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## INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Metro, Inc.

### Opinion

We have audited the financial statements of Evergy Metro, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2023, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2023, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

### Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

## Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte Touche LLP*

April 18, 2024

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 1: Annual Report of  
Major Electric Utilities, Licensees  
and Others and Supplemental  
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Evergy Metro, Inc.

**Year/Period of Report**

End of: 2023/ Q4

**FERC FORM NO. 1 (REV. 02-04)**

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

## When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

## Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*. 10

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

**FERC FORM NO. 1 (ED. 03-07)**

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Evergy Metro, Inc.		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Sr Dir Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2024

**Annual Corporate Officer Certification**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2024
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<b>Identification</b>	<a href="#">1</a>	
	<b>List of Schedules</b>	<a href="#">2</a>	
1	<b>General Information</b>	<a href="#">101</a>	
2	<b>Control Over Respondent</b>	<a href="#">102</a>	
3	<b>Corporations Controlled by Respondent</b>	<a href="#">103</a>	
4	<b>Officers</b>	<a href="#">104</a>	
5	<b>Directors</b>	<a href="#">105</a>	
6	<b>Information on Formula Rates</b>	<a href="#">106</a>	
7	<b>Important Changes During the Year</b>	<a href="#">108</a>	
8	<b>Comparative Balance Sheet</b>	<a href="#">110</a>	
9	<b>Statement of Income for the Year</b>	<a href="#">114</a>	
10	<b>Statement of Retained Earnings for the Year</b>	<a href="#">118</a>	
12	<b>Statement of Cash Flows</b>	<a href="#">120</a>	
12	<b>Notes to Financial Statements</b>	<a href="#">122</a>	
13	<b>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</b>	<a href="#">122a</a>	
14	<b>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</b>	<a href="#">200</a>	
15	<b>Nuclear Fuel Materials</b>	<a href="#">202</a>	
16	<b>Electric Plant in Service</b>	<a href="#">204</a>	
17	<b>Electric Plant Leased to Others</b>	<a href="#">213</a>	None

18	<b>Electric Plant Held for Future Use</b>	<a href="#">214</a>	
19	<b>Construction Work in Progress-Electric</b>	<a href="#">216</a>	
20	<b>Accumulated Provision for Depreciation of Electric Utility Plant</b>	<a href="#">219</a>	
21	<b>Investment of Subsidiary Companies</b>	<a href="#">224</a>	
22	<b>Materials and Supplies</b>	<a href="#">227</a>	
23	<b>Allowances</b>	<a href="#">228</a>	
24	<b>Extraordinary Property Losses</b>	<a href="#">230a</a>	None
25	<b>Unrecovered Plant and Regulatory Study Costs</b>	<a href="#">230b</a>	None
26	<b>Transmission Service and Generation Interconnection Study Costs</b>	<a href="#">231</a>	
27	<b>Other Regulatory Assets</b>	<a href="#">232</a>	
28	<b>Miscellaneous Deferred Debits</b>	<a href="#">233</a>	
29	<b>Accumulated Deferred Income Taxes</b>	<a href="#">234</a>	
30	<b>Capital Stock</b>	<a href="#">250</a>	
31	<b>Other Paid-in Capital</b>	<a href="#">253</a>	
32	<b>Capital Stock Expense</b>	<a href="#">254b</a>	None
33	<b>Long-Term Debt</b>	<a href="#">256</a>	
34	<b>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</b>	<a href="#">261</a>	
35	<b>Taxes Accrued, Prepaid and Charged During the Year</b>	<a href="#">262</a>	
36	<b>Accumulated Deferred Investment Tax Credits</b>	<a href="#">266</a>	
37	<b>Other Deferred Credits</b>	<a href="#">269</a>	
38	<b>Accumulated Deferred Income Taxes-Accelerated Amortization Property</b>	<a href="#">272</a>	
39	<b>Accumulated Deferred Income Taxes-Other Property</b>	<a href="#">274</a>	
40	<b>Accumulated Deferred Income Taxes-Other</b>	<a href="#">276</a>	
41	<b>Other Regulatory Liabilities</b>	<a href="#">278</a>	
42	<b>Electric Operating Revenues</b>	<a href="#">300</a>	
43	<b>Regional Transmission Service Revenues (Account 457.1)</b>	<a href="#">302</a>	NA
44	<b>Sales of Electricity by Rate Schedules</b>	<a href="#">304</a>	

45	<b>Sales for Resale</b>	<a href="#">310</a>	
46	<b>Electric Operation and Maintenance Expenses</b>	<a href="#">320</a>	
47	<b>Purchased Power</b>	<a href="#">326</a>	
48	<b>Transmission of Electricity for Others</b>	<a href="#">328</a>	
49	<b>Transmission of Electricity by ISO/RTOs</b>	<a href="#">331</a>	NA
50	<b>Transmission of Electricity by Others</b>	<a href="#">332</a>	
51	<b>Miscellaneous General Expenses-Electric</b>	<a href="#">335</a>	
52	<b>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</b>	<a href="#">336</a>	
53	<b>Regulatory Commission Expenses</b>	<a href="#">350</a>	
54	<b>Research, Development and Demonstration Activities</b>	<a href="#">352</a>	
55	<b>Distribution of Salaries and Wages</b>	<a href="#">354</a>	
56	<b>Common Utility Plant and Expenses</b>	<a href="#">356</a>	None
57	<b>Amounts included in ISO/RTO Settlement Statements</b>	<a href="#">397</a>	
58	<b>Purchase and Sale of Ancillary Services</b>	<a href="#">398</a>	None
59	<b>Monthly Transmission System Peak Load</b>	<a href="#">400</a>	
60	<b>Monthly ISO/RTO Transmission System Peak Load</b>	<a href="#">400a</a>	NA
61	<b>Electric Energy Account</b>	<a href="#">401a</a>	
62	<b>Monthly Peaks and Output</b>	<a href="#">401b</a>	
63	<b>Steam Electric Generating Plant Statistics</b>	<a href="#">402</a>	
64	<b>Hydroelectric Generating Plant Statistics</b>	<a href="#">406</a>	NA
65	<b>Pumped Storage Generating Plant Statistics</b>	<a href="#">408</a>	NA
66	<b>Generating Plant Statistics Pages</b>	<a href="#">410</a>	
66.1	<b>Energy Storage Operations (Large Plants)</b>	<a href="#">414</a>	NA
66.2	<b>Energy Storage Operations (Small Plants)</b>	<a href="#">419</a>	
67	<b>Transmission Line Statistics Pages</b>	<a href="#">422</a>	
68	<b>Transmission Lines Added During Year</b>	<a href="#">424</a>	None
69	<b>Substations</b>	<a href="#">426</a>	

70	<b>Transactions with Associated (Affiliated) Companies</b>	<a href="#">429</a>	
71	<b>Footnote Data</b>	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President and Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: MO

Date of Incorporation: 1922-07-29

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy which occurs in Missouri and Kansas.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes

(2)  No

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Metro, Inc. is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating Agent for Wolf Creek Generating Station	47	Owned and controlled jointly with Eversource Energy Kansas South, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.
2	Eversource Energy Receivables Company	Company that purchases customer receivables from Eversource Energy and sells to outside investor	100	



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**OFFICERS**

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	David A. Campbell	1,056,000		
2	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	726,500		
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	637,500		
4	Senior Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	532,500		
5	<sup>(a)</sup> Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer	Lesley L. Elwell	405,000		
6	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	541,000		
7	Senior Vice President and Chief Technology Officer	Charles L. King	392,500		
8	Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	330,000		
9	Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., and Evergy Missouri West, Inc.				
10	Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerTitle

Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President and Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.

**FERC FORM No. 1 (ED. 12-96)**

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.  
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	B. Anthony Isaac	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	<sup>(a)</sup> Neal A. Sharma	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	<sup>(b)</sup> S. Carl Soderstrom, Jr.	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector

Effective June 9, 2023, Neal A. Sharma was appointed to the Board of Directors.

(b) Concept: NameAndTitleOfDirector

On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and retired from the Board, effective at the end of his term on May 2, 2023.

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**INFORMATION ON FORMULA RATES**

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2041-000, ER20-2041-001, ER20-2041-002, ER20-2041-003, ER20-2041-004, ER21-801-000, ER23-1593-000, ER24-226-000, ER24-226-001

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding**

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5132	03/15/2016	ER16-1198-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5216	03/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
3	20171215-5237	12/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
4	20180314-5287	03/14/2018	ER18-1089-000	Annual Informational Attachment H	Transmission Formula Rate
5	20190312-5118	03/12/2019	ER19-1257-000	Annual Informational Attachment H	Transmission Formula Rate
6	20200312-5202	03/12/2020	ER20-1272-000	Annual Informational Attachment H	Transmission Formula Rate
7	20210312-5125	03/12/2021	ER21-1436-000	Annual Informational Attachment H	Transmission Formula Rate
8	20220307-5080	03/07/2022	ER22-1206-000	Annual Informational Attachment H	Transmission Formula Rate
9	20230310-5056	03/10/2023	ER23-1294-000	Annual Informational Attachment H	Transmission Formula Rate
10	20240314-5084	03/14/2024	ER24-1485-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Eversky Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1) None.

2) None.

3) None.

4) None.

5) None.

6) See the Notes to Financial Statements on page 123.

7) None.

8) Management and general contract (union) wage increase during 2023 are as follows:  
Eversky Metro management merit average increase of 3.23% was effective 3/1/2023  
The following contract with the local IBEW bargaining unit employees was ratified in 2023:  
Local 1464 increase of 3.0% effective 2/1/2023  
Local 412 increase of 3.0% effective 3/1/2023  
Local 1613 increase of 2.5% effective 4/1/2023



9) See the Notes to Financial Statements on page 123.
10) See the Notes to Financial Statements on page 123.
12) See the Notes to Financial Statements on page 123.
<p>13) Effective January 1, 2023, Ryan P. Mulvany was appointed Vice President, Distribution.  Effective January 1, 2023, Steve J. Vetsch was appointed Vice President, Transmission.  Effective January 1, 2023, Kara D. Larson was appointed Vice President, Chief Ethics Officer and Assistant General Counsel.  Effective January 1, 2023, Jason O. Humphrey was appointed Vice President, Development and Assistant Treasurer.  Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President – Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.  On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and retired from the Board, effective May 2, 2023.  Effective June 9, 2023 Neal A. Sharma was appointed to the Board of Directors.  Effective August 31, 2023, Jason O. Humphrey's title changed from Vice President, Development and Assistant Treasurer to Vice President, Development.  Effective January 8, 2024, Kevin D. Gunn was appointed Vice President, State and Federal Regulatory Policy.  Effective March 1, 2024, Katherine R. McDonald was appointed Vice President, Public Affairs.  Effective March 1, 2024, Thomas S. Sullivan was appointed Vice President, Talent Management and Workforce Analytics.</p>
14) Not applicable.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	13,077,583,617	12,416,175,011
3	Construction Work in Progress (107)	200	424,040,109	483,517,791
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,501,623,726	12,899,692,802
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	5,252,019,404	4,905,773,135
6	Net Utility Plant (Enter Total of line 4 less 5)		8,249,604,322	7,993,919,667
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	(6,992)	3,150,901
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		69,734,202	16,811,959
9	Nuclear Fuel Assemblies in Reactor (120.3)		103,364,417	103,364,417
10	Spent Nuclear Fuel (120.4)		167,502,264	167,502,264
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	238,671,063	207,180,394
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		101,922,828	83,649,147
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,351,527,150	8,077,568,814
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,463,827	7,303,173
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,549,012	3,177,519
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	70,428,544	64,384,202
23	Noncurrent Portion of Allowances	228		

24	Other Investments (124)			47
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		401,304,568	334,540,131
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		475,647,927	403,050,034
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		3,263,627	3,127,450
36	Special Deposits (132-134)		305,042	412,888
37	Working Fund (135)		16,074	16,074
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		35,435,263	20,931,370
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		492,986	937,986
43	Notes Receivable from Associated Companies (145)		24,959,727	59,722,525
44	Accounts Receivable from Assoc. Companies (146)		54,456,447	65,397,347
45	Fuel Stock (151)	227	81,260,414	58,724,285
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	184,576,451	181,623,424
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		

51	<u>Nuclear Materials Held for Sale (157)</u>	202/227		
52	<u>Allowances (158.1 and 158.2)</u>	228	204,072	264,473
53	<u>(Less) Noncurrent Portion of Allowances</u>	228		
54	<u>Stores Expense Undistributed (163)</u>	227	(1,426,336)	5,951
55	<u>Gas Stored Underground - Current (164.1)</u>			
56	<u>Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)</u>			
57	<u>Prepayments (165)</u>		18,327,137	19,419,908
58	<u>Advances for Gas (166-167)</u>			
59	<u>Interest and Dividends Receivable (171)</u>			
60	<u>Rents Receivable (172)</u>		313,377	788,362
61	<u>Accrued Utility Revenues (173)</u>			
62	<u>Miscellaneous Current and Accrued Assets (174)</u>		14,042,354	9,951,304
63	<u>Derivative Instrument Assets (175)</u>			
64	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>			
65	<u>Derivative Instrument Assets - Hedges (176)</u>			
66	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>			
67	<u>Total Current and Accrued Assets (Lines 34 through 66)</u>		415,240,663	419,447,375
68	<b><u>DEFERRED DEBITS</u></b>			
69	<u>Unamortized Debt Expenses (181)</u>		20,330,764	18,021,384
70	<u>Extraordinary Property Losses (182.1)</u>	230a		
71	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230b		
72	<u>Other Regulatory Assets (182.3)</u>	232	401,622,436	380,341,153
73	<u>Prelim. Survey and Investigation Charges (Electric) (183)</u>		6,341,677	6,223,905
74	<u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>			
75	<u>Other Preliminary Survey and Investigation Charges (183.2)</u>			
76	<u>Clearing Accounts (184)</u>		(4,878,581)	(811,929)
77	<u>Temporary Facilities (185)</u>			

78	Miscellaneous Deferred Debits (186)	233	40,599,773	42,146,432
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		5,307,188	6,001,765
82	Accumulated Deferred Income Taxes (190)	234	417,273,184	475,667,170
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		886,596,441	927,589,880
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,129,012,181	9,827,656,103

