823	1.6
Operating and maintenance		85,619	82,7	'39		2,880	3	3.5	163,377		167,819		(4,442)	(2.6)
Depreciation and amortization		84,226	76,7	'59		7,467	g	).7	167,866		151,345		16,521	10.9
Selling, general and administrative		75,724	63,6	63		12,061	18	3.9	132,179		119,082		13,097	11.0
Taxes other than income		40.407	07.	10.4		10.010	0.0		07.075		75.005		00.010	00.0
tax Total Operating		48,407	37,4	194	_	10,913	29	0.1	97,375	_	75,365	_	22,010	29.2
Expenses INCOME FROM		467,833	458,0	)87		9,746	2	2.1	895,472	_	923,336		(27,864)	(3.0)
OPERATIONS		153,615	131,4	76		22,139	16	8.8	295,426		257,034		38,392	14.9
OTHER INCOME (EXPENSE):														
Investment earnings		2,280	1,6	34		646	39	.5	4,296		4,113		183	4.4
Other income		3,382	15,1	.21		(11,739)	(77	'.6)	12,860		17,935		(5,075)	(28.3)
Other expense		(2,908)	(2,6	33)		(275)	(10	).4)	(8,451)		(8,345)		(106)	(1.3)
Total Other Income		2,754	14,1	.22		(11,368)	(80	).5)	8,705		13,703		(4,998)	(36.5)
Interest expense		39,683	45,5	16		(5,833)	(12	2.8)	80,114		89,814		(9,700)	(10.8)
INCOME BEFORE INCOME		116 606	100.0	102		16 604	16		224 017		100 022		42.004	23.8
TAXES		116,686	100,0			16,604		5.6	224,017 79,165		180,923		43,094	
Income tax expense		40,542	33,8		_	6,703		8.0	<del></del>	_	61,517	_	17,648	28.7
NET INCOME Less: Net income attributable to noncontrolling		76,144	66,2	:43		9,901	14	.9	144,852		119,406		25,446	21.3
interests		3,804	2,5	33		1,271	50	).2	6,927		4,716		2,211	46.9
NET INCOME ATTRIBUTABLE TO														
WESTAR ENERGY, INC. BASIC AND DILUTED	\$	72,340	\$ 63,7	10	\$	8,630	13	3.5	\$ 137,925	\$	114,690	\$	23,235	20.3
EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):														
Basic earnings per common share	\$	0.51	\$ 0	.47	\$	0.04	8	3.5	\$ 0.97	\$	0.85	\$	0.12	14.1
Diluted earnings per common share	\$	0.51	\$ 0	.46	\$	0.05	10	0.9	\$ 0.97	\$	0.84	\$	0.13	15.5
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):														
Basic		142,034	135,9	39		6,095	4	.5	142,013		134,177		7,836	5.8
Diluted		142,497	137,4	12		5,085	3	3.7	142,361		136,330		6,031	4.4
DIVIDENDS DECLARED PER COMMON SHARE	\$	0.38	\$ 0	.36	\$	0.02	5	5.6	\$ 0.76	\$	0.72	\$	0.04	5.6
Effective income tax rate		35%		34%					35%		34%			

### Westar Energy, Inc.

## **Second Quarter 2016 Earnings**

### Released August 2, 2016

Contents	<u>Page</u>
Condensed Consolidated Statements of Income	<u>1</u>
Condensed Consolidated Balance Sheets	<u>3</u>
Condensed Consolidated Statements of Cash Flows	<u>4</u>
Earnings Variances	<u>5</u>
<u>Supplemental Data</u>	<u>7</u>
Capitalization & Long-Term Debt Table	<u>9</u>
GAAP to Non-GAAP Reconciliation	10

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#### NOTE:

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended June 30, 2016 should be read in conjunction with this financial information. The enclosed statements have been prepared for the purpose of providing information concerning the Company and not in connection with any sale, offer for sale, or solicitation to buy any securities.

# Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

				Three Months I	Ende	ed June 30,	
		2016		2015		Change	% Change
	_	(Dolla	ars		ксер	t Per Share Amou	
REVENUES:							
Residential	\$	202,838	\$	173,677	\$	29,161	16.8
Commercial		188,197		175,994		12,203	6.9
Industrial		108,004		103,151		4,853	4.7
Other retail		(16,502)		(7,660)		(8,842)	(115.4)
Total Retail Revenues		482,537		445,162		37,375	8.4
Wholesale		66,687		74,828		(8,141)	(10.9)
Transmission		66,620		61,295		5,325	8.7
Other		5,604		8,278		(2,674)	(32.3)
Total Revenues		621,448		589,563		31,885	5.4
OPERATING EXPENSES:							
Fuel and purchased power		118,630		140,080		(21,450)	(15.3)
SPP network transmission costs		55,227		57,352		(2,125)	(3.7)
Operating and maintenance		85,619		82,739		2,880	3.5
Depreciation and amortization		84,226		76,759		7,467	9.7
Selling, general and administrative		75,724		63,663		12,061	18.9
Taxes other than income tax		48,407		37,494		10,913	29.1
Total Operating Expenses		467,833	_	458,087		9,746	2.1
INCOME FROM OPERATIONS		153,615		131,476		22,139	16.8
OTHER INCOME (EXPENSE):			_				
Investment earnings		2,280		1,634		646	39.5
Other income		3,382		15,121		(11,739)	(77.6)
Other expense		(2,908)		(2,633)		(275)	(10.4)
Total Other Income		2,754	_	14,122		(11,368)	(80.5)
Interest expense		39,683	_	45,516		(5,833)	(12.8)
INCOME BEFORE INCOME TAXES		116,686	_	100,082		16,604	16.6
Income tax expense		40,542		33,839		6,703	19.8
NET INCOME		76,144		66,243		9,901	14.9
Less: Net income attributable to noncontrolling interests		3,804		2,533		1,271	50.2
NET INCOME ATTRIBUTABLE TO WESTAR ENERGY, INC.	\$	72,340	\$	63,710	\$	8,630	13.5
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):			_				
Basic earnings per common share	\$	0.51	\$	0.47	\$	0.04	8.5
Diluted earnings per common share	\$	0.51	\$	0.46	\$	0.05	10.9
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):							
Basic		142,034		135,939		6,095	4.5
Diluted		142,497		137,412		5,085	3.7
DIVIDENDS DECLARED PER COMMON SHARE	\$	0.38	\$	0.36	\$	0.02	5.6
Effective income tax rate		35%		34%			

# Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

Six Months Ended June 30 2016 % Change 2015 Change (Dollars in Thousands, Except Per Share Amounts) **REVENUES:** Residential 354,970 27,158 7.7 382,128 Commercial 353,870 337,300 16,570 4.9 Industrial 208,702 199,630 9,072 4.5 Other retail (30,884)(7,122)(23,762)(333.6)Total Retail Revenues 913.816 884.778 29.038 3.3 (27,485)Wholesale 134,099 161,584 (17.0)130,535 119,880 10,655 Transmission 8.9 Other 12,448 14,128 (1,680)(11.9)**Total Revenues** 1,190,898 1,180,370 10,528 0.9 **OPERATING EXPENSES:** Fuel and purchased power 218,688 295.561 (76,873)(26.0)SPP network transmission costs 115,987 114,164 1,823 1.6 Operating and maintenance 163,377 167,819 (4,442)(2.6)Depreciation and amortization 167,866 151,345 16,521 10.9 Selling, general and administrative 132,179 119,082 13,097 11.0 22,010 Taxes other than income tax 97,375 75,365 29.2 895,472 **Total Operating Expenses** 923,336 (3.0)(27,864)**INCOME FROM OPERATIONS** 295,426 257,034 38,392 14.9 OTHER INCOME (EXPENSE): Investment earnings 183 4.4 4,296 4,113 Other income 12,860 17,935 (5,075)(28.3)Other expense (106)(8,451)(8,345)(1.3)Total Other Income 8,705 13,703 (4,998)(36.5)80,114 89,814 Interest expense (9,700)(10.8)INCOME BEFORE INCOME TAXES 224,017 180,923 43,094 23.8 Income tax expense 79,165 61,517 17,648 28.7 **NET INCOME** 144,852 119,406 25,446 21.3 Less: Net income attributable to noncontrolling interests 6,927 4,716 2,211 46.9 NET INCOME ATTRIBUTABLE TO WESTAR ENERGY, INC. \$ 137,925 114,690 23,235 20.3 BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2): Basic earnings per common share \$ 0.97 \$ 0.85 \$ 0.12 14.1 0.13 15.5 Diluted earnings per common share \$ 0.97 \$ 0.84 \$ AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands): 142,013 134,177 7,836 5.8 Basic Diluted 142,361 136,330 6,031 4.4 DIVIDENDS DECLARED PER COMMON SHARE 0.76 0.72 0.04 5.6 \$

