SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

Current Report

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 15, 2000 (February 15, 2000)

KANSAS CITY POWER & LIGHT COMPANY (Exact name of registrant as specified in its charter)

1-707 (Commission file number)

MISSOURI (State of other jurisdiction of incorporation or organization)

44-0308720 (I.R.S. Employer Identification No.)

1201 Walnut Kansas City, Missouri 64106 (Address of principal executive offices)

(816) 556-2200 (Registrant's telephone number, including area code)

NOT APPLICABLE (Former name or former address, if changed since last report)

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibit Number

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Presentation materials prepared for the financial community dated February 15, 2000.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

KANSAS CITY POWER & LIGHT COMPANY

/s/Jeanie Sell Latz

Senior Vice President-Corporate Services

Date: February 15, 2000

[KCPL Logo]

FINANCIAL COMMUNITY BRIEFING

February 15, 2000 Four Seasons Hotel, New York

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CERTAIN FORWARD-LOOKING INFORMATION

Statements made in this report which are not based on historical facts are forward looking and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Any forward-looking statements are intended to be as of the date on which such statement is made. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, we are providing a number of important factors that could cause actual results to differ materially from provided forward-looking information. These important factors include:
- future economic conditions in the regional, national and

- international markets
- state, federal and foreign regulation
- weather conditions
- financial market conditions, including, but not limited to changes in interest rates
- inflation rates
- increased competition, including, but not limited to, the deregulation of the United States electric utility industry, and the entry of new competitors
- ability to carry out marketing and sales plans
- ability to achieve generation planning goals and the occurrence of unplanned generation outages
- nuclear operations
- ability to enter new markets successfully and capitalize on growth opportunities in nonregulated businesses
- adverse changes in applicable laws, regulations or rules governing environmental (including air quality regulations), tax or accounting matters

This list of factors may not be all-inclusive since it is not possible for us to predict all possible factors.

BUSINESS SCOPE

- Electric utility generation activities Electric distribution systems and services Nonregulated businesses
- - Telecommunications

 - Gas production and development Energy supply management services

OUR OBJECTIVE

- Double historical earnings growth rate within five years improve on traditional historical earnings growth rates

 - improve on P/E multiples as result of going-forward strategies
- Target annual dividend growth of 2 3%

TRACK RECORD FOR BUILDING VALUE

[Line Graph]

TOTAL RETURN TO SHAREHOLDERS, INCLUDING REINVESTMENT OF DIVIDENDS

	KCPL	EEI Electric Utility Index
1988	\$100	\$100
1989	\$119	\$130
1990	\$131	\$132
1991	\$188	\$169
1992	\$193	\$182
1993	\$207	\$203
1994	\$226	\$179
1995	\$270	\$235
1996	\$311	\$238
1997	\$341	\$303
1998	\$361	\$345

Assumes \$100 invested on December 31, 1989 in KCPL common stock and EEI Index.

[end of graph]

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RESTRUCTURED KCPL

[Organizational Chart]

[box] HOLDING COMPANY - KCPL

[line down connecting "Holding Company - KCPL" down to "Transmission/Distribution"]

[box]

[box]

[box]

GENERATION

TRANSMISSION/DISTRIBUTION

NONREGULATED BUSINESSES

- KLT Inc.

HSS Inc.

[line right connecting box
"Generation" to "Transmission/
"Transmission/Distribution"]

[line right connecting box "Transmission/Distribution" to "Nonregulated Businesses"]

[end of chart]

WHY SEPARATION MAKES SENSE

- - Enables KCPL to leverage low-cost generation assets in unregulated environment
- Allows management to focus on value creation levers within each business
- Facilitates growth of business units

GENERATION

- KCPL's electric generation business is fundamentally sound and competitive
 - strong asset mix includes baseload, intermediate and peaking units
 low production costs yield attractive economics
 completion of Hawthorn #5 positions KCPL well in a

 - deregulating marketplace

INVESTING IN INCREASED CAPACITY

- Hawthorn #6 141 megawatt unit July 1999 Additional capacity scheduled for 2000 140 mw combined cycle unit (H9)
- 77 mw single cycle unit (H7)
 77 mw single cycle unit (H8)
 Hawthorn #5 540 megawatt coal-fired unit scheduled online June 2001

LOW COST PROVIDER: KCPL DELIVERED COAL COST VS. REGIONAL COMPETITORS

[chart]

		Cents per MMBtu			
	UtiliCorp	Ameren	KPL	KCPL	
1990 1991 1992 1993 1994 1995 1996	162 148 134 115 102 100.7 90.8 95.5	151 147 149 138 117 109.3 103.1 97.4	133 131 130 112 112 112.4 112.1 114.6	99.4 97.7 91.5 84.8 84.4 78.6 76.9	
1998	91.9	91.9	113.5	73.1	