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2023
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	
	Emission credit sales	7,518,076
	Bond refunding amortization	—
	Retail Regulatory Assets/Liabilities	12,433,779
	KS & MO Additional Credit Amort	—
	Prior Years Depr Adj (Combustion Turbine)	—
	Bonus Pay Accrual	4,802,372
	FAS 106 Postretirement Benefits	4,529,786
	Customer Advances (Retail)	978,557
	Tax gross up on CIACs	1,623,514
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	—
	Wolf Creek Decomm Co	255,820
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,162,936
	Deferred Compensation - Non-current	1,835,634
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	597,948
	Interest Rate Lock - through P&L	—
	Vacation Accrual	1,946,012
	Life insurance paid - severed Aquila employees	—
	Bad Debt	108,458
	Injuries and Damages	—
	Deferred Compensation - (Current)	2,584,119
	Interest Rate Lock - OCI Interest	—
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	
	AFUDC other than nuclear fuel	267,232
	Capitalized computer hardware	243,921
	Capitalized tax interest	36,388,900
	CIAC	38,077,148
	FAS106/Pensions	—
	KEPCO interest refund	65,902
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	4,984,440
	Impairment Iatan 1 & 2	1,687,824
	Smart Grid Grant	1,729,650
	Contract Settlements	686,665
	CT's Synthetic Lease	1,541,518
	Other	98,641
	Transmission CIAC	—
	Deferred Liability -Lease 1 KC Place	—
	Miscellaneous Accruals	—
	SO2 Allowance Write-down	—
	State NOL - Current	—
	Employee pensions	55,553,865
	Deferred Revenue-Solar Lease Rebates	151,250
	Voluntary Employee Exit Program	—

	Accumulated Provision for Rate Refunds	—
	Inventory Write-off	—
	Deferred Taxes - OCI (Gas Hedge)	—
	Deferred Depreciation - Retired Plants	—
	Reserve for Obsolete Inventory	272,470
	Excess Deferreds - MO Rate Change	153,993
	Operating Lease Liability	10,560,095
	Excess Deferreds - Kansas Rate Chg	—
	Winter Weather 2021 AAO	2,861,916
	Accrued Retention Bonues	41,393
	Capitalized R&D Exp - NonProperty	215,004
	Reserve for Accrued Sales Tax	66,000
	Other Miscellaneous Accruals	231,000
190500	GBC Tax Credit Carryforward (Generation)	43,617,847
190601	Def Inc Tax-Fasb 109 Adjustment	138,534,429
190602	Def Tax Fas109 Misc Tax Excess Def	2,621,912
190603	Def Inc Tax Fas109 Nol	(62,826,790)
190300	Adfit NOL Liab	59,422,018
190301	Adsit NOL Liab	3,405,023
190350	Def Inc Tax Valuation Allow	(713)
190210	Def Inc Tax Fed Ben St Rt Chg	36,242,850
	<b>Total</b>	<b>\$ 417,273,184</b>



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,555,002,057	1,564,109,396
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	67,428,543	61,384,201
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,695,464	4,005,572
16	Total Proprietary Capital (lines 2 through 15)		3,189,282,015	3,192,655,120
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	3,021,320,000	3,021,320,000
19	(Less) Reacquired Bonds (222)	256	71,940,000	71,940,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			

23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,654,516	5,723,655
24	Total Long-Term Debt (lines 18 through 23)		2,943,725,484	2,943,656,345
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		41,424,813	47,349,384
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		10,797,279	6,320,291
29	Accumulated Provision for Pensions and Benefits (228.3)		190,771,435	196,621,331
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			16,687,578
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		460,328,460	444,218,128
35	Total Other Noncurrent Liabilities (lines 26 through 34)		703,321,987	711,196,712
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		(a)423,300,000	(a)111,000,000
38	Accounts Payable (232)		245,050,034	242,715,589
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		55,200,764	42,061,633
41	Customer Deposits (235)		1,639,379	2,130,053
42	Taxes Accrued (236)	262	40,512,427	35,083,949
43	Interest Accrued (237)		27,372,569	27,919,387
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		4,870,642	5,395,597
48	Miscellaneous Current and Accrued Liabilities (242)		52,384,262	46,296,577
49	Obligations Under Capital Leases-Current (243)		9,524,474	8,179,755

50	Derivative Instrument Liabilities (244)		3,584,866	621,211
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		863,439,417	521,403,751
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		4,447,985	4,564,915
57	Accumulated Deferred Investment Tax Credits (255)	266	111,267,243	114,721,283
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	19,175,600	17,226,521
60	Other Regulatory Liabilities (254)	278	1,078,876,618	1,121,632,636
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	(b)42,770,191	46,425,017
63	Accum. Deferred Income Taxes-Other Property (282)		(b)1,075,238,507	1,056,651,735
64	Accum. Deferred Income Taxes-Other (283)		(b)97,467,134	97,522,068
65	Total Deferred Credits (lines 56 through 64)		2,429,243,278	2,458,744,175
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,129,012,181	9,827,656,103

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2023 was \$274,767,671.

(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u>			2022 Year End Balance	2023 Year End Balance
281000	Total Plant	\$	66,215,751 \$	60,727,847
	Excess Deferred Taxes		<u>(19,790,734)</u>	<u>(17,957,656)</u>
	Total	\$	46,425,017 \$	42,770,191

(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes Other Property</u>			2022 Year End Balance	2023 Year End Balance
282611	Total Plant	\$	1,423,737,701 \$	1,403,830,507
282611	Reclass Debit Balances to A/C 190		85,626,229	85,771,842
282601	FASB 109 Adjustment		<u>(452,712,195)</u>	<u>(414,363,842)</u>
		\$	1,056,651,735 \$	1,075,238,507

(d) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

283300	<u>Accumulated Deferred Income Tax Other Utility</u>	<u>2023 YE Balance</u>
	<u>Deferred Tax Miscellaneous:</u>	
	Miscellaneous Accruals	\$ —
	Bond Refinancing (Loss on Reacq Debt)	(1,167,586)
	Clearing Accounts	(239,033)
	Retail Regulatory Assets/Liabilities	(25,152,794)
	Employee pensions	—
	Prepaid Gross Receipts Tax	(180,018)
	Coal Premium Offset	—
	Interest on Decommissioning & Decontamination	(141,306)
	Section 174 Ded in CWIP (Iatan-Production)	—
	AFUDC Debt in CWIP	(1,754,554)
	Book Amort Mortgage Register Taxes	—
	Software Deduction in CWIP	(7,792,546)
	Nonutility Depreciation	—
	Nonutility Capitalized Interest	—
	Nonutility Book Capitalized Software	—
	Jurisdictional Diff (atan 1 and Common)	(558,209)
	Stock Compensation Accrual	—
	SmartGrid Dem Grant Deferred	—
	Active Health & Welfare Benefits	(2,480,226)
	Section 174 Ded in CWIP (LaCygne-Production)	—
	Tax Interest (FIN 48 & other contingencies)	—
	Deferred Inter-Co Gain	—
	Repairs Expense in CWIP	—

	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(1,042,310)
	Excess Deferreds - Tax Reform	(9,189,905)
	Excess Deferreds - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(535,746)
	Nuclear Fuel	(928,791)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(16,300)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	(1,694,214)
	Excess Deferreds - Kansas	(1,995,657)
	PISA Regulatory Accounting	(14,514,995)
283601	FASB 109 Adjustment	(20,926,884)
283602	FASB 109 Misc Taxes Excess Deferreds	11,031,570
283603	FASB 109 NOL Excess Deferreds	(16,583,484)
283410/510	FIN 48 Liability (after FERC Reclss)	(426,319)
283310	ADIT Fed Bef St Rt Chg	(1,177,827)
	Total	\$ (97,467,134)

(e) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2022 was \$15,339,589.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)  
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
 Use page 122 for important notes regarding the statement of income for any account thereof.  
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.  
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.  
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,882,295,891	1,972,543,033			1,882,295,891	1,972,543,033				
3	Operating Expenses											
4	Operation Expenses (401)	320	688,301,777	919,156,634			688,301,777	919,156,634				





22	(Less) Gains from Disposition of Allowances (411.8)		3,887,485			3,887,485						
23	Losses from Disposition of Allowances (411.9)		76			76						
24	Accretion Expense (411.10)		21,432,153	17,109,306		21,432,153	17,109,306					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,426,909,977	1,595,501,513		1,426,909,977	1,595,501,513					
27	Net Util Oper Inc (Enter Tot line 2 less 25)		455,385,914	377,041,520		455,385,914	377,041,520					
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		3,432,690	4,083,538								
34	(Less) Expenses of Nonutility Operations (417.1)		993,106	1,645,327								
35	Nonoperating Rental Income (418)		83,749	170,082								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	6,044,342	11,860,416								
37	Interest and Dividend Income (419)		2,108,788	2,399,010								
38	Allowance for Other Funds Used During Construction (419.1)		4,434,389	14,205,403								





73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262	0									
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		321,937,003	275,510,135								

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2023</u>	<u>Q2 2023</u>	<u>Q3 2023</u>	<u>Q4 2023</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	330,388	178,846	163,760	234,395	907,389
431016	Interest on Unsecured Notes	2,653,000	3,319,240	3,751,743	4,929,129	14,653,112
	All Other	849,007	706,271	309,731	151,370	2,016,379
	<b>Total Other Interest Expense</b>	<b>3,832,395</b>	<b>4,204,357</b>	<b>4,225,234</b>	<b>5,314,894</b>	<b>17,576,880</b>

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2022</u>	<u>Q2 2022</u>	<u>Q3 2022</u>	<u>Q4 2022</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	97,391	101,418	141,322	145,534	485,665
431016	Interest on Unsecured Notes	—	48,592		530,695	579,287
	All Other	(617,313)	(1,767,296)	(1,758,657)	(1,636,107)	(5,779,373)
	<b>Total Other Interest Expense</b>	<b>(519,922)</b>	<b>(1,617,286)</b>	<b>(1,617,335)</b>	<b>(959,878)</b>	<b>(4,714,421)</b>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,564,109,396	1,490,459,677
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		315,892,661	263,649,719
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(325,000,000)	(190,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(325,000,000)	(190,000,000)

37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,555,002,057	1,564,109,396
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,555,002,057	1,564,109,396
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		61,384,201	49,523,785
50	Equity in Earnings for Year (Credit) (Account 418.1)		6,044,342	11,860,416
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		67,428,543	61,384,201

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**STATEMENT OF CASH FLOWS**

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	321,937,003	275,510,135
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	430,665,611	371,184,171
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
5.2	Nuclear Fuel	31,490,669	27,859,599
5.3	Other	(397,575)	(397,575)
8	Deferred Income Taxes (Net)	22,718,173	47,032,631
9	Investment Tax Credit Adjustment (Net)	(3,454,040)	(2,449,227)
10	Net (Increase) Decrease in Receivables	6,367,855	17,927,127
11	Net (Increase) Decrease in Inventory	(24,056,869)	(29,546,010)
12	Net (Increase) Decrease in Allowances Inventory	60,401	(62,237)
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,009,077	(32,325,061)
14	Net (Increase) Decrease in Other Regulatory Assets	(12,906,084)	121,637,798
15	Net Increase (Decrease) in Other Regulatory Liabilities	(9,425,900)	(19,025,007)
16	(Less) Allowance for Other Funds Used During Construction	4,434,389	14,205,403



17	(Less) Undistributed Earnings from Subsidiary Companies	6,044,342	11,860,416
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(6,836,947)	(918,347)
18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	(2,647,444)	(7,591,389)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	747,045,199	742,770,789
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(726,780,627)	(763,083,195)
27	Gross Additions to Nuclear Fuel	(33,571,852)	(35,112,392)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(160,933)	(456,795)
30	(Less) Allowance for Other Funds Used During Construction	(4,434,389)	(14,205,403)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(756,079,023)	(784,446,979)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(33,111,813)	(25,632,418)
45	Proceeds from Sales of Investment Securities (a)	26,784,310	16,093,107
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		

50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Other investing activities	(a) 4,250,915	6,170,469
53.3	Net money pool lending	31,000,000	124,000,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(727,155,611)	(663,815,821)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	375,169,610	23,400,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	312,300,000	111,000,000
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings against CSV of COLI	3,063,154	1,867,395
70	Cash Provided by Outside Sources (Total 61 thru 69)	690,532,764	136,267,395
72	Payments for Retirement of:		
73	Long-term Debt (b)	(379,480,000)	(23,400,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings against CSV of COLI	(1,195,603)	

76.3	Other financing activities	(4,610,572)	(791,144)
76.4	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(325,000,000)	(190,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(19,753,411)	(77,923,749)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	136,177	1,031,219
88	Cash and Cash Equivalents at Beginning of Period	3,143,524	2,112,305
90	Cash and Cash Equivalents at End of Period	3,279,701	3,143,524

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
<b>FOOTNOTE DATA</b>			

**(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities**

	2023	2022
Investment in Corporate Owned Life Insurance	\$ —	\$ (51,349)
Proceeds from Investment in Corporate Owned Life Insurance	1,240,906	—
Customer Advances	—	—
Gross-up of Non-refundable CIACs	—	—
Other Investing Activities from Decommissioning Trust	3,010,009	6,221,818
<b>Total Other Investing</b>	<b>\$ 4,250,915</b>	<b>\$ 6,170,469</b>

**(b) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities**

	2023	2022
Repayment of capital leases	\$ (332,815)	\$ (327,481)
Other Financing	(4,277,757)	(463,663)
<b>Total Other Financing</b>	<b>\$ (4,610,572)</b>	<b>\$ (791,144)</b>

**(c) Concept: CashAndCashEquivalents**

	2023	2022
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 3,263,627	\$ 3,127,450
Page 110 Line 36 - Special Deposits (132-134)	305,042	412,888
Page 110 Line 37 - Working Fund (135)	16,074	16,074
Page 110 Line 38 - Temporary Cash Investments (136)	—	—
<b>Total Balance Sheet</b>	<b>\$ 3,584,743</b>	<b>\$ 3,556,412</b>
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(305,042)	(412,888)
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 3,279,701</b>	<b>\$ 3,143,524</b>

Name of Respondent: Everygy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)**

**Organization**

The term "Everygy Metro" is used throughout this report and refers to Everygy Metro, Inc. (Everygy Metro). Everygy Metro is an integrated, regulated electric utility that provides electricity to customers in the states of Missouri and Kansas. Everygy Metro is a wholly-owned subsidiary of Everygy, Inc. (Everygy). Everygy also owns Everygy Kansas Central, Inc. (Everygy Kansas Central) and Everygy Missouri West, Inc. (Everygy Missouri West), both integrated, regulated electric utilities.