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended June 30, 2016 should be read in conjunction with this financial information.

35%

Effective income tax rate

34%

# Westar Energy, Inc. Condensed Consolidated Balance Sheets (Dollars in Thousands, Except Par Values) (Unaudited)

June 30, 2016				December 31, 2015		
ASSETS						
CURRENT ASSETS:						
Cash and cash equivalents	\$	5,213	\$	3,231		
Accounts receivable, net of allowance for doubtful accounts of \$5,093 and \$5,294, respectively		298,841		258,286		
Fuel inventory and supplies		299,465		301,294		
Prepaid expenses		17,994		16,864		
Regulatory assets		87,256		109,606		
Other		33,099		27,860		
Total Current Assets		741,868		717,141		
PROPERTY, PLANT AND EQUIPMENT, NET		8,800,698		8,524,902		
PROPERTY, PLANT AND EQUIPMENT OF VARIABLE INTEREST ENTITIES, NET		263,072		268,239		
OTHER ASSETS:						
Regulatory assets		734,844		751,312		
Nuclear decommissioning trust		189,179		184,057		
Other		241,081		260,015		
Total Other Assets		1,165,104		1,195,384		
TOTAL ASSETS	\$	10,970,742	\$	10,705,666		
	Ť	10,010,112	Ť	20,1.00,000		
LIABILITIES AND EQUITY						
CURRENT LIABILITIES:	•	105.000	•			
Current maturities of long-term debt	\$	125,000	\$			
Current maturities of long-term debt of variable interest entities		26,842		28,309		
Short-term debt		177,000		250,300		
Accounts payable		178,374		220,969		
Accrued dividends		52,767		49,829		
Accrued taxes		95,084		83,773		
Accrued interest		41,969		71,426		
Regulatory liabilities		33,634		25,697		
Other		90,841		106,632		
Total Current Liabilities		821,511		836,935		
LONG-TERM LIABILITIES:						
Long-term debt, net		3,387,696		3,163,950		
Long-term debt of variable interest entities, net		111,230		138,097		
Deferred income taxes		1,655,825		1,591,430		
Unamortized investment tax credits		208,318		209,763		
Regulatory liabilities		247,916		267,114		
Accrued employee benefits		455,923		462,304		
Asset retirement obligations		280,507		275,285		
Other		87,065		88,825		
Total Long-Term Liabilities		6,434,480		6,196,768		
COMMITMENTS AND CONTINGENCIES (See 10-Q Notes 4, 11 and 12)						
EQUITY:						
Westar Energy, Inc. Shareholders' Equity:						
Common stock, par value \$5 per share; authorized 275,000,000 shares; issued and outstanding 141,691,017 shares and 141,353,426 shares, respective to each date		708,455		706,767		
Paid-in capital		2,008,491		2,004,124		
Retained earnings		978,187		945,830		
Total Westar Energy, Inc. Shareholders' Equity		3,695,133	_	3,656,721		
Noncontrolling Interests		19,618		15,242		
Total Equity		3,714,751		3,671,963		
. O		J, 1 - 7, 1 J I		3,311,300		