[end of chart]

LOW COST PROVIDER: 1998 FUEL MIX

[3-D Pie Chart]

Coal Nuclear 0il/gas 69% 29% 2%

\$0.81 per MMBtu **\$0.49** per MMBtu

System Fuel: \$0.77 per MMBtu

[end of chart]

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GENERATION STRATEGY

- Place all generating assets in separate business unit
 - nonregulated status

 - focus on competitive cost generation enter into purchased power agreement with KCPL deregulated status for generation will allow us access to more markets

GENERATION - BENEFITS

- Take advantage of higher-value market-based opportunities in a competitive market
- Capture and keep savings from improved asset management
- Explore strategic partnerships to gain efficiencies Evaluate selected merchant generation development and joint ventures
- Expand affiliate relationships

TRANSMISSION/DISTRIBUITON

- Currently serves over 455,000 customers 2 3% annual customer usage growth rate 1 2% annual customer growth rate
- Diversified customer base
- Competitive rates

GROWING AND DIVERSIFIED TERRITORY: 1998 KWH SALES BY CUSTOMER CLASS

[3-D Pie Chart]

Residential Commercial Industrial Bulk Power/Other 26% 37% 16% 21%

[end of chart]

COMPETITIVE RATES

- KCPL's rates are below national average
 - moratorium in place in Missouri until 2002stable rates through deregulation
- Our goal: to be the benchmark against which others will compete in a deregulated market

TRANSMISSION/DISTRIBUTION STRATEGY

- Isolate regulated transmission assets to participate in RTO Retain regulated distribution activities in separate business unit
- Pursue incentive-based rate of return allowance from regulators

TRANSMISSION/DISTRIBUTION -**BENEFITS**

- Regulation provides stable cash flow and earnings EBITDA used to fund capital expenditures and support stable
- dividend policy
 Leverage value of customer relationships through third party
 marketing alliances

KLT INC.

STRATEGIC OVERVIEW

CURRENT CORPORATE STRUCTURE AND HOLDINGS

[Corporate Structure/Organizational Chart]

[box] KLT, INC.

[lines connecting following subsidiaries to "KLT Inc." parent]

[box] KLT ENERGY SERVICES

Strategic Energy, Ltd.

Custom Energy preferred stock

Custom Lighting Services

[box] KLT GAS

Multiple CBM properties

One traditional natural gas property

[box] KLT TELECOM

DTI Holdings

[box] KLT INVESTMENTS

Tax Credits

[box] KLT INVESTMENTS II

Venture Capital Real Estate Tax Credits

E-channel

[end of chart]

PRINCIPLES OF NEW APPROACH

[Chart]

[circle] Private Equity

Model

[down arrow to "KLT Inc." Circle]

Disciplined Capital Allocation Incentive-driven Compensation

Focus on Exit

[circle]

[circle]

KLT Inc. [left arrow]

[circle]

Value-Added Opportunities

4 Core Segments

Focus [right arrow]

Proactive Involvement

New Talent

[arrow up connecting "Commitment to Realizing Value" circle to "KLT Inc." circle]

[circle]

Commitment to Realizing Value

Communication

Private/Public Offerings

Monetization

[end of chart]

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BOARD OF DIRECTORS

MEMBER		BACKGROUND
Dr. David Bodde	the Adm: Kan:	Fessor of Technology and Innovation at Bloch School of Business and Public inistration, University of Missouri- sas City per of KCPL's Board of Directors
Andrew Johnson	- For	sident, Fingerhut E-Commerce ner SVP Marketing, Fingerhut ner SVP Business Development, Fingerhut
James Mitchell	- Ret	irman, IDS Life Insurance Company ired EVP Marketing, American Express ired CEO, IDS Life Insurance Company
Charles Schellhorn	- Vice	sident, Argus Medical Systems e Chairman, DST Systems ner CEO, United Micrographics Systems Inc.
Greg Orman	- For	sident, KLT Inc. ner Chairman & CEO, Nationwide Electric, Inc. ner President, KLT Energy Services, Inc.
Ron Wasson		irman of the Board, KLT Inc. ner President, KLT Inc.

KLT INC. -GOING FORWARD STRUCTURE

[Corporate Structure/Organizational Chart]

[circle] KLT Inc.

[connecting line down to first three circles]

[dotted line down to "E-commerce" circle]

[circle] [circle] [circle] [circle] TELECOMMUNICATIONS NATURAL GAS RETAIL ENERGY E-COMMERCE

DEVELOPMENT SERVICES

- - Digital Teleport - KLT Gas - Strategic Energy

[end of chart]

TELECOMMUNICATIONS -DTI HOLDINGS, INC.