**Basis of Accounting**

The accounting records of Everygy Metro are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Everygy Metro classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Everygy Metro accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Everygy Metro elected not to apply "push-down accounting" related to the Great Plains Energy Incorporated (Great Plains Energy) and Everygy Kansas Central merger in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

**Use of Estimates**

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

**Subsequent Events**

Everygy Metro has evaluated the impact of events occurring after December 31, 2023 up to February 28, 2024, the date that Everygy Metro's consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 18, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**Cash and Cash Equivalents**

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

**Property, Plant and Equipment**

Everygy Metro records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility

construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.2% in 2023 and 5.7% in 2022.

Evergy Metro's amounts of AFUDC for borrowed and equity funds were \$11.8 million and \$4.4 million, respectively, for 2023 and \$6.5 million and \$14.2 million, respectively, for 2022.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

#### **Depreciation and Amortization**

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 7- to 58-years for generating facilities, 27- to 64-years for transmission facilities, 10- to 54-years for distribution facilities and 8- to 37-years for other facilities.

#### **Nuclear Plant Decommissioning Costs**

Nuclear plant decommissioning cost estimates are based on either the immediate dismantling method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Evergy Metro contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Evergy Metro's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Evergy Metro's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

#### **Regulatory Accounting**

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

#### **Fair Value of Financial Instruments**

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

*Nuclear decommissioning trust fund* - Evergy Metro's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

*Pension plans* - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

#### **Revenue Recognition**

Evergy Metro recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Metro's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Metro.

#### **Allowance for Credit Losses**

Historical loss information generally provides the basis for Evergy Metro's assessment of expected credit losses. Evergy Metro uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Metro's expectations about the future, Evergy Metro will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

#### **Asset Impairments**

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

#### **Income Taxes**

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Metro recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Metro recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Metro's income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Metro has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain Evergy Metro investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

#### Supplemental Cash Flow Information

Year Ended December 31	2023	2022
	(millions)	
Cash paid for (received from):		
Interest on financing activities, net of amount capitalized	\$	126.5 \$
Income taxes, net of refunds		8.1
Non-cash investing activities:		
Property, plant and equipment additions		83.2
		125.8

Non-cash property, plant and equipment additions in 2022 for Evergy Metro include a non-cash addition related to the revision in estimate of various ARO liabilities in 2022. See Note 5 for more details.

#### REVENUE (NOTE 2)

##### Retail Revenues

Evergy Metro's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Metro recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Metro's statements of income.

##### Wholesale Revenues

Evergy Metro's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Metro generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Metro also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Metro sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Metro recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

##### Transmission Revenues

Evergy Metro's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Metro, as well as other transmission owners, allow the SPP to access and operate its transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Metro consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Metro's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Metro does not pay the SPP for its retail customers' use of Evergy Metro legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

Evergy Metro recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

#### RECEIVABLES (NOTE 3)

Evergy Metro's other receivables as of December 31, 2023 and 2022, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

Evergy Metro sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Metro Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to independent outside investors through a receivable sale facility. In February 2024, Evergy Metro amended the terms of its receivable sales facility, including extending the expiration of its receivable sales facility from 2024 to 2025. Prior to the amendment to Evergy Metro's facility, it allowed for \$130.0 million in aggregate outstanding principal amount of borrowings at any time. Under the amended terms, effective in March 2024, Evergy Metro's facility will allow up to \$130.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent Evergy Metro has qualifying accounts receivable and subject to the bank's discretion, Evergy Metro's facility will allow for an additional \$70.0 million in aggregate outstanding principal amount to be borrowed at any time.

#### RATE MATTERS AND REGULATION (NOTE 4)

## **KCC Proceedings**

### ***2023 Rate Case Proceeding***

In April 2023, Evergy Metro filed an application with the KCC to request an increase to its retail revenues of approximately \$14 million. Evergy Metro's request reflected a return on equity of 10.25% (with a capital structure composed of 52% equity) and increases related to recovery of infrastructure investments made to improve reliability and enhance customer service. The request for an increase in retail revenues in the proceeding was partially offset by significant customer savings and cost reductions.

In September 2023, Evergy Metro, KCC staff and other intervenors reached a unanimous settlement agreement. The unanimous settlement agreement provided for a decrease in retail revenues of \$32.9 million for Evergy Metro. In November 2023, the KCC approved the unanimous settlement agreement. New rates became effective in December 2023.

### ***2023 Transmission Delivery Charge (TDC)***

In April 2023, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2023 and are expected to increase Evergy Metro's annual retail revenues by \$4.0 million when compared to 2022.

### ***Earnings Review and Sharing Plan (ERSP)***

As part of its 2018 merger settlement agreement with the KCC, Evergy Metro agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Metro's Kansas jurisdiction was required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceeded the amount of annual bill credits that Evergy Metro agreed to provide in connection with the merger that resulted in the formation of Evergy.

As of December 31, 2022, Evergy Metro estimated that its 2022 annual earnings resulted in a \$16.7 million refund obligation, which was recorded in 2022. Evergy Metro filed its 2022 ERSP calculations with the KCC in March 2023. As part of these filings, Evergy Metro filed for a lower refund obligation for 2022 of approximately \$6 million (compared with its \$16.7 million refund obligation estimate) as a result of certain intercompany billings to Evergy Kansas Central. In May 2023, the KCC approved Evergy Metro's application ordering it to refund approximately \$6 million.

## **FERC Proceedings**

### ***TFR***

In October of each year, Evergy Metro posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. This rate is the most significant component in the retail rate calculation for Evergy Metro's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

In the most recent two years, the updated TFR was expected to adjust Evergy Metro's annual transmission revenues by approximately:

- \$23.7 million increase effective in January 2024; and
- \$8.6 million increase effective in January 2023.

## **Regulatory Assets and Liabilities**

Evergy Metro has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Metro were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in Evergy Metro's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Metro; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Metro's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Metro's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Metro's regulatory assets and liabilities are detailed in the following table.



	December 31	
	2023	2022
<b>Regulatory Assets</b>		(millions)
Taxes recoverable through future rates	175.7	178.4
Depreciation	66.0	57.1
Asset retirement obligations	64.0	53.4
Iatan No. 1 and common facilities	2.5	2.6
Iatan No. 2 construction accounting costs	11.7	12.0
Property taxes	25.3	15.8
La Cygne environmental costs	2.0	2.1
Deferred customer programs	11.2	6.7
Fuel recovery mechanism	14.1	13.5
Transmission delivery charge	1.1	1.5
COVID-19 AAO	5.0	13.2
Merger transition costs	8.6	10.5
Other regulatory assets	14.4	13.5
<b>Total regulatory assets</b>	<b>\$ 401.6</b>	<b>\$ 380.3</b>
<b>Regulatory Liabilities</b>		
Taxes refundable through future rates	\$ 694.9	\$ 748.3
Emission allowances	34.2	38.2
Nuclear decommissioning	193.2	142.9
Pension and post-retirement costs	100.5	72.5
Jurisdictional allowance for funds used during construction	1.7	1.7
February 2021 winter weather event	13.0	37.8
Accumulated depreciation of retired plants	—	31.8
Fuel recovery mechanism	—	0.2
Other regulatory liabilities	41.4	48.2
<b>Total regulatory liabilities</b>	<b>\$ 1,078.9</b>	<b>\$ 1,121.6</b>

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

**Taxes recoverable through future rates:** Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

**Depreciation:** Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

**Asset retirement obligations:** Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

**Iatan No. 1 and common facilities:** Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2057.

**Iatan No. 2 construction accounting costs:** Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

**Property taxes:** Represents actual costs incurred for property taxes in excess of amounts collected in revenues in both Kansas and Missouri. These costs are expected to be recovered over various periods and are not included in rate base.

**La Cygne environmental costs:** Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

**Deferred customer programs:** Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of these amounts, \$11.2 million is not included in rate base and is amortized over various periods.

**Fuel recovery mechanism:** Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

**Transmission delivery charge:** Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

**COVID-19 AAO:** Represents extraordinary costs and lost revenues incurred by Evergy Metro, net of any COVID-19-related savings, as a result of the COVID-19 pandemic. The amounts are not included in rate base and are amortized over a three- to four-year period.

**Merger transition costs:** Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

**Other regulatory assets:** Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

**Taxes refundable through future rates:** Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

**Emission allowances:** Represents deferred gains related to the sale of emission allowances to be returned to customers.

**Nuclear decommissioning:** Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

**Pension and post-retirement costs:** Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

**Jurisdictional allowance for funds used during construction:** Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

**February 2021 winter weather event:** Represents the deferral of increased wholesale revenues earned during the February 2021 winter weather event.

**Accumulated depreciation of retired plants:** Per Evergy Metro's 2018 rate order, represents amounts collected from customers for depreciation expense subsequent to the retirement of Montrose Station. In the 2023 rate cases, the MPSC and the KCC ordered Evergy Metro to record the balance to account 108, accumulated provision for depreciation, for amounts collected from customers for depreciation expense subsequent to the retirement of Montrose Station.

**Fuel recovery mechanism:** Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

**Other regulatory liabilities:** Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

#### ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Metro has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Metro has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The MPSC and KCC require the owners of Wolf Creek, including Evergy Metro with its 47% ownership share, to submit an updated decommissioning cost study every three years. The most recent study was submitted to the MPSC and KCC in September 2023. As a result of changes in estimates related to the study, Evergy Metro recorded an increase to its ARO to decommission Wolf Creek of \$1.6 million in 2023.

The following table summarizes the change in Evergy Metro's AROs.

	2023	2022
		(millions)
Beginning balance, January 1	\$ 444.2	\$ 381.0
Revision in timing and/or estimates		1.6
Settlements		(8.6)
Accretion		23.2
Ending balance	\$ 460.4	\$ 444.2

In 2022, Evergy Metro completed an engineering study that resulted in recording revisions in estimates for AROs at ponds and landfills containing CCRs, primarily at La Cygne Station, driven by higher cost estimates primarily due to increased scope of surface area remediation, cost inflation and changes in assumed method of closure at certain sites, among other factors.

#### PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Metro participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Metro's employees as well as certain non-qualified plans covering certain active and retired officers. Evergy Metro is also responsible for its 47% ownership share of Wolf Creek's defined benefit plans.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. The benefits for Evergy Metro union employees hired beginning in 2014 are derived from a cash balance account formula and the plans were closed to future non-union employees in 2014.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Metro and its 47% ownership share of Wolf Creek's post-retirement benefit plans.

Evergy Metro records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2023, Evergy Metro recorded pension settlement gains of \$22.2 million. For 2022, Evergy Metro recorded pension and post-retirement special termination benefit losses of \$42.5 million. These settlement gains and special termination benefits were the result of accelerated and enhanced pension distributions as a result of employee retirements and annuity purchases for certain plan participants. Evergy Metro deferred substantially all of the gains to a regulatory asset and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Metro's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2023	2022	2023	2022
<b>Change in projected benefit obligation (PBO)</b>			(millions)	
PBO as of January 1	\$ 920.6	\$ 1,273.5	\$ 98.6	\$ 124.5
Service cost	26.3	49.0	0.9	1.5
Interest cost	44.0	39.8	5.5	3.8
Contribution by participants	—	—	5.2	5.8
Plan amendments	—	0.3	—	—
Actuarial (gain) loss	22.0	(378.6)	(1.4)	(29.4)
Benefits paid	(32.3)	(88.0)	(13.8)	(12.9)
Settlement and special termination benefits	(166.9)	37.2	—	5.3
Other	(4.0)	(12.6)	—	—
PBO as of December 31	\$ 809.7	\$ 920.6	\$ 95.0	\$ 98.6
<b>Change in plan assets</b>				
Fair value of plan assets as of January 1	740.7	879.0	96.7	118.3
Actual return on plan assets	69.7	(95.5)	10.1	(15.7)
Contributions by employer and participants	21.7	57.2	8.4	5.9
Benefits paid	(32.0)	(87.4)	(12.8)	(11.8)
Settlements	(166.0)	—	—	—
Other	(4.0)	(12.6)	—	—
Fair value of plan assets as of December 31	\$ 630.1	\$ 740.7	\$ 102.4	\$ 96.7
<b>Funded status as of December 31</b>	\$ (179.6)	\$ (179.9)	\$ 7.4	\$ (1.9)
<b>Amounts recognized in the balance sheets</b>				
Non-current asset	\$ —	\$ —	\$ 19.7	\$ 16.8
Current pension and other post-retirement liability	(0.5)	(1.3)	(0.6)	(0.7)
Noncurrent pension liability and other post-retirement liability	(179.1)	(178.6)	(11.7)	(18.0)
Net amount recognized before regulatory treatment	(179.6)	(179.9)	7.4	(1.9)
Accumulated OCI or regulatory asset/liability	(144.1)	(180.3)	(21.7)	(18.4)
Net amount recognized as of December 31	\$ (323.7)	\$ (360.2)	\$ (14.3)	\$ (20.3)
<b>Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:</b>				
Actuarial gain	\$ (142.8)	\$ (179.0)	\$ (16.9)	\$ (13.1)
Prior service cost	(1.3)	(1.3)	(4.8)	(5.3)
Net amount recognized as of December 31	\$ (144.1)	\$ (180.3)	\$ (21.7)	\$ (18.4)

Actuarial losses for Evergy Metro's pension benefit plan for 2023 and 2022 were primarily driven by a decrease in the discount rate used to measure the benefit obligation as a result of lower market interest rates. See the weighted average assumptions used to determine the benefit obligations within this Note 6 for further information.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2023	2022	2023	2022
(millions)				
<b>Components of net periodic benefit costs</b>				
Service cost	\$ 26.3	\$ 49.0	\$ 0.9	\$ 1.5
Interest cost	44.0	39.8	5.5	3.8
Expected return on plan assets	(43.4)	(56.4)	(5.7)	(3.7)
Prior service cost	—	—	(0.4)	(1.4)
Recognized net actuarial (gain) loss	(18.2)	38.6	(2.1)	(0.7)
Settlement and special termination benefits	(22.2)	37.2	—	5.3
Net periodic benefit costs before regulatory adjustment and intercompany allocations	(13.5)	108.2	(1.8)	4.8
Regulatory adjustment	63.0	(12.1)	2.1	(1.3)
Intercompany allocations	(1.1)	(18.4)	—	(0.6)
Net periodic benefit costs	48.4	77.7	0.3	2.9
<b>Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities</b>				
Current year net gain	(4.2)	(226.7)	(5.8)	(10.0)
Amortization of gain (loss)	18.2	(38.6)	2.1	0.7
Prior service cost	—	0.4	—	—
Amortization of prior service cost	—	—	0.4	1.4
Net gain due to settlement	22.2	—	—	—
Total recognized in OCI or regulatory asset/liability	36.2	(264.9)	(3.3)	(7.9)
Total recognized in net periodic benefit cost and OCI or regulatory asset/liability	\$ 84.6	\$ (187.2)	\$ (3.0)	\$ (5.0)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. Evergy Metro amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Metro amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31	
	2023	2022
(millions)		
<b>ABO for all defined benefit pension plans</b>	\$ 711.3	\$ 824.6
<b>Pension plans with the PBO in excess of plan assets</b>		
Projected benefit obligation	\$ 809.7	\$ 920.6
Fair value of plan assets	630.1	740.7
<b>Pension plans with the ABO in excess of plan assets</b>		
Accumulated benefit obligation	\$ 711.3	\$ 824.6
Fair value of plan assets	630.1	740.7
<b>Other post-retirement benefit plans with the APBO in excess of plan assets</b>		
Accumulated other post-retirement benefit obligation	\$ 79.1	\$ 98.6
Fair value of plan assets	66.9	96.7

The expected long-term rate of return on plan assets represents Evergy Metro's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Metro's pension and post-retirement plans.