# Westar Energy, Inc. Condensed Consolidated Statements of Cash Flows (In Thousands) (Unaudited)

	Six Months l	Ended June 30,
	2016	2015
CASH FLOWS FROM (USED IN) OPERATING ACTIVITIES:		
Net income	\$ 144,852	\$ 119,40
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	167,866	151,34
Amortization of nuclear fuel	16,831	10,08
Amortization of deferred regulatory gain from sale leaseback	(2,748)	(2,74
Amortization of corporate-owned life insurance	8,819	9,04
Non-cash compensation	4,778	4,24
Net deferred income taxes and credits	75,334	54,74
Allowance for equity funds used during construction	(5,247)	(2,04
Changes in working capital items:		
Accounts receivable	(40,555)	99
Fuel inventory and supplies	2,140	(31,30
Prepaid expenses and other	7,126	(40,19
Accounts payable	(21,364)	(2,87
Accrued taxes	16,272	16,89
Other current liabilities	(62,434)	(65,90
Changes in other assets	1,848	(9,71
Changes in other liabilities	15,163	21,04
Cash Flows from Operating Activities	328,681	233,01
ASH FLOWS FROM (USED IN) INVESTING ACTIVITIES:		
Additions to property, plant and equipment	(503,631)	(334,90
Purchase of securities - trusts	(39,603)	(9,98
Sale of securities - trusts	41,201	10,26
Investment in corporate-owned life insurance	(14,648)	(14,84
Proceeds from investment in corporate-owned life insurance	24,171	1,19
Investment in affiliated company		1,13
• *	(655)	-
Other investing activities	(2,798)	(65
Cash Flows used in Investing Activities	(495,963)	(348,92
ASH FLOWS FROM (USED IN) FINANCING ACTIVITIES:		
Short-term debt, net	(73,300)	49,50
Proceeds from long-term debt	396,577	-
Proceeds from long-term debt of variable interest entities	162,048	-
Retirements of long-term debt	(50,000)	(125,00
Retirements of long-term debt of variable interest entities	(190,355)	(27,92
Repayment of capital leases	(401)	(1,72
Borrowings against cash surrender value of corporate-owned life insurance	54,910	56,62
Repayment of borrowings against cash surrender value of corporate-owned life insurance	(22,921)	(89
Issuance of common stock	1,354	256,39
Distributions to shareholders of noncontrolling interests	(2,551)	(1,0
Cash dividends paid	(101,137)	(89,03
Other financing activities	(4,960)	(3,23
Cash Flows from Financing Activities	169,264	113,62
ET CHANGE IN CASH AND CASH EQUIVALENTS	1,982	(2,29
ASH AND CASH EQUIVALENTS:		
Beginning of period	3,231	4,55
End of period	\$ 5,213	\$ 2,26

### Westar Energy, Inc. 2nd Quarter 2016 vs. 2015

### Earnings Variances

#### Change

	(\$ per share)	(Dollars	s in Thousands)	(\$ per share)		
June 30, 2015 basic earnings attributable to common						
stock		\$	63,710	\$	0.47	

	Favorable/(Unfavorable)					
Gross Margin		55,460	Α			
Operating and maintenance		(2,880)	В			
Depreciation and amortization		(7,467)	С			
Selling, general and administrative		(12,061)	D			
Taxes other than income tax		(10,913)	E			
Other income (expense)		(11,368)	F			
Interest expense		5,833	G			
Income tax expense		(6,703)	Н			
Net income attributable to noncontrolling interests		(1,271)				
Change in shares outstanding	(0.02)					
June 30, 2016 basic earnings attributable to common stock	\$	72,340	\$	0.51		