- St. Louis based telecommunications company that is building a nationwide fiber network
 - 4 Metropolitan Area Networks (MANs)
 - Roughly 70 other points of presence (POPs) in secondary and tertiary
- Network technology is state of the art
 - Self-healing SONET rings
 - DWDM equipment
 - POPs every 40 miles for local conductivity Local dial tone in Kansas City and St. Louis Net PP&E of \$300MM at December 31, 1999

DIGITAL TELEPORT, INC.

[map of United States with DTI routes marked]

Includes the following Information:
- Purchased IRU's

- DTI Constructed
- Under Construction
- Swapped
- Leased, Short-Term

DTI NETWORK BUILDOUT AND ACQUISITION

Network Metrics	Current	Projected By June 2000	Year-End 2000
Route Miles In the ground In the ground & lit	8,000 (1) 2,000	14,000 (1) variable	20,000 TBD
Fiber Miles In the ground In the ground & lit	218,000 (1) 144,000	500,000 (1) variable	TBD TBD

⁽¹⁾ Excludes short-term two fiber lease totaling approximately 2,800 miles

RETAIL ENERGY SERVICES - STRATEGIC ENERGY LTD.

- - Pittsburgh based energy management firm with over 100 full-time employees
- - Currently building a "Virtual Utility" to exploit the large, deregulating market for electricity
 - \$210 billion market
 - 24 states have enacted legislation or have regulatory plans in place to allow retail choice
 - Pending federal legislation will lead to full choice by 2003

RETAIL ENERGY SERVICES - STRATEGIC ENERGY LTD.

- - Western Pennsylvania pilot extremely successful
 - 10% of eligible commercial market and 4% of eligible industrial market captured
 - Numerous association endorsements
 - Financially profitable
- - Competitive advantages position Company for success
- Revenues in 1999 grew from \$6 million to \$62 million; in 2000, expected to rise to \$140 million

1999 STRATEGIC ENERGY SELECTED CUSTOMER LIST

Bell Atlantic Carnegie Mellon University Champion International Chrysler Corporation Dow Corning Corporation Eastman Chemical Company Equity Office Properties Trust General Growth Management, Inc. Heinz U.S.A. Hershey Foods Hoechst Celanese IMC Chemical Ingersoll Rand J.C. Penney Company, Inc. Johnson & Johnson LTV Steel Company Lucent Technologies Marathon Oil Merck & Company, Inc. Mobil Oil Corporation National Steel Corporation Pennsylvania Power & Light Co. Philips Electronics Procter & Gamble Shell Oil Trammell Crow Co. Westinghouse Electric Weyerhauser Company

Abbott Laboratories American Home Products Bayer Corporation

STRATEGIC ENERGY LTD. **GROWTH STRATEGY**

- Invest in Business Development and Regulatory Support personnel in selected markets
- Develop alliance relationships with companies that sell complimentary products
 - Natural gas

 - ESC0s
- Aggregated billing companies (e.g. Avista Advantage) Develop national relationships with affiliate organizations
 - School Intermediate Units
 - Manufacturing associations
 - Property/facilities management companies

STRATEGIC ENERGY LTD. GROWTH STRATEGY

- Complete Internet-based system to capture residential customers
- Leverage existing electrical consulting customers,
- particularly those with load optionality
 Develop supplier relationships in control areas near expansion markets
 Continue enhancing functionality and performance of Energy Management Center

KLT GAS OVERVIEW

- Specialist in coal bed methane natural gas production and development
- Total proven reserves of 248Bcf in over 130,000 acres Current production volume of 42 Mcf/day, growing to 59 Mcf/day by year-end Strong economic model without the risk of traditional natural gas
- Well defined performance improvement plan in coal bed methane Price protection strategies in place

CBM VS. CONVENTIONAL NATURAL GAS

CBM

- Low up-front finding costs at \$.35 mcf Lower drilling related risk (almost no "dry holes")
- Longer production life (generally 20-30 years)
 Predictable gas streams
 Inclining production/cash flow

CONVENTIONAL

- Finding & development cost at \$.90 mcf
- -Moderate to high drilling related risk
- Shorter production life (generally 8-14 years)

KLT GAS -GOING FORWARD STRATEGY

- Develop existing properties
- Selectively acquire additional properties
- Divest non-performing assets
- Execute performance improvement plan Grow organizational capabilities

[right-pointing arrow]

Initial Public Offering or Business Combination When Appropriate

CONCLUSIONS

- KLT Inc. is changing Focused, performance-oriented approach Willingness to monetize when necessary
- Well positioned to create value near-term
 Building capabilities and disciplines to create value long-term
 More to come!