Weighted-average assumptions used to determine the benefit obligation as of December 31	Pension Benefits		Post-Retirement Benefits	
	2023	2022	2023	2022
Discount rate	5.35 %	5.72 %	5.41 %	5.72 %
Rate of compensation increase	3.71 %	3.70 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.47 %	4.43 %	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2023	2022	2023	2022
Discount rate	5.62 %	3.11 %	5.72 %	3.13 %
Expected long-term return on plan assets	6.62 %	6.63 %	5.22 %	3.25 %
Rate of compensation increase	3.70 %	3.71 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.43 %	4.45 %	n/a	n/a

Evergy Metro expects to contribute \$29.6 million to the pension plan in 2023 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Metro's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2023, Evergy Metro expects to contribute \$0.4 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2033.

	Pension Benefits		Post-Retirement Benefits	
	(millions)			
2024	\$	59.6	\$	7.8
2025		61.4		7.8
2026		64.4		7.7
2027		66.5		7.0
2028		68.1		6.6
2029-2033		356.5		31.3

As of December 31, 2023, Evergy Metro and Evergy Kansas Central maintained a master trust for their non-union and Evergy Kansas Central's union pension benefits and a separate trust for Evergy Metro's union pension benefits. Evergy Metro maintained separate trusts for their post-retirement benefits as of December 31, 2023. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Metro's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objectives of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of Evergy Metro's post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Metro pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Metro pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	26 %	18 %
International equities	19 %	10 %
Bonds	38 %	66 %
Mortgage & asset backed securities	— %	5 %
Real estate investments	6 %	— %
Other investments	11 %	1 %

#### Fair Value Measurements

Evergy Metro classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

*Domestic equities* - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund

share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

*International equities* - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

*Bond funds* - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

*Corporate bonds* - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

*U.S. Treasury and agency bonds* - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

*Mortgage and asset backed securities* - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

*Real estate investments* - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

*Combination debt/equity/other fund* - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

*Alternative investments* - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

*Cash and cash equivalents* - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

*Short-term investments* - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Metro's pension plan assets as of December 31, 2023 and 2022, by asset category are in the following tables.

Description	December 31, 2023	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$ 138.9	\$ 122.9	\$ —	\$ —	16.0
International equities	120.0	120.0	—	—	—
Bond funds	174.9	174.9	—	—	—
Corporate bonds	21.1	—	21.1	—	—
U.S. Treasury and agency bonds	10.1	5.1	5.0	—	—
Mortgage and asset backed securities	5.1	—	5.1	—	—
Real estate investments	49.0	—	—	—	49.0
Combination debt/equity/other fund	28.4	28.4	—	—	—
Alternative investment funds	70.8	—	—	—	70.8
Cash and cash equivalents	5.9	5.9	—	—	—
Short-term investments	4.0	—	—	—	4.0
Other	1.9	—	1.9	—	—
Total	\$ 630.1	\$ 457.2	\$ 33.1	\$ —	139.8

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2022	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$ 156.1	\$ 135.5	—	—	20.6
International equities	136.7	136.7	—	—	—
Bond funds	195.2	195.2	—	—	—
Corporate bonds	23.7	—	23.7	—	—
U.S. Treasury and agency bonds	14.0	5.8	8.2	—	—
Mortgage and asset backed securities	5.0	—	5.0	—	—
Real estate investments	59.0	—	—	—	59.0
Combination debt/equity/other fund	31.2	31.2	—	—	—
Alternative investment funds	63.1	—	—	—	63.1
Cash and cash equivalents	44.6	44.6	—	—	—
Short-term investments	14.6	—	—	—	14.6
Other	(2.5)	—	(2.5)	—	—
Total	\$ 740.7	\$ 549.0	\$ 34.4	\$ —	157.3

The fair values of Evergy Metro's post-retirement plan assets as of December 31, 2023 and 2022, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2023	Level 1	Level 2	Level 3	
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$ 21.8	\$ 21.8	—	—	—
International equities	12.1	12.1	—	—	—
Bond funds	36.8	36.8	—	—	—
Corporate bonds	15.0	—	15.0	—	—
U.S. Treasury and agency bonds	12.2	6.1	6.1	—	—
Mortgage and asset backed securities	1.0	—	1.0	—	—
Combination debt/equity/other fund	3.0	3.0	—	—	—
Short-term investments	0.2	—	—	—	0.2
Other	0.3	—	0.3	—	—
Total	\$ 102.4	\$ 79.8	\$ 22.4	\$ —	0.2

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2022	Level 1	Level 2	Level 3	
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$ 18.7	\$ 18.7	—	—	—
International equities	11.6	11.6	—	—	—
Bond funds	34.9	34.9	—	—	—
Corporate bonds	14.6	—	14.6	—	—
U.S. Treasury and agency bonds	12.3	6.0	6.3	—	—
Mortgage and asset backed securities	1.3	—	1.3	—	—
Combination debt/equity/other fund	2.9	2.9	—	—	—
Cash and cash equivalents	0.2	0.2	—	—	—
Other	0.2	—	0.2	—	—
Total	\$ 96.7	\$ 74.3	\$ 22.4	\$ —	—

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2023	2022
Health care cost trend rate assumed for next year	6.9 %	7.3 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2030	2030

#### Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Metro. Evergy matches employee contributions, subject to limits. Evergy Metro's annual cost of the plans was approximately \$12.8 million in 2023 and \$13.3 million in 2022.

#### SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

In June 2023, Evergy extended the expiration date of its \$2.5 billion master credit facility from 2026 to 2027. Evergy Metro has borrowing capacity under the master credit facility with a sublimit of \$750.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are subject to upward or downward adjustments, within certain limitations, if Evergy achieves, or fails to achieve, certain sustainability-linked targets based on two key performance indicator metrics: (i) Non-Emitting Generation Capacity and (ii) Diverse Supplier Spend (as defined in the facility).

A default by Evergy Metro or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Metro is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2023, Evergy Metro was in compliance with this covenant.

As of December 31, 2023, Evergy Metro had \$423.3 million borrowings of commercial paper outstanding, had no issued letters of credit and had no outstanding cash borrowings under the credit facility. As of December 31, 2022, Evergy Metro had \$111.0 million borrowings of commercial paper outstanding, had no issued letters of credit and had no outstanding cash borrowings under the credit facility.

#### LONG-TERM DEBT (NOTE 8)

Evergy Metro's long-term debt is detailed in the following table.

	Year Due	2023	December 31	2022
			(millions)	
Mortgage Bonds				
2.95% EIRR bonds	2023	\$	—	\$ 79.5
4.30% EIRR bonds	2026		79.5	—
2.25% Series	2030		400.0	400.0
4.95% Series	2033		300.0	—
4.125% Series	2049		400.0	400.0
Pollution Control Bonds				
3.83% Series 2007A and 2007B <sup>(a)</sup>	2035		146.5	146.5
3.50% EIRR bonds	2038		23.4	23.4
Senior Notes				
3.15% Series <sup>(b)</sup>	2023		—	300.0
3.65% Series <sup>(b)</sup>	2025		350.0	350.0
6.05% Series (5.78% rate) <sup>(b)(c)</sup>	2035		250.0	250.0
5.30% Series <sup>(b)</sup>	2041		400.0	400.0
4.20% Series <sup>(b)</sup>	2047		300.0	300.0
4.20% Series <sup>(b)</sup>	2048		300.0	300.0
Unamortized discount			(5.7)	(5.7)
Total <sup>(d)</sup>		\$	2,943.7	\$ 2,943.7

<sup>(a)</sup> Variable rate.

<sup>(b)</sup> Effectively secured pursuant to the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as supplemented (Evergy Metro Mortgage Indenture) through the issuance of collateral mortgage bonds to the trustee in 2019.

<sup>(c)</sup> Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments.

<sup>(d)</sup> As of December 31, 2023 and 2022, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by Evergy Metro.

#### Evergy Metro Mortgage Bonds

Evergy Metro has issued mortgage bonds under the Evergy Metro Mortgage Indenture, which creates a mortgage lien on substantially all of Evergy Metro's utility plant. Additional Evergy Metro bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2023, approximately \$5,548.5 million principal amount of additional Evergy Metro mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In April 2023, Evergy Metro issued, at a discount, \$300.0 million of 4.95% mortgage bonds, maturing in 2033. The proceeds of the issuance were used to repay Evergy Metro's commercial paper borrowings which were incurred to repay the \$300.0 million principal amount of Evergy Metro's 3.15% Senior Notes that matured in March 2023.

In December 2023, Evergy Metro issued \$79.5 million of 4.30% EIRR bonds, maturing in 2026. Proceeds were used to repay Evergy Metro's \$79.5 million of 2.95% EIRR bonds at maturity.



In April 2024, Evergy Metro issued, at a discount, \$300.0 million of 5.40% mortgage bonds, maturing in 2034. Proceeds were used to pay down commercial paper and for general corporate purposes.

#### Senior Notes

In March 2023, Evergy Metro repaid its \$300.0 million of 3.15% Senior Notes at maturity.

#### Scheduled Maturities

Evergy Metro's long-term debt maturities for the next five years are detailed in the following table.

	2024	2025	2026	2027	2028
			(millions)		
Scheduled maturities	\$ —	\$ 350.0		\$ 79.5	\$ —

#### FAIR VALUE MEASUREMENTS (NOTE 9)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Metro records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Evergy Metro measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. As of December 31, 2023, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$2.7 billion, respectively. As of December 31, 2022, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$2.7 billion, respectively.

#### Recurring Fair Value Measurements

The following tables include Evergy Metro's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2023	Level		
		1	2	3
		(millions)		
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$	302.4	\$ 302.4	\$ —
Debt securities				
U.S. Treasury		47.9	47.9	—
State and local obligations		3.8	—	3.8
Corporate bonds		43.9	—	43.9
Foreign governments		0.1	—	0.1
Cash equivalents		3.2	3.2	—
Total nuclear decommissioning trust		401.3	353.5	47.8
Self-insured health plan trust <sup>(b)</sup>				
Equity securities		2.0	2.0	—
Debt securities		9.4	2.5	6.9
Cash and cash equivalents		4.3	4.3	—
Total self-insured health plan trust		15.7	8.8	6.9
Total	\$	417.0	\$ 362.3	\$ 54.7

Description	December 31, 2022	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$ 243.4	\$ 243.4	\$ —	—
Debt securities				
U.S. Treasury	40.7	40.7	—	—
U.S. Agency	0.4	0.4	—	—
State and local obligations	4.2	—	4.2	—
Corporate bonds	39.1	—	39.1	—
Foreign governments	0.1	—	0.1	—
Cash equivalents	6.6	6.6	—	—
Total nuclear decommissioning trust	334.5	291.1	43.4	—
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	1.6	1.6	—	—
Debt securities	8.0	2.5	5.5	—
Cash and cash equivalents	1.6	1.6	—	—
Total self-insured health plan trust	11.2	5.7	5.5	—
Total	\$ 345.7	\$ 296.8	\$ 48.9	—

<sup>(a)</sup> Fair value is based on quoted market prices of the investments held by the trust and/or valuation model.

<sup>(b)</sup> Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

Evergy Metro holds equity and debt investments classified as securities in a trust for the purpose of funding the decommissioning of Wolf Creek. Evergy Metro records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet.

The following table summarizes the net unrealized gains (losses) for Evergy Metro's nuclear decommissioning trust.

	2023	2022
	(millions)	
Nuclear decommissioning trust - equity securities	\$ 52.1	\$ (60.5)
Nuclear decommissioning trust - debt securities	2.7	(15.2)
Total	\$ 54.8	\$ (75.7)

## COMMITMENTS AND CONTINGENCIES (NOTE 10)

### Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy

Metro's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time.

These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Metro's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Metro believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Metro's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Metro is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

#### Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the Environmental Protection Agency (EPA) issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the litigation and oral arguments were held in March 2022. An additional case was also taking place in the U.S. District Court for the Northern District of California (District Court of Northern California) and in June 2022, the District Court of Northern California entered a final consent decree establishing deadlines for the EPA to take final action on SIP revisions that were submitted in response to the 2015 SIP Call Rule. Deadlines for 26 states and air districts, including Kansas, Missouri and Oklahoma, are listed in the final consent decree. Final action from the EPA could result in required SIP revisions in Oklahoma, Kansas and Missouri which could have a material impact on Evergy Metro. If the D.C. Circuit overturns the EPA's 2015 SIP Call Rule, the final consent decree's deadlines will no longer be valid.

#### Mercury and Air Toxics Standards (MATS)

In April 2023, the EPA released a proposal to tighten certain aspects of the MATS rule. The EPA is proposing to lower the emission limit for particulate matter (PM), require the use of PM continuous emissions monitors (CEMS) and lower the mercury emission limit for lignite coal-fired electric generating units (EGUs). The EPA is also soliciting comment on further strengthening of the PM emission limitation. Due to uncertainty regarding final actions on the MATS rule, Evergy Metro is unable to accurately assess the impact of these potential EPA actions on its operations or financial results, but the cost to comply with the emission limitations as proposed does not appear to be material.

#### Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. Impacted states were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA). The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to

disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published a final approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA on November 1, 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by 19 states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Courts of Appeals for the Eighth and Tenth Circuits, respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Due to uncertainty regarding the stay of the EPA's disapproval of the Missouri ITSIP, Evergy Metro is unable to accurately assess the impact on its operations or financial results, but the cost to comply could be material. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In January 2024, the EPA proposed to disapprove the ITSIP for Kansas and four other states. The Kansas ITSIP was previously approved in April 2022. Evergy Metro is in the process of reviewing this proposed disapproval of the Kansas ITSIP.