### Major factors influencing the period to period change in EPS -- Favorable/(Unfavorable)

- A Due primarily to: general rate case increase of \$78.0M (annual); estimated annual transmission margin increase of \$22.0M; and 2.7% increase in retail MWh sales due to warm weather
- B Due primarily to: higher operating and maintenance expense at coal fired plants due to schedule outages -- (\$5.2M); partially offset by decrease in operating and maintenance expenses resulting from power plant retirements in late 2015 -- \$1.7M
- C Due principally to property additions
- D Due primarily to: merger-related expenses -- (\$7.8M); and higher employee benefit costs -- \$(1.7M)
- E Due primarily to higher property tax expense that is largely offset by increased prices -- (\$11.2M)
- F Due primarily to: lower COLI benefit -- (\$13.8M); partially offset by an increase in equity AFUDC -- \$2.7M
- G Due primarily to: decrease in interest expense of long-term debt due to refinancing -- \$3.1M; increase in debt AFUDC -- \$1.8M; and decrease in interest expense of long-term debt of VIEs due to refinancing -- \$1.5M
- H Due primarily to higher income before income taxes

#### Westar Energy, Inc. YTD June 2016 vs. 2015

### **Earnings Variances**

C	har	nae

	(\$ per share)	(Dollars	in Thousands)	(\$ per share)		
June 30, 2015 basic earnings attributable to common stock		\$	114,690	\$	0.85	

	Favora	ble/(Unfavora	able)	
Gross Margin		85,578	Α	
Operating and maintenance		4,442	В	
Depreciation and amortization		(16,521)	С	
Selling, general and administrative		(13,097)	D	
Taxes other than income tax		(22,010)	E	
Other income (expense)		(4,998)	F	
Interest expense		9,700	G	
Income tax expense		(17,648)	Н	
Net income attributable to noncontrolling interests		(2,211)		
Change in shares outstanding	(0.05)			
June 30, 2016 basic earnings attributable to common stock	\$	137,925	\$	0.97

### Major factors influencing the period to period change in EPS -- Favorable/(Unfavorable)

- A Due primarily to: general rate case increase of \$78.0M (annual); estimated annual transmission margin increase of \$22.0M; partially offset by 1.3% decrease in retail MWh sales principally due to extremely mild winter weather
- B Due primarily to: lower distribution maintenance expense -- \$4.0M; decrease operating and maintenance expenses resulting from power plant retirements in late 2015 -- \$3.7M; partially offset by higher operating and maintenance costs at coal fire plants due to scheduled outage -- (\$5.0M)
- C Due principally to property additions
- D Due primarily to: merger-related expenses -- (\$7.8M); and an increase in outside services costs primarily related to technology services -- \$(2.1M)
- E Due primarily to higher property tax expense that is largely offset by increased prices -- (\$22.7M)
- F Due primarily to lower COLI benefit -- (\$7.3M); partially offset by an increase in equity AFUDC -- \$3.2M
- G Due primarily to: decrease in interest expense of long-term debt due to refinancing -- \$6.6M; decrease in interest expense of long-term debt of VIEs due to refinancing -- \$2.6M; and increase in debt AFUDC -- \$1.8M
- H Due primarily to higher income before income taxes