#### ***Ozone Interstate Transport Federal Implementation Plans (ITFIP)***

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for 26 states including Missouri and Oklahoma.

This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for electric generating units (EGUs) beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP includes reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Metro provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the Clean Air Act to impose an ITFIP on a state for which SIP disapprovals have been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. If finalized, the ITFIP for Kansas would become effective for the 2025 ozone season beginning in May 2025. Evergy Metro is in the process of reviewing the details of this proposal; however, the impact on Evergy Metro's operations and the cost to comply could be material.

#### ***Particulate Matter National Ambient Air Quality Standards***

In February 2024, the EPA finalized a rule strengthening the primary annual PM<sub>2.5</sub> (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is lowering the primary annual PM<sub>2.5</sub> NAAQS from 12.0 µg/m<sup>3</sup> (micrograms per cubic meter) to 9.0 µg/m<sup>3</sup>. The final rule is expected to take effect 60 days after publication in the Federal Register. Evergy Metro is in the process of reviewing this final rule, however, due to uncertainty regarding the implementation of this final rule, Evergy Metro is unable to accurately assess the impact on its operations or financial results, but the cost to comply with lower PM<sub>2.5</sub> NAAQS could be material.

#### ***Regional Haze Rule***

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021. Evergy Metro has been in contact with the Kansas Department of Health and Environment (KDHE) and MDNR as they worked to draft their SIP revisions. The Missouri SIP revision does not require any additional reductions from Evergy Metro's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help determine if further emission reductions are necessary. The EPA also

stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. In January 2024, the EPA issued a proposal to disapprove the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. If a Kansas generating unit of Evergy Metro's is selected for analysis, the possibility exists that the state or the EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Metro.

#### ***Greenhouse Gases***

Burning coal and other fossil fuels releases carbon dioxide (CO<sub>2</sub>) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO<sub>2</sub> and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In May 2023, the EPA proposed GHG regulations that would apply to fossil fuel fired EGUs. The proposal would set CO<sub>2</sub> limitations on emissions from new gas-fired combustion turbines, existing coal, oil and gas-fired steam generating units, and certain existing gas-fired combustion turbines. The proposed CO<sub>2</sub> limitations assume technologies such as carbon capture and sequestration/storage (CCS), hydrogen co-firing, and natural gas co-firing will be utilized. A final rule is expected in the first half of 2024. Due to uncertainty regarding the future of the EPA's GHG regulations, Evergy Metro cannot determine the impacts on its operations or financial results, but the cost to comply with potential GHG rules could be material.

#### ***Water***

Evergy Metro discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the Fifth Circuit issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to issue a proposed rule in the fall of 2022 to address the vacated limitations for legacy wastewater and landfill leachate. In March 2023, the EPA published a proposed update to the ELG to this ruling the vacated limitations and prior reviews of the existing rule by the current administration. Flue Gas Desulfurization (FGD) wastewater, bottom ash transport wastewater, coal residual leachate, and legacy wastewater are addressed in the proposal. Evergy Metro has reviewed the proposed modifications to limitations on FGD wastewater and bottom ash transport water and if the regulation is finalized as proposed, Evergy Metro does not believe the impact to be material. Modifications for best available technology economically available for the discharge of coal residual leachate could be material if the rulemaking is finalized as proposed.

In August 2021, based on an order issued by the U.S. District Court for the District of Arizona, which vacated and remanded the EPA's 2020 Navigable Waters Protection Rule (NWPR), the EPA and the U.S. Army Corps of Engineers (Corps) announced that they had halted implementation of the NWPR nationwide, and were interpreting "Waters of the United States" consistent with the regulatory regime that was in place prior to 2015. In December 2021, the EPA and the Department of the Army published a proposed rule that would formally repeal the NWPR and revise the definition of "Waters of the United States." In December 2022, the EPA and the Department of the Army issued a final rule establishing a definition for "Waters of the United States." The final rule was published in the Federal Register in January 2023 and took effect in March 2023. In May 2023, the United States Supreme Court (Supreme Court) issued a decision that interpreted the meaning of "Waters of the United States" under the Clean Water Act. The Supreme Court's decision impacted the January 2023 rulemaking and required the EPA and the Corps to issue a new direct final rule to conform aspects of the regulatory text to

the Supreme Court ruling. This direct final rule was published and took effect in September 2023. Evergy Metro is reviewing the Supreme Court's decision and the EPA's and the Corps' final rule. The impact on Evergy Metro's operations or financial results are not expected to be material.

#### **Regulation of Coal Combustion Residuals**

In the course of operating its coal generation plants, Evergy Metro produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. In April 2022, the Utility Solid Waste Activities Group (USWAG) and other interested parties filed similar petitions in the D.C. Circuit challenging the EPA's legal positions regarding the CCR rule determinations proposed in January 2022. The cost to comply with these proposed determinations by the EPA could be material.

In May 2023, the EPA published a proposed expansion to the CCR regulation focused on legacy surface impoundments. This regulation expands applicability of the 2015 CCR regulation to two newly defined types of CCR disposal units. In November 2023, the EPA also posted a notice of data availability related to the proposed rule. A final rule is expected in the second quarter of 2024. If the legacy rule is finalized as proposed, Evergy Metro anticipates having additional CCR units requiring evaluation and potential remediation. The cost to comply with these proposed regulations by the EPA could be material.

Evergy Metro has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Metro's operations or financial results could be material.

#### **Nuclear Insurance**

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

#### **Nuclear Liability Insurance**

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$16.3 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$15.8 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$165.9 million (Evergy Metro's share is \$78.0 million), payable at no more than \$24.7 million (Evergy Metro's share is \$11.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

#### **Nuclear Property and Accidental Outage Insurance**

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Metro's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$29.1 million (Evergy Metro's share is \$13.7 million).

#### **Nuclear Insurance Considerations**

Although Evergy Metro maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Metro's financial results.

#### **Contractual Commitments - Fuel and Power**

Evergy Metro's contractual commitments for fuel and power as of December 31, 2023 are detailed in the following table. See Notes 6, 8 and 14 for information regarding pension, long-term debt and lease commitments, respectively.

	2024	2025	2026	2027	2028	After 2028	Total
Purchase commitments				(millions)			
Fuel	\$ 78.5	\$ 68.2	\$ 65.3	\$ 35.5	\$ 38.9	\$ 74.8	\$ 361.2
Power	29.2	29.2	29.2	29.2	29.2	108.5	254.5
Total fuel and power commitments	\$ 107.7	\$ 97.4	\$ 94.5	\$ 64.7	\$ 68.1	\$ 183.3	\$ 615.7

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements.

#### **RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 11)**

In the normal course of business, Evergy Metro engages in related party transactions with Evergy Kansas Central and Evergy Missouri West. A summary of these transactions and the amounts associated with them is provided below.

#### **Jointly-Owned Plants and Shared Services**

Employees of Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 18% ownership interest in Evergy Metro's Iatan Nos. 1 and 2. Employees of Evergy Metro manage La Cygne Station and operate its facilities at cost, including Evergy Kansas Central's 50% interest in La Cygne Station. Employees of Evergy Metro and Evergy Kansas Central also provide one another with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2023	2022
		(millions)
Evergy Metro billings to Evergy Missouri West	\$ 124.6	\$ 140.5
Evergy Kansas Central billings to Evergy Metro		33.1
Evergy Metro billings to Evergy Kansas Central		238.4

#### Money Pool

Evergy Metro is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2023, Evergy Metro had no outstanding receivables or payables under the money pool. As of December 31, 2022, Evergy Metro had a \$31.0 million outstanding receivable from Evergy Missouri West under the money pool.

#### Related Party Net Receivables and Payables

The following table summarizes Evergy Metro's related party net receivables and payables.

	2023	2022
		(millions)
Net receivable from Evergy	\$ 15.9	\$ 16.3
Net receivable from Evergy Kansas Central		15.7
Net payable to Evergy Metro Receivables Company		(46.1)
Net receivable from Evergy Missouri West		137.5

#### Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2023 and 2022, Evergy Metro had income taxes receivable from (payable to) Evergy of \$(6.7) million and \$0.5 million, respectively.

#### SHAREHOLDER'S EQUITY (NOTE 12)

Under the Federal Power Act, Evergy Metro generally can pay dividends only out of retained earnings. Certain conditions in the MPSC and KCC orders authorizing the merger transaction also require Evergy Metro to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require Evergy Metro to maintain a credit rating of at least investment grade. If Evergy Metro's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Metro shall not pay a dividend to Evergy without KCC or MPSC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Metro has borrowing capacity, contains covenants requiring Evergy Metro to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2023, Evergy Metro had a retained earnings restriction of \$466.8 million.

#### TAXES (NOTE 13)

Components of income tax expense are detailed in the following table.

	2023	2022
		(millions)
Current income taxes		
Federal	\$ 11.8	\$ (24.2)
State		4.0
Total		(20.2)
Deferred income taxes		
Federal		47.7
State		(0.7)
Total		47.0
Investment tax credit amortization		(2.4)
Income tax expense	\$ 34.7	\$ 24.4

#### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2023	2022
Federal statutory income tax	21.0 %	21.0 %
COLI policies	(0.1)	(0.1)
State income taxes	(1.0)	0.9
Flow through depreciation for plant-related differences	(7.9)	(9.8)
Federal tax credits	(0.7)	(0.2)
AFUDC equity	(0.3)	(1.0)
Amortization of federal investment tax credits	(1.0)	(0.8)
Stock compensation	0.1	(0.3)
Officer compensation limitation	0.6	0.7
Equity in subsidiaries	(0.4)	(0.8)
Other	(0.6)	(1.5)
Effective income tax rate	9.7 %	8.1 %

#### Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2023	2022
Deferred tax assets:	(millions)	
Tax credit carryforward	\$ 43.6	\$ 77.6
Income taxes recoverable from customers, net	78.3	85.2
Deferred employee benefit costs	58.2	54.7
Net operating loss carryforward	62.8	66.1
Plant-related	85.7	85.6
Accrued liabilities	10.5	10.2
Deferred state income taxes	36.2	38.6
Other	42.0	57.7
Total deferred tax assets	417.3	475.7
Deferred tax liabilities:		
Plant-related	(1,118.0)	(1,103.1)
Income taxes refundable to customers, net	(26.5)	(24.9)
Regulatory assets	(34.1)	(31.5)
Other	(36.9)	(41.1)
Total deferred tax liabilities	(1,215.5)	(1,200.6)
Net deferred income tax liabilities	\$ (798.2)	\$ (724.9)

#### Tax Credit Carryforwards

As of December 31, 2023 and 2022, Evergy Metro had \$43.6 million and \$77.6 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for Evergy Metro relate primarily to wind production tax credits and research and development tax credits and expire in the years 2035 to 2043.

The year of origin of Evergy Metro's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2023 are detailed in the following table.

Year of Origin	Amount of Benefit
	(millions)
2016	4.6
2017	8.4
2018	7.5
2019	6.7
2020	7.4
2021	3.7
2022	2.7
2023	2.6
	\$ 43.6

### Net Operating Loss Carryforwards

Evergy Metro also had \$59.4 million and \$61.3 million as of December 31, 2023 and 2022, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Metro also had \$3.4 million and \$4.8 million as of December 31, 2023 and 2022, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future.

### Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2018. As of December 31, 2023, Evergy Metro does not have any significant income tax issues under examination.

### Inflation Reduction Act (IRA)

In 2022, the IRA was signed into law, providing a production tax credit (PTC) for electricity produced by existing nuclear power plants. Evergy Metro is still evaluating the IRA, pending the issuance of additional guidance, and its impact to Evergy Metro's financial results.

### LEASES (NOTE 14)

Evergy Metro leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Metro is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Metro assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Metro has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Metro has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Metro's leases have remaining terms ranging from 1 to 10 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Metro's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Metro. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Metro typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial

application of Topic 842, Evergy Metro used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Metro defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Metro's lease expense is detailed in the following table.

	2023	2022
		(millions)
Capital lease costs		
Amortization of right-of-use assets	\$ 0.5	\$ 0.5
Interest on lease liabilities	0.1	0.1
Operating lease costs	8.6	8.7
Short-term lease costs	2.2	3.3
Variable lease costs for renewable purchase power agreements	107.5	122.6
Total lease costs	\$ 118.9	\$ 135.2

Supplemental cash flow information related to Evergy Metro's leases is detailed in the following table.

	2023	2022
		(millions)
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ 9.7	\$ 9.3
Operating cash flows from capital leases	0.4	0.1
Financing cash flows from capital leases	0.8	0.7
Right-of-use assets obtained in exchange for new operating lease liabilities	9.9	0.2
Right-of-use assets obtained in exchange for new capital lease liabilities	1.7	—

**Capital Leases**

Right-of-use assets for capital leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2023, are detailed in the following table.

	(millions)	
2024	\$	0.8
2025		0.6
2026		0.5
2027		0.5
2028		0.4
After 2028		0.7
Total capital lease payments		3.5
Amounts representing imputed interest		(0.6)
Present value of lease payments		2.9
Less: current portion		(0.7)
Total long-term obligations under capital leases	\$	2.2
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$	2.9
Weighted-average remaining lease term (years)		6.0
Weighted-average discount rate		5.8 %

**Operating Leases**

Right-of-use assets for operating leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2023, are detailed in the following table.