### Westar Energy, Inc. Revenue, Sales and Energy Supply

upplemental Data				Three Months I	Ended	d June 30,		
		2016		2015		Change	% Chang	
venues				(Dollars In	Thous	sands)		
Residential	\$	202,838	\$	173,677	\$	29,161	16	
Commercial		188,197		175,994		12,203	(	
Industrial		108,004		103,151		4,853		
Other retail		4,013		3,503		510	1	
Provision for rate refunds		(20,515)		(11,163)		(9,352)	(8	
Total Retail Revenues		482,537		445,162		37,375		
Tariff-based wholesale		56,260		56,688		(428)	(	
Market-based wholesale		10,427		18,140		(7,713)	(4	
Transmission		66,620		61,295		5,325		
Other		5,604		8,278		(2,674)	(3	
Total Revenues	\$	621,448	\$	589,563	\$	31,885		
ectricity Sales				(Thousand	ls of N	MWh)		
Residential		1,492		1,386		106		
Commercial		1,875		1,835		40		
Industrial		1,391		1,408		(17)	(	
Other retail		19		22		(3)	(1	
Total Retail		4,777		4,651		126		
Tariff-based wholesale		915		1,097		(182)	(1	
Market-based wholesale		781		949		(168)	(1	
Total wholesale		1,696		2,046		(350)	(1	
Total Electricity Sales	_	6,473	_	6,697	_	(224)	1	
				(Dollars p	oer M	Wh)		
Total retail	\$	101.01	\$	95.71	\$	5.30		
Tariff-based wholesale	\$	61.49	\$	51.68	\$	9.81	1	
Market-based wholesale	\$	13.35	\$	19.11	\$	(5.76)	(3	
el and Purchased Power				(Dollars In	Thous	sands)		
Fuel used for generation	\$	91,980	\$	106,169	\$	(14,189)	(1	
Purchased power		34,071		33,514		557		
Subtotal		126,051		139,683		(13,632)	(	
RECA recovery and other		(7,421)		397		(7,818)		
Total fuel and purchased power expense	\$	118,630	\$	140,080	\$	(21,450)	(1	
patrioity Cumply				(Thousand	lo of N	4\4/b)		
ectricity Supply		470		(Thousand	15 OI I			
Generated - Gas		472		237		235	9	
Coal Nuclear		3,373 1,242		4,542 756		(1,169) 486	(2	
Wind		1,242		105				
Subtotal electricity generated	_	5,187		5,640		(453)		
Purchased		1,455				137	1	
Total Electricity Supply	_	6,642		1,318 6,958		(316)	1	
iotal Electrony Supply	_	0,0.12	Ξ	0,000	_	(610)	<b>'</b>	
Average cost of fuel used for generation	\$	17.73	\$	(Dollars p 18.82	oer M' \$	Wh) (1.09)	(	
Average cost of purchased power	\$	23.42	\$	25.43	\$	(2.01)		
Average cost of fuel and purchased power	\$	18.98	\$	20.08	\$	(1.10)	(	
gree Days		2016		2015/ 20 yr Avg		Change	% Chan	

592

Actual compared to last year

537

55

10.2

Actual compared to 20 year average	592	456	136	29.8
Heating				
Actual compared to last year	285	270	15	5.6
Actual compared to 20 year average	285	385	(100)	(26.0)