	(millions)	
2024	\$	11.8
2025		8.9
2026		7.4
2027		6.5
2028		5.3
After 2028		18.1
Total operating lease payments		58.0
Amounts representing imputed interest		(10.1)
Present value of lease payments		47.9
Less: current portion		(8.7)
Total long-term obligations operating leases	\$	39.2
Right-of-use assets under operating leases included in utility plant on the balance sheet	\$	35.5
Weighted-average remaining lease term (years)		7.2
Weighted-average discount rate		2.5 %



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					4,315,681		4,315,681		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				271,416,777	(310,109)		271,106,668		
3	Preceding Quarter/Year to Date Changes in Fair Value				(271,416,777)			(271,416,777)		
4	Total (lines 2 and 3)					(310,109)		(310,109)	275,510,135	275,200,026
5	Balance of Account 219 at End of Preceding Quarter/Year					4,005,572		4,005,572		
6	Balance of Account 219 at Beginning of Current Year					4,005,572		4,005,572		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(32,592,644)	(310,108)		(32,902,752)		
8	Current Quarter/Year to Date Changes in Fair Value				32,592,644			32,592,644		
9	Total (lines 7 and 8)					(310,108)		(310,108)	321,937,003	321,626,895
10	Balance of Account 219 at End of Current Quarter/Year					3,695,464		3,695,464		

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsReclassificationsToNetIncomeLoss

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

**FERC FORM No. 1 (NEW 06-02)**

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	12,973,560,961	12,973,560,961					
4	Property Under Capital Leases	38,428,207	38,428,207					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	56,543,100	56,543,100					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	13,068,532,268	13,068,532,268					
9	Leased to Others							
10	Held for Future Use	9,051,349	9,051,349					
11	Construction Work in Progress	424,040,109	424,040,109					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	13,501,623,726	13,501,623,726					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	5,252,019,404	5,252,019,404					
15	Net Utility Plant (13 less 14)	8,249,604,322	8,249,604,322					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,587,427,204	4,587,427,204					

19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	664,592,200	664,592,200					
22	Total in Service (18 thru 21)	5,252,019,404	5,252,019,404					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,252,019,404	5,252,019,404					

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$	2,937,736
Account 101120 - Operating Lease - Right of Use		59,621,115
Account 101191 - Operating Lease-Contra		(24,130,644)
Total	\$	38,428,207

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.  
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	10,270,878			10,270,878	
3	Nuclear Materials	(9,764,465)	40,541,137		30,776,672	
4	Allowance for Funds Used during Construction	16,143	479,385		495,528	
5	(Other Overhead Construction Costs, provide details in footnote)	2,628,345	2,589,687		5,225,024	(6,992)
6	SUBTOTAL (Total 2 thru 5)	3,150,901	43,610,209		46,768,102	(6,992)
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	16,811,959	52,922,243			69,734,202
9	In Reactor (120.3)	103,364,417				103,364,417
10	SUBTOTAL (Total 8 & 9)	120,176,376	52,922,243			173,098,619
11	Spent Nuclear Fuel (120.4)	167,502,264				167,502,264
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	207,180,394		(31,490,669)		238,671,063
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	83,649,147	96,532,452	31,490,669	46,768,102	101,922,828
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					

17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions

Other includes:

WCNOC Other	13,217
Consultant Charges	925,810
Labor & Overhead Charges	4,031
General Nuclear Fuel	1,646,629
Other	=
<b>Total</b>	<b>\$ 2,589,687</b>

(b) Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

Column e: These are related to transfers from fuel under construction to fuel in stock.



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	72,186					72,186
3	(302) Franchise and Consents	22,937					22,937
4	(303) Miscellaneous Intangible Plant	975,100,350	170,467,515				1,145,567,865
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	975,195,473	170,467,515				1,145,662,988
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,835,949					9,835,949
9	(311) Structures and Improvements	434,713,667	6,165,232	188,324			440,690,575
10	(312) Boiler Plant Equipment	2,618,200,285	43,655,438	25,213,321			2,636,642,402
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	529,487,674	21,105,202	1,023,802			549,569,074

13	(315) Accessory Electric Equipment	278,880,834	3,623,508	147,041			282,357,301
14	(316) Misc. Power Plant Equipment	50,155,238	4,147,672	15,233			54,287,677
15	(317) Asset Retirement Costs for Steam Production	114,997,524					114,997,524
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	4,036,271,171	78,697,052	26,587,721			4,088,380,502
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	4,216,108					4,216,108
19	(321) Structures and Improvements	490,305,737	1,292,982				491,598,719
20	(322) Reactor Plant Equipment	877,324,724	18,335,328	162,127			895,497,925
21	(323) Turbogenerator Units	225,432,822	2,150,997				227,583,819
22	(324) Accessory Electric Equipment	172,879,668	4,957,023				177,836,691
23	(325) Misc. Power Plant Equipment	132,794,373	687,989	750			133,481,612
24	(326) Asset Retirement Costs for Nuclear Production	123,983,370	1,697,525		(75,597)		125,605,298
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,026,936,801	29,121,844	162,877	(75,597)		2,055,820,171
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	1,102,201					1,102,201

38	(341) Structures and Improvements	15,659,702	549,288	51,255			16,157,735
39	(342) Fuel Holders, Products, and Accessories	15,410,306	51,110				15,461,416
40	(343) Prime Movers						
41	(344) Generators	600,440,191	23,614,262	1,159,340			622,895,113
42	(345) Accessory Electric Equipment	28,369,833	701,918	8,649			29,063,102
43	(346) Misc. Power Plant Equipment	994,380	(32,032)				962,348
44	(347) Asset Retirement Costs for Other Production	5,049,157					5,049,157
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	667,025,771	24,884,546	1,219,244			690,691,073
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,730,233,743	132,703,442	27,969,842	(75,597)		6,834,891,746
47	3. Transmission Plant						
48	(350) Land and Land Rights	30,732,160	9,008,769			(7,493,390)	32,247,539
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	8,439,558	60,311	65,704			8,434,165
50	(353) Station Equipment	332,747,121	48,634,459	1,652,647		693,414	380,422,347
51	(354) Towers and Fixtures	8,828,425	(4,576,820)	464,186		4,976,141	8,763,560
52	(355) Poles and Fixtures	248,044,657	41,358,897	376,444		3,292,564	292,319,674
53	(356) Overhead Conductors and Devices	152,467,258	9,265,830	258,683		(672,443)	160,801,962
54	(357) Underground Conduit	8,570,602	(918,844)			(796,286)	6,855,472
55	(358) Underground Conductors and Devices	15,674,402	1,172,672	189,468			16,657,606
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	905,504,182	104,005,274	3,007,132			906,502,324
59	4. Distribution Plant						

60	(360) Land and Land Rights	25,896,941					25,896,941
61	(361) Structures and Improvements	15,488,685	(31,573)	48,886			15,408,226
62	(362) Station Equipment	369,827,958	17,400,265	4,646,396			382,581,827
63	(363) Energy Storage Equipment – Distribution	2,413,034					2,413,034
64	(364) Poles, Towers, and Fixtures	507,511,294	52,494,028	6,333,068			553,672,254
65	(365) Overhead Conductors and Devices	362,032,850	44,962,587	7,386,140			399,609,297
66	(366) Underground Conduit	394,697,300	43,163,468	510,919			437,349,849
67	(367) Underground Conductors and Devices	749,602,600	60,342,005	1,064,075			808,880,530
68	(368) Line Transformers	378,253,253	35,392,754	3,188,487			410,457,520
69	(369) Services	206,814,335	16,919,504	171,733		(3,189)	223,558,917
70	(370) Meters	185,739,093	6,460,636	1,087,723			191,112,006
71	(371) Installations on Customer Premises	30,120,992	7,328,323	1,169,369		130,653	36,410,599
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	32,376,298	478,698	73,618			32,781,378
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,260,774,633	284,910,695	25,680,414		127,464	3,520,132,378
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						

83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,802,127					3,802,127
87	(390) Structures and Improvements	180,219,996	10,031,223	1,506,040		(127,464)	188,617,715
88	(391) Office Furniture and Equipment	117,976,642	12,310,248	7,053,055			123,233,835
89	(392) Transportation Equipment	64,105,635	585,683	3,103,745			61,587,573
90	(393) Stores Equipment	586,727		9,166			577,561
91	(394) Tools, Shop and Garage Equipment	10,486,677	680,285	299,233			10,867,729
92	(395) Laboratory Equipment	9,557,920	69,272	498,036			9,129,156
93	(396) Power Operated Equipment	31,975,966	1,611,457	377,543			33,209,880
94	(397) Communication Equipment	173,163,772	17,141,232	219,216			190,085,788
95	(398) Miscellaneous Equipment	1,633,806	196,473	27,019			1,803,260
96	SUBTOTAL (Enter Total of lines 86 thru 95)	593,509,269	42,625,873	13,093,053		(127,464)	622,914,625
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	593,509,269	42,625,873	13,093,053		(127,464)	622,914,625
100	TOTAL (Accounts 101 and 106)	12,365,217,300	734,712,799	69,750,441		(75,597)	13,030,104,061
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	12,365,217,300	734,712,799	69,750,441		(75,597)	13,030,104,061

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionPlant
Under Evergy Metro's (KCP&L)transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment A1 to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's(KCP&L)transmission filing, Docket EL08-89.  The balance of transmission assets at December 31, 2022 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$89,453,410
(b) Concept: TransmissionPlant
Under Evergy Metro's (KCP&L)transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment A1 to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's(KCP&L)transmission filing, Docket EL08-89.  The balance of transmission assets at December 31, 2023 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$91,759,965

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	None					0
47	TOTAL					

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land for Hawthorn Ash Pond Expansion in Jackson Co., Missouri	01/31/1996		3,651,070
3	Site of future Ash Pond at Iatan Station in Platte Co., Missouri	01/31/1998		502,530
4	KCPL Campus Land	12/31/2008		1,877,729
5	Land for Charlotte Sub#141	04/30/2007		648,226
6	Right of Way Easements (21) for 161KV Quarry-Murlene	12/31/2014		2,137,026
7				
8				
21	Other Property:			
22	Improvements at Iatan Plant (Metro has 70% ownership in this facility)	12/31/2000		234,768
23				9,051,349
47	TOTAL			



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Endur Transformation	19,797,574
2	Wolf Creek License Renewal Update Capital	15,847,265
3	Construction Proration Blanket	11,630,534
4	STP Communications - DWDM - METRO	11,347,659
5	Auth. Eng. Proj. Load Growth C	10,263,318
6	STP Private LTE-METRO	9,659,460
7	Extend Duct Bank From Troost S	9,023,243
8	STP Communications - Fiber - METRO	8,256,337
9	Main Transformers (XMA01A/B/C/D) REP	8,245,100
10	EMS Hardware Refresh	7,827,533
11	Risk Informed Tech Specs (RITS) & P	7,469,817
12	Woodland New 161-12.47kV Sub Tsub	7,272,714
13	Wolf Creek 345kV Blackberry Line Te	6,667,258
14	Data Center Facility 801	6,446,490
15	IAT2 Replace LP B Turbine Buckets 2	5,821,046
16	Auth. Eng. Proj. Load Growth C	4,800,923
17	STP Communications - MPLS - METRO	4,226,987
18	7000HP RCP motor, pump and air cool	4,224,134
19	IAT1 IP Rotor and Diaphragms Repl 2	4,126,109
20	RF22 SU Transformer Component Repla	3,969,961
21	C2M Project CCB	3,283,854

22	Replace Xfmr Sub 0136	3,227,102
23	STP Communications - PLTE Spec-METRO	3,079,081
24	Plant Computer Digital Upgrade (NPI	2,922,919
25	CIP Infrs Virutal Desktop	2,830,913
26	Replace Xfmr #3 - Blue Valley 53	2,797,043
27	New Duct Bank From 2ND and GRA	2,701,384
28	Adjust Single Ring block perimeter.	2,683,146
29	UG Portion of Mission RD. 90TH	2,661,038
30	Roe Blvd Duct Bank Relocation	2,650,184
31	Wolf Creek Property Tax Accrual	2,625,677
32	Extend Circuit 9032 for Future	2,616,607
33	Lifecycle Site Conn Metro	2,616,462
34	Woodland New 161-12.47kV Dsub	2,602,858
35	Logging, Monitoring, Alerting LMA	2,449,493
36	Replace Roeland Park #5 swgr	2,347,944
37	DSCADA Hardware Metro	2,336,411
38	North Louisburg Sub to Lacygne Towe	2,306,447
39	Security Phase 2 Modifications.	2,238,944
40	Powerplan Upgrades	2,225,934
41	FCC Spectrum METRO	2,220,800
42	Avondale 161-13.2kV TX Repl Spare	2,163,980
43	Replace Tfmr 56 Sub 68	2,125,324
44	EMS OSI Module Software Upgrade	2,122,828
45	Capital pump and motor refurbishment	2,108,504
46	Security Phase III: ESW PAB TIE-IN	2,045,235
47	2023 Metro PC Refresh	1,950,625
48	Replace Xfmr 1B Sub 478	1,942,650
49	Replace Swgr #2 - Gladstone 78	1,935,680

50	HAW5 LP Turb L-0 Cap Spare Buckets	1,849,874
51	Hawthorn 345-161kV TX#20 Repl T-Sub	1,738,194
52	Shawnee Sub to Terrace Sub	1,719,859
53	Hawthorn 345-161kV TX#22 Repl T-Sub	1,714,516
54	Auth. Eng. Proj. Reliability Co	1,675,446
55	Replace 34kV Xfmr - Glasgow 25	1,604,834
56	Rplc TX 34 install new cntment #91	1,603,202
57	2022 Capital Project - Rebuild	1,543,352
58	Records Retention Management	1,536,633
59	Rplc & Add Breakers Sub 46	1,525,954
60	IAT1 Attemperators Replacement	1,514,240
61	Pgrm. URD Cable Replace - Proa	1,502,932
62	ARO Upper AQC Impoundmt Closure	1,499,099
63	Rebuild 34kV Franklin Cty WR1019365	1,482,362
64	Replace Xfmr 1&2 - Sub 014	1,428,308
65	Mainenance Group Valve Replacements	1,410,321
66	Rebuild 34kV Miami Cty WR1052421	1,386,604
67	Security Phase II System---CQ DIS	1,375,115
68	AUD Implementation 2023	1,342,371
69	Risk Informed PMs	1,331,907
70	Replace Xfmr #1 - Sub 482	1,322,002
71	Auth. Eng. Proj. Reliability C	1,318,843
72	IT Automation 2023	1,293,246
73	HAW6 Major Row 1 Purchase 2023	1,258,758
74	ENGR Study ARO Upper AQC Impdmt Ph3	1,230,837
75	RD Widening Job Lone Elm To WO	1,196,046
76	Auth. Eng. Proj. Reliability Co	1,194,574
77	Plant computer modifications for RJ	1,186,678

78	Wolf Creek - Waverly 345kV Line NTC	1,184,254
79	Provide dry cask storage on site.	1,168,779
80	Auth. Eng. Proj. Load Growth C	1,133,919
81	F&M Fire Riser Replacements	1,121,062
82	HAW5 SFC Chain Flight Replace 2023	1,116,825
83	Load Shedder and Emergency Load SEQ	1,116,440
84	ENGR Study I1 Fish Intake	1,104,496
85	The modernization of Preventative	1,086,399
86	Stilwell Sub to North Louisburg Sub	1,084,657
87	2022 Captial Project - Wilson	1,082,761
88	Install vehicle barrier system on w	1,065,458
89	Northland Laterals, Group5 Pha	1,057,469
90	Capital Pump and Motor Rrefurbishment	1,054,659
91	LAC1 Boiler Floor Replacement 2023	1,050,086
92	PCCE Transition	1,047,524
93	Cap Proj - Rebuild from S. Ott	1,045,905
94	PBX Replacement	1,044,598
95	Microsoft EA, PowerApps, and Azure	1,002,109
96	Misc. Projects Under \$1,000,000	124,944,073
43	Total	424,040,109