nm - not meaningful

### Westar Energy, Inc. Revenue, Sales and Energy Supply

upplemental Data	Six Months Ended June 30,										
		2016		2015		Change	% Change				
venues				(Dollars In 1		•					
Residential	\$	382,128	\$	354,970	\$	27,158	7				
Commercial		353,870		337,300		16,570	4				
Industrial		208,702		199,630		9,072	4				
Other retail		7,854		7,006		848	12				
Provision for rate refunds	_	(38,738)		(14,128)		(24,610)	(174				
Total Retail Revenues		913,816		884,778		29,038	3				
Tariff-based wholesale		115,280		117,023		(1,743)	(1				
Market-based wholesale		18,819		44,561		(25,742)	(57				
Transmission		130,535		119,880		10,655	8				
Other  Total Revenues	\$	12,448 1,190,898	\$	14,128 1,180,370	\$	10,528	(11				
ectricity Sales				(Thousand	s of N	/IWh)					
Residential		2,889		2,940		(51)	(1				
Commercial		3,533		3,567		(34)	(1				
Industrial		2,693		2,732		(39)	(1				
Other retail		40	_	41	_	(1)	(2				
Total Retail	_	9,155		9,280		(125)	(1				
Tariff-based wholesale		1,910		2,381		(471)	(19				
Market-based wholesale	_	1,660	_	2,235	_	(575)	(25				
Total wholesale		3,570	_	4,616	_	(1,046)	(22				
Total Electricity Sales		12,725	=	13,896	=	(1,171)	3)				
				(Dollars p	er M\	Wh)					
Total retail	\$	99.82	\$	95.34	\$	4.48	4				
Tariff-based wholesale	\$	60.36	\$	49.15	\$	11.21	22				
Market-based wholesale	\$	11.34	\$	19.94	\$	(8.60)	(43				
el and Purchased Power				(Dollars In 1	Γhous	ands)					
Fuel used for generation	\$	173,619	\$	214,418	\$	(40,799)	(19				
Purchased power		72,901		79,041		(6,140)	(7				
Subtotal		246,520		293,459		(46,939)	(16				
RECA recovery and other		(27,832)		2,102		(29,934)	(1,424				
Total fuel and purchased power expense	\$	218,688	\$	295,561	\$	(76,873)	(26				
ectricity Supply				(Thousand	s of N	//Wh)					
Generated - Gas		697		550	0 01 11	147	26				
Coal		6,661		8,994		(2,333)	(25				
Nuclear		2,494		1,550		944	60				
Wind		222		211		11					
Subtotal electricity generated	_	10,074		11,305	_	(1,231)	(10				
Purchased		3,011		2,941		70	2				
Total Electricity Supply		13,085		14,246	_	(1,161)	3)				
Average cost of fuel used for generation	\$	17.23	\$	(Dollars p	er M\ \$	Wh) (1.74)	(9				
Average cost of purchased power	\$	24.21	\$	26.88	\$	(2.67)	(!				
Average cost of fuel and purchased power	\$	18.84	\$	20.60	\$	(1.76)	(8				
gree Days				2015/							

596

Actual compared to last year

538

58

10.8

Actual compared to 20 year average	596	460	136	29.6
Heating				
Actual compared to last year	2,367	2,702	(335)	(12.4)
Actual compared to 20 year average	2,367	2,814	(447)	(15.9)

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended June 30, 2016 should be read in conjunction with this financial information.

Page 8

### Westar Energy, Inc.

### Capitalization

Oup				_		
					ember 31, 2015	
		,	s in Thous	•		
	\$			\$	-	
						47.6%
						52.2%
		<u> </u>				0.2%
	\$	7,365,519	100.0%	\$	7,002,319	100.0%
	•	20.00		•	25.07	
	\$			\$		
Dutstanding	Lo				141,333	
				Doo	ombor 21, 2015	
CUSIP			e in Thous		ember 31, 2015	
		(Dollar	s III TTIOUS	anus)		
05700TAR6	¢	125 000		¢	125,000	
	Φ			Φ		
					300,000	
95709TAN0						
	_	2,505,000			2,155,000	
		•				
792609AF6	_					
		2,580,500			2,230,500	
485260BL6		300,000			300,000	
485260B@1		50,000			50,000	
		175,000			175,000	
485260BJ1						
485260BJ1 485260B#9		100,000			100,000	
		100,000 250,000			100,000 250,000	
485260B#9					•	
485260B#9		250,000			250,000	
485260B#9		250,000			250,000	
485260B#9 485260BM4		250,000 875,000			250,000 875,000	
485260B#9 485260BM4 502828AJ5		250,000 875,000			250,000 875,000 21,940	
485260BM4 485260BM4 502828AJ5 121825CB7		250,000 875,000 21,940			250,000 875,000 21,940	
485260B#9 485260BM4 502828AJ5 121825CB7 N/A		250,000 875,000 21,940 — 50,000			250,000 875,000 21,940 50,000	
485260BM4  485260BM4  502828AJ5 121825CB7 N/A 792609AE9		250,000 875,000 21,940 — 50,000 14,500			250,000 875,000 21,940 50,000 — 14,500	
	95709TAB6 95709TAD2 95709TAH3 95709TAJ9 95709TAK6 95709TAM2 95709TAN0  933623BN9 792609AF6  485260BL6 485260B@1	95709TAB6 \$ 95709TAD2 95709TAH3 95709TAK6 95709TAK6 95709TAK4 95709TAN0 933623BN9 792609AF6	\$ 125,000 26,842 3,387,696 111,230 3,650,768 3,695,133 19,618 \$ 7,365,519  \$ 26.08 141,691  Dutstanding Long-Term Debt  CUSIP June 30, 2016 (Dollar  95709TAB6 \$ 125,000 95709TAD2 250,000 95709TAD2 250,000 95709TAJ9 430,000 95709TAJ9 430,000 95709TAK6 250,000 95709TAK6 250,000 95709TAK6 250,000 95709TAN0 350,000 95709TAN0 350,000 95709TAN0 350,000 95709TAN0 350,000 933623BN9 30,500 792609AF6 45,000 75,500 2,580,500	CDollars in Thouse   Content   Con	(Dollars in Thousands) \$ 125,000 \$ 26,842 3,387,696 1111,230 3,650,768 49.5% 3,695,133 50.2% 19,618 0.3% \$ 7,365,519 100.0% \$  \$ 26.08 \$ 141,691  Dutstanding Long-Term Debt  CUSIP June 30, 2016 Dec (Dollars in Thousands)  95709TAB6 \$ 125,000 \$ 95709TAD2 250,000 95709TAD2 250,000 95709TAB6 250,000 95709TAL4 250,000 95709TAL4 250,000 95709TAL4 250,000 95709TAN0 350,000 2,505,000  485260BL6 300,000 485260BL6 300,000 485260BL6 300,000	CDOIII