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
<b>Section A. Balances and Changes During Year</b>					
1	Balance Beginning of Year	4,341,288,545	4,341,288,545		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	329,324,355	329,324,355		
4	(403.1) Depreciation Expense for Asset Retirement Costs	8,041,925	8,041,925		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,011,585	5,011,585		
7	Other Clearing Accounts	1,828,572	1,828,572		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	(4,797,219)	(4,797,219)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	339,409,218	339,409,218		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(69,750,441)	(69,750,441)		
13	Cost of Removal	(44,231,430)	(44,231,430)		
14	Salvage (Credit)	4,121,630	4,121,630		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(109,860,241)	(109,860,241)		

16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	9,409,003	9,409,003		
17.2	Net Change in Retirement Work Orders	7,180,679	7,180,679		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,587,427,204	4,587,427,204		
<b>Section B. Balances at End of Year According to Functional Classification</b>					
20	Steam Production	1,582,846,751	1,582,846,751		
21	Nuclear Production	1,084,743,525	1,084,743,525		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	425,138,710	425,138,710		
25	Transmission	240,968,856	240,968,856		
26	Distribution	1,008,906,179	1,008,906,179		
27	Regional Transmission and Market Operation				
28	General	244,823,183	244,823,183		
29	TOTAL (Enter Total of lines 20 thru 28)	4,587,427,204	4,587,427,204		

FOOTNOTE DATA

**(a) Concept: OtherAccounts**

Line 3 & 8 - Depreciation Expense of (\$4,797,219) on Montrose Plant retired and included in rate base. Depreciation expense is charged to account 403 (Line 3) and offset to regulatory liability account 254 (Line 8) per Missouri Public Service Commission Rate Order in Case No. ER-2018-0145.  
 Per Missouri Senate Bill 564 Section 393.14, 85% of PISA depreciation expense on plant in service meeting specific criteria can be deferred until the next rate case. Expense is charged to account 403326 (Line 3) and offset to regulatory asset account 182328 (Line 8).

Montrose Depreciation		(4,797,219)
PISA Depreciation		—
RWIP adjustment to distribution plant		—
Total Line 8, Col. c	\$	(4,797,219)

**(b) Concept: OtherAdjustmentsToAccumulatedDepreciation**

Adjustment to account 37003-03 depreciation Kansas only of \$1,115,338 and \$8,293,665 adjustment of steam provision for depreciation.

**FERC FORM No. 1 (REV. 12-05)**

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Metro Receivables Company			64,384,202	6,044,295		70,428,497	
2	Common Stock - \$1 par value 47 shares Wolf Creek				47		47	
42	Total Cost of Account 123.1 \$ 70,428,544		Total	64,384,202	6,044,342		70,428,544	



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**MATERIALS AND SUPPLIES**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	58,724,285	81,260,414	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	103,170,577	106,149,822	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	76,940,782	77,480,554	
8	Transmission Plant (Estimated)	46,222	62,932	
9	Distribution Plant (Estimated)	1,465,843	883,143	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	181,623,424	184,576,451	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	5,951	(1,426,336)	
17				
18				
19				

20	TOTAL Materials and Supplies	240,353,660	264,410,529	
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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

**(a)** Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	2023		2022
Production Plant (Estimated)	\$ 33,558,265	\$	27,963,261
Transmission Plant (Estimated)	18,917,360		8,122,390
Distribution Plant (Estimated)	<u>53,674,197</u>		<u>67,084,926</u>
Total	\$ 106,149,822	\$	103,170,577





40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Eversgy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventory

The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$264,473 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

(b) Concept: AllowanceInventory

The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$204,072 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.







40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

<b>(a) Concept: AllowanceInventoryNumber</b>	
Seasonal Allowances	84,380
Annual Allowances	<u>17,355</u>
Total Allowances	101,735

<b>(b) Concept: ChargesToAllowancesInventoryNumber</b>	
Seasonal Allowances	6,090
Annual Allowances	<u>3,222</u>
Total Allowances	9,312

<b>(c) Concept: AllowanceInventoryNumber</b>	
Seasonal Allowances	80,208
Annual Allowances	<u>15,139</u>
Total Allowances	95,347

<b>(d) Concept: AllowanceInventoryNumber</b>	
Seasonal Allowances	15,616
Annual Allowances	<u>4,350</u>
Total Allowances	19,966

<b>(e) Concept: AllowanceInventoryNumber</b>	
Seasonal Allowances	15,616
Annual Allowances	<u>4,350</u>
Total Allowances	19,966

<b>(f) Concept: AllowanceInventoryNumber</b>	
Seasonal Allowances	99,996
Annual Allowances	<u>21,705</u>
Total Allowances	121,701

<b>(g) Concept: AllowancesIssuedLessWithheldAllowancesNumber</b>	
Seasonal Allowances	2,258
Annual Allowances	<u>268</u>
Total Allowances	2,526

<b>(h) Concept: AllowanceInventoryNumber</b>	
Seasonal Allowances	95,824
Annual Allowances	<u>19,489</u>
Total Allowances	115,313

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	2022-AG2 Spearville Staff Time for DPT Study	5,360	561600		
20	Total	5,360			
21	<b>Generation Studies</b>				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001	1,672	561700		
39	Total	1,672			
40	Grand Total	7,032			



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and Kansas Docket No. 04-WSEE-605-ACT: Non-nuclear asset retirement obligations recorded in accordance with ASC 410.	53,404,871	10,548,465			63,953,336
2	Deferred Regulatory Asset-Recoverable Taxes: Gross up of tax related items to be recovered from future rate payers.	178,435,756	(2,766,386)			175,669,370
3	Kansas Docket No. 04-KCPE-1025-GIE: Represents the deferred costs for the energy efficiency and affordability programs as provided in the Kansas Corporation Commission order. These costs will be recovered through an Energy Efficiency Rider to be filed by March 31 of each year to recover costs incurred during the previous calendar year. Costs are to be amortized over 1 year starting each July.	396,897	109,080	908	212,775	293,202
4	Kansas Docket No. 15-KCPE-116-RTS: Deferred Cost associated with LaCygne Depreciation to be amortized over 25 years beginning October 2015.	2,099,568		405	118,286	1,981,282
5	Kansas Docket No. 07-KCPE-905-RTS: Energy Cost Adjustment.	13,507,019	(3,800,724)			9,706,295
6	Kansas Docket No. 10-KCPE-415-RTS and 12-KCPE-764-RTS: Kansas jurisdictional difference between allowed rate base and financial costs booked for latan 1 and latan Common. Vintage 1 will be amortized over 47 years beginning December 2010 and Vintage 2 will be amortized over 44.9 years beginning January 2013.	2,612,132		405	74,817	2,537,315

7	Missouri Case No. ER-2018-0145; ER-2012-0174; and ER-2010-0355: Deferred costs associated with the Iatan 2 project, with Vintage 1 re-amortized after the partial balance write-off. Remaining balance to be amortized over 40.53 years beginning December 2018. Vintage 2 continues to be amortized over 45.95 years beginning February 2013.	12,043,056		405	334,115	11,708,941
8	Kansas Docket No. 12-KCPE-452-TAR: Kansas Property Tax Rider. Missouri Property Tax Rider and Tacker Under Missouri Statute 393.400.	15,793,329	9,481,506			25,274,835
9	Missouri Case No. EO-2014-0029, ER-2014-0370, ER-2016-0285, and ER-2018-0145: Deferral of Metro Non-MEEIA Opt-Outs Vintage 1 to be amortized over 6 years beginning October 2015 Vintage 2 June 2018 balance written off, Vintage 3 to be amortized over 6 years beginning December 2018. Expenses continue to be deferred with the recovery to be determined in a subsequent rate proceeding.	5,593,186	60,481	908	919,342	4,734,325
10	Missouri Case No. EO-2014-0095, EO-2015-0240: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.	4,981	3,932,086			3,937,067
11	Missouri Case No. 18-KCPE-480-RTS The amortization of December 2018 Lost Revenue balance from Customers switching rates. To be amortized over a 5 years beginning January 2019.	38,222		407.3	38,222	
12	Missouri Case ER-2016-0285 and ER-2018-0145: Regulatory asset prospective tracking balances with recovery to be determined in a subsequent rate proceeding.	2,381,697	(1,822,041)	910	(13,135)	572,791
13	Missouri Case ER-2018-0145; Kansas Docket No. 18-KCPE-480-RTS: Transition costs related to the Westar merger to be amortized over 10 years effective December 1, 2018 and January 1, 2019 respectively.	10,450,566		407.3	1,822,808	8,627,758
14	Kansas Docket No. 18-KCPE-480-RTS: Deferred costs associated with the 2018 rate case preparation and presentation to the Kansas Corporation Commission to be amortized over 5 years in Kansas beginning January 1, 2019	126,455		928	126,455	
15	Missouri Case No. ER-2018-0145: Deferred costs associated with the Opt-In Time of Use, an alternative to standard residential Of Use, an alternative to standard residential rates. Missouri Case ER-2022-0129 amortization effective January 1, 2023 over a period of 4 years.	2,955,802	4,093,822	407.3	421,771	6,627,853

16	Mark to Market Transmission and Gas Hedge	2,848,120	2,629,741			5,477,861
17	Deferred amounts in accordance with Plant in Service Missouri Senate Bill 564, Section 393.1400. Case No. ER-2022-0129 Amortization of PISA Carrying Costs effective January 1, 2023 for a period of 20 years.	57,098,139	11,640,061	407.3, 431	2,760,944	65,977,256
18	Tracking of Kansas monthly over/under reporting for Time of Use and demand based upon new rate options and information from CCB.	87,959	115,017			202,976
19	Kansas Case No. 20-EKME-454-ACT: Deferral of COVID-related costs, less related savings, in Kansas Jurisdiction to be considered in subsequent rate case.	9,764,037	307,000	407.3	7,691,979	2,379,058
20	Case No. EU-2020-0350, ER-2022-0129: Deferral of COVID AAO costs in MO jurisdictions to be amortized effective January 1, 2023 over a period of 4 years ending December 2026.	3,471,998	(6,374)	407.3	866,406	2,599,218
21	KS Metro Rate Case Unanimous Settlement Agreement. Docket No. 23-EKCE-775-RTS Amortization over 3 year period effective January 1, 2024.	206,951	2,135,183			2,342,134
22	Deferral of Preliminary costs for KEEIA Filing	127,560	16,734			144,294
23	Missouri Case No. ER-2022-0129 - PAYS (PAY AS YOU SAVE) pilot program to be amortized effective January 1, 2023 over a period of 12 years.	188,177	120,076	407.3	4,259	303,994
24	Missouri Case No. ET-2021-0151: Defer program costs associated with the Transportation Electrification Portfolio Pilot program effective January 24, 2022. Missouri Case No. ER-2022-0129 amortization effective January 1, 2023 over a period of 4 years.	100,553	333,721	407.3	17,988	416,286
25	Tracking of Metro KS TDC over/under	1,468,625	(377,796)			1,090,829
26	Deferral of the under recovery related to the winter storm URI AAO for the ECA as ordered in docket 21-EKME-329-GIE to be considered for recovery in the upcoming 2023 rate case.	4,682,197		449.1	4,682,197	
27	Missouri Docket ER-2014-0370: Fuel Adjustment Clause		4,401,136			4,401,136
28	Kansas Case No. 21-EKME-320-TAR: Defer program costs associated with the Transportation Electrification program effective February 1, 2022. Kansas Docket No. 23-EKCE-775-RTS amortization effective January 1, 2024 over a period of 3 years.	453,300	209,724			663,024

44	TOTAL	380,341,153	41,360,512		20,079,229	401,622,436
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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Pension and OPEB ASC 715 - Partner Share	5,752,256	15,922,585	Various	13,672,438	8,002,403
2	OPEB ASC 715 - Partner Share	16,806,806	2,870,078			19,676,884
3	Missouri West portion of Iatan Retention	1,399,940	3,384,378	Various	2,422,884	2,361,434
4	Wolf Creek Refuel Outage	11,396,305	1,942,513	146, 234, 524.9, 530.9	9,117,044	4,221,774
5	Wolf Creek COLI	2,485,097	5,386,577	146, 234, 426.2	5,323,798	2,547,876
47	Miscellaneous Work in Progress	4,306,028				3,789,402
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	42,146,432				40,599,773

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	448,298,513	393,264,366
3	Accumulated Deferred Income Taxes - State	27,368,657	24,008,818
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	475,667,170	417,273,184
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	475,667,170	417,273,184

**Notes**

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2023
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	
	Emission credit sales	7,518,076
	Bond refunding amortization	—
	Retail Regulatory Assets/Liabilities	12,433,779
	KS & MO Additional Credit Amort	—
	Prior Years Depr Adj (Combustion Turbine)	—
	Bonus Pay Accrual	4,802,372
	FAS 106 Postretirement Benefits	4,529,786
	Customer Advances (Retail)	978,557
	Tax gross up on CIACs	1,623,514
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	—
	Wolf Creek Decomm Co	255,820
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,162,936
	Deferred Compensation - Non-current	1,835,634
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	597,948
	Interest Rate Lock - through P&L	—
	Vacation Accrual	1,946,012
	Life insurance paid - severed Aquila employees	—
	Bad Debt	108,458
	Injuries and Damages	—
	Deferred Compensation - (Current)	2,584,119
	Interest Rate Lock - OCI Interest	—
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	
	AFUDC other than nuclear fuel	267,232
	Capitalized computer hardware	243,921
	Capitalized tax interest	36,388,900
	CIAC	38,077,148
	FAS106/Pensions	—
	KEPCO interest refund	65,902
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	4,984,440
	Impairment Iatan 1 & 2	1,687,824
	Smart Grid Grant	1,729,650
	Contract Settlements	686,665
	CT's Synthetic Lease	1,541,518
	Other	98,641
	Transmission CIAC	—
	Deferred Liability -Lease 1 KC Place	—
	Miscellaneous Accruals	—
	SO2 Allowance Write-down	—
	State NOL - Current	—
	Employee pensions	55,553,865
	Deferred Revenue-Solar Lease Rebates	151,250
	Voluntary Employee Exit Program	—