\$

3,551,940

(10,625)

(28,619)

(125,000)

3,387,696

3,201,940

(10,374)

(27,616)

3,163,950

\$

Total long-term debt

Unamortized debt discount

Unamortized debt issuance expense

Long-term debt due within one year

Total long-term debt, net

# Westar Energy, Inc. GAAP to Non-GAAP Reconciliation

Fuel and purchased power costs fluctuate with electricity sales and unit costs. As permitted by regulators, prices are adjusted to reflect changes in the costs of fuel and purchased power. Fuel and purchased power costs for wholesale customers are recovered at prevailing market prices or based on a predetermined formula with a price adjustment approved by FERC. As a result, changes in fuel and purchased power costs are offset in revenues with minimal impact on net income. For this reason, Westar management believes that gross margin is useful for understanding and analyzing changes in operating performance from one period to the next. Gross margin is calculated as total revenues, including transmission revenues, less the sum of fuel and purchased power costs and amounts billed by the SPP for network transmission costs (SPP NITS). Accordingly, gross margin reflects transmission revenues and costs on a net basis.

The calculations of gross margin for the three and six months ended June 30, 2016 and 2015 are shown in the table below. The table also includes a reconciliation of gross margin to income from operations for both periods. Income from operations is the GAAP financial measure most directly comparable to gross margin.

	Three Months Ended June 30,						Six Months Ended June 30,					
		2016 2015 Change		2016 2015		2015	(	Change				
						(Dollars in	Tho	usands)				
Revenues	\$	621,448	\$	589,563	\$	31,885	\$	1,190,898	\$	1,180,370	\$	10,528
Less: Fuel and purchased power expense		118,630		140,080		(21,450)		218,688		295,561		(76,873)
SPP network transmission costs		55,227		57,352		(2,125)		115,987		114,164		1,823
Gross Margin	\$	447,591	\$	392,131	\$	55,460	\$	856,223	\$	770,645	\$	85,578
Gross margin	\$	447,591	\$	392,131	\$	55,460	\$	856,223	\$	770,645	\$	85,578
Less: Operating and maintenance expense		85,619		82,739		2,880		163,377		167,819		(4,442)
Depreciation and amortization expense		84,226		76,759		7,467		167,866		151,345		16,521
Selling, general and administrative expense		75,724		63,663		12,061		132,179		119,082		13,097
Taxes other than income tax		48,407		37,494		10,913		97,375		75,365		22,010
Income from operations	\$	153,615	\$	131,476	\$	22,139	\$	295,426	\$	257,034	\$	38,392