	Accumulated Provision for Rate Refunds	—
	Inventory Write-off	—
	Deferred Taxes - OCI (Gas Hedge)	—
	Deferred Depreciation - Retired Plants	—
	Reserve for Obsolete Inventory	272,470
	Excess Deferreds - MO Rate Change	153,993
	Operating Lease Liability	10,560,095
	Excess Deferreds - Kansas Rate Chg	—
	Winter Weather 2021 AAO	2,861,916
	Accrued Retention Bonues	41,393
	Capitalized R&D Exp - NonProperty	215,004
	Reserve for Accrued Sales Tax	66,000
	Other Miscellaneous Accruals	231,000
190500	GBC Tax Credit Carryforward (Generation)	43,617,847
190601	Def Inc Tax-Fasb 109 Adjustment	138,534,429
190602	Def Tax Fas109 Misc Tax Excess Def	2,621,912
190603	Def Inc Tax Fas109 Nol	(62,826,790)
190300	Adfit NOL Liab	59,422,018
190301	Adsit NOL Liab	3,405,023
190350	Def Inc Tax Valuation Allow	(713)
190210	Def Inc Tax Fed Ben St Rt Chg	36,242,850
	<b>Total</b>	<b>\$ 417,273,184</b>



5	Total									
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Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-18	Year/Period of Report End of: 2023/ Q4
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**Other Paid-in Capital**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	0
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	0
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	0
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	1,076,114,704
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,076,114,704
17	<b>Historical Data - Other Paid in Capital</b>	

18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	0
40	Total	1,076,114,704

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		

21		
22	TOTAL	

Name of Respondent: Evergny Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Pledged in Support of Pollution Control Bonds:												
3	1993 Series A Due 2023		40,000,000		957,310			12/07/1993	12/01/2023	12/07/1993	12/01/2023		1,081,66
4	1993 Series B Due 2023		39,480,000		943,421			12/07/1993	12/01/2023	12/07/1993	12/01/2023		1,067,60
5	2005 Series Due 2035		21,940,000		560,697			09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	1,020,21
6	Mortgage Bonds 2.25%		400,000,000		3,819,175		464,000	05/26/2020	06/01/2030	05/26/2020	06/01/2030	400,000,000	9,000,00



7	Mortgage Bonds, 4.125%, MPSC File No. EF-2019-0314, eff March 15, 2019		400,000,000		4,160,810		2,184,000	03/27/2019	04/01/2049	04/01/2019	04/01/2049	400,000,000	16,500,000
8	Unsecured Notes:												
9	Senior Notes 6.05%		250,000,000		2,259,054		1,505,000	11/17/2005	11/15/2035	11/17/2005	11/15/2035	250,000,000	14,727,420
10	Senior Notes 5.30%		400,000,000		3,999,362		2,568,000	09/20/2011	10/01/2041	09/20/2011	10/01/2041	400,000,000	21,200,000
11	Senior Notes 3.15%		300,000,000		2,339,941		282,000	03/11/2013	03/15/2023	03/11/2013	03/15/2023		1,968,750
12	Senior Notes 3.65%		350,000,000		2,925,379		1,246,000	08/18/2015	08/15/2025	08/18/2015	08/15/2025	350,000,000	12,775,000
13	Senior Notes 4.20%		300,000,000		3,005,818		813,000	06/15/2017	06/15/2047	06/15/2017	06/15/2047	300,000,000	12,600,000
14	Senior Notes 4.20%		300,000,000		3,268,069		261,000	03/01/2018	03/15/2048	03/01/2018	03/15/2048	300,000,000	12,600,000
15	Variable Rate Series A Due 2035		73,250,000		961,789			09/19/2007	09/01/2035	09/19/2007	09/01/2035	73,250,000	1,833,310
16	Variable Rate Series B Due 2035		73,250,000		961,789			09/19/2007	09/01/2035	09/19/2007	09/01/2035	73,250,000	1,833,310
17	4.65% Fixed Rate Series C Due 2035		50,000,000		1,337,086			09/01/2005	09/01/2035	09/01/2005	09/01/2035	50,000,000	2,325,000
18	Missouri Tax-Exempt Series 2008 Due 2038		23,400,000		408,088			05/01/2008	05/01/2038	05/01/2008	05/01/2038	23,400,000	906,750
19	Metro 2023 FMB 4.95% Due 2033		300,000,000		2,590,573		381,000	04/06/2023	04/15/2033	04/06/2023	04/15/2033	300,000,000	10,890,000
20	4.3% FMB (Burlington Reissuance)		79,480,000		1,331,317			12/15/2023	06/15/2047	12/15/2023	06/15/2047	79,480,000	284,800
21	Subtotal		3,400,800,000		35,829,678		9,704,000					3,021,320,000	122,613,840

22	Reacquired Bonds (Account 222)												
23	4.65% Fixed Rate Series C Due 2035		(50,000,000)					09/01/2005	09/01/2035	09/01/2005	09/01/2035	(b)50,000,000	(2,325,000)
24	(a) 2005 Series Due 2035		(21,940,000)					09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	(1,020,210)
25	Subtotal		(71,940,000)									71,940,000	(3,345,210)
26	Advances from Associated Companies (Account 223)												
27													
28													
29													
30	Subtotal												
31	Other Long Term Debt (Account 224)												
32													
33													
34													
35	Subtotal												
33	TOTAL		3,328,860,000									2,949,380,000	119,268,630

Name of Respondent: Eveyry Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

FERC Form 1 Footnote  
December 31, 2023

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Eveyry, Inc. Eveyry, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Eveyry Metro debt and Eveyry Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Eveyry, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

**Long-Term Debt Interest**

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt- Credit	Amort of Gain on Reacquired Debt- Credit
01/31/23	13,728,065	0	13,728,065	313,507	77,014	0	0
2/28/2023	12,003,324	0	12,003,324	312,553	77,014	0	0
3/31/2023	14,346,558	0	14,346,558	313,504	77,014	0	0
4/30/2023	14,188,955	0	14,188,955	312,491	77,014	0	0
5/31/2023	14,461,902	0	14,461,902	313,845	77,014	0	0
6/30/2023	14,518,896	0	14,518,896	318,861	77,014	0	0
7/31/2023	14,438,582	0	14,438,582	323,363	77,014	0	0
8/31/2023	14,509,865	0	14,509,865	318,494	77,014	0	0
9/30/2023	14,498,747	0	14,498,747	318,494	77,014	0	0
10/31/2023	14,520,140	0	14,520,140	320,090	77,014	0	0
11/30/2023	14,475,388	0	14,475,388	318,694	77,014	0	0
12/31/2023	14,541,648	0	14,541,648	317,957	65,322	0	0
Total	170,232,071	0	170,232,071	3,801,854	912,477	0	0

**Preferred Dividends**

Date	Balance
1/31/2023	0
2/28/2023	0
3/31/2023	0
4/30/2023	0
5/31/2023	0
6/30/2023	0
7/31/2023	0
8/31/2023	0
9/30/2023	0
10/31/2023	0
11/30/2023	0
12/31/2023	0
Total	0

**Capital Structure Components**

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2022	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2023	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
2/28/2023	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2023	3,865,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2023	4,165,900,000	86,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2023	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	4,079,706,154	151,596,923	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$119,268,632
Interest on Debt to Assoc Companies (430)	2,460
	<u>119,271,092</u>
Total Interest Expense Pg 117, Line(s) 62 & 67	119,271,092
Total Interest Pg 257, Line 33, column (m)	<u>119,268,632</u>
Difference	2,460
Difference, Money Pool Interest	<u>2,460</u>

(b) Concept: ReacquiredBonds

Amounts in column I, lines 7 & 8, should be reductions but due to the FERC XBRL Taxonomy and validation checks the amount's in column I are presented as positive amounts. The table below is provided to illustrate the reduction that should be present on the page.

	Column (I)
Line 7	(50,000,000)
Line 8	(21,940,000)
Line 10	(71,940,000)
Line 33 (Total)	2,949,380,000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	321,937,003
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	18,809,381
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	107,718,185
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	(28,599,122)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	(181,415,702)
27	Federal Tax Net Income	238,449,745
28	Show Computation of Tax:	
29	Federal Tax at 21%	50,074,446
30	Tax Credits (R&D, Wind)	(2,674,067)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	(35,633,692)
32	Total Federal Tax	11,766,687
33	Federal Tax Provision	11,766,687

34	Page 114, line 15, Account 409.1	16,589,821
35	Page 117, line 53, Account 409.2	(4,823,134)
36	Total Federal Tax	11,766,687

Name of Respondent: Everygy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Contributions in Aid of Construction	\$	18,475,266
Customer Advances, Net of Refunds		—
Income Recognition Under Section 481(a)		—
Tax Gross Up on CIAC Net of amortization		—
Iatan II - Deferred Revenue & Fuel Costs		334,115
<b>Total</b>	<b>\$</b>	<b>18,809,381</b>

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return

162(m) Limitation	\$	9,433,296
Advertising Costs		—
Bad Debt		—
Bonus Pay Accrual		15,656
Computers Expensed for Book		156,354
Customer Demand Programs		103,695
Deferred Depr - Retired Plants		—
Deferred Transition Costs		1,822,808
Employee Pensions		20,439,452
FERC Decommissioning Costs		38,753
Income Tax Provision		31,030,820
Jurisdiction Difference Iatan 1 and Common		74,817
KS CIP CyberSecurity Tracker		1,470,377
KS LaCygne Depreciation Deferral		118,286
KS Lost Revenue Rate Switch		38,225
Loss on Reacquired Debt-Amortization		694,577
Meal Allowance Disallowed		1,171,513
MO Energy Efficiency Investmet Act		—
MO Fuel Clause Adjustment		—
MO Prospective Tracking of Reg Asset/Liab		—
Operating Lease Liability - Lease Liability		—
Penalties		22
Political Expense		811,059
Rate Case Expenses		—
River Flood Expenses		—
Solar Rebates and REC MO Jurisdiction		—
Transportation Fringe Benefits-Oper		673,470
Accumulated Provision for Rate Refunds		—
Reg Liab - Insurance Settlement		—
Winter Weather 2021 AAO		—
Active Health & Welfare Benefits		—
Clearing Accounts		497,183
Customer Advances		—
KS Trasmision Delivery Charge Rider		—
Limited Vacation Accrual		—
Operating Lease Asset - Right of Use		4,717,886
Prepaid Gross Receipts Tax		145,160
Restricted Stock per Shares Exp - Permanent		—
Accrued Retention Bonuses		—
Deferred Compensation		—
FASB106 (ASC 715)		—
Injury Damage Reserve		4,476,988
KS Regulatory Energy Cost Adjustment		3,800,724
MO Low Income Weatherization Program		—
Refundable CIACs		—
Stock Compenstion		—
Kansas COVID Deferral		7,384,979
Capitalized R&D Exp - NonProperty		427,565
Reserve for Accrued Sales Tax		—



Voluntary Employee Exit Program	—
MO Base Rate Mktg /Education	24,697
MO COVID Deferral	872,780
Non-MEEIA Opt Out Credits	858,860
Time of Use Pilots	66,881
Treasury Lock	11,884
Nuclear fuel outage accrual	7,174,531
Reserve for Obsolete M&S Inventory	409,816
Limited Vacation Accrual	648,629
KS Transm Delivery Charge Rider	377,796
Restricted Stock/Perf Shares Exp - Permanent	2,541,745
KS Juris Diff Winter Weather 2021	4,682,197
Current State Impact of RTA & Other Adj	504,704
<b>Total</b>	<b>107,718,185</b>

**(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn**

Income Recorded on Books Not Included in Return		
AFUDC	\$	(16,203,463)
COLI Benefits		(2,367,959)
Emission Allowances Sold		(3,983,404)
Equity Earnings		<u>(6,044,296)</u>
<b>Total</b>	<b>\$</b>	<b>(28,599,122)</b>

**(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome**

Deductions on Return Not Charged Against Book Income		
Charging Stations Over Recovery		
Current State Impact of RTA & Other Adj		
Deferred Compensation		(149,149)
Deferred Revenue Solar Lease Rebates		(62,500)
Divident Paid on ESOP		(1,292,351)
Excess MO Gross Margin		—
FAS 106 (ASC 715)		(4,312,665)
Injury Damage Reserve		—
Kansas Property Tax Rider		(4,417,561)
KS COVID Deferral		—
KS LaCygne Abbrev Rate Case True-up		(399,506)
KS Regulatory Energy Cost Adjustment		—
KS Wolf Creek Abbrev Rate Case True-up		(16,670)
MO COVID Deferral		—

MO Low Income Weatherization Program	(71,510)
Non-MEEIA opt Out Credits	—
PISA Reg Accounting	(8,879,117)
Refundable CIACs	(43,887)
Repair Expenditures	(44,216,460)
Stock Compensaton	(2,126,992)
Time of Use Pilots	—
Treasury Lock	—
KS Energy Efficiency Inv Acct	(16,734)
MO Pay as you Save - PAYS	(73,176)
Bonus Pay Accrual	—
Excess of Straight-Lineover Liberalized Depreciation	(23,941,240)
Operating Lease Liability - Lease Liability	(5,863,651)
Refueling Outage Costs	—
Reserve for Obsolete M&S Inventory	—
Voluntary Employee Exit Program	(3,685,757)
Limited Vacation Accrual	—
MO Fuel Clause Adjustment	(4,649,080)
Winter Weather 2021 AAO	(24,761,895)
Customer Advances	(116,930)
KS Transm Delivery Charge Rider	—
Prepaid Gross Receipts Tax	—
Restricted Stock/Perf Shares Exp - Permanent	—
Merger Customer Credits	—
KS Juris Diff Winter Weather 2021	—
KS Transportation Electrification	(209,724)
MO Property Tax Rider	(5,063,944)
MO Transportation Electrification	(315,733)
Other Miscellaneous Accruals	—
Time of Use Mandatory	(3,763,629)
Bad Debt	(445,000)
Deferred Depr - Retired Plants	(7,463,084)
Income Tax Provision	—
MO Energy Efficiency Investmet Act	(6,720,415)
MO Prospective Tracking of Reg Asset/Liab	(4,919,511)
Rate Case Expenses	(2,008,728)
Accumulated Provision for Rate Refunds	(16,687,578)
Active Health & Welfare Benefits	(4,584,527)
Accrued Retention Bonuses	(136,998)
<b>Total</b>	<b>\$ (181,415,702)</b>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated c amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this pag by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the a to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance shee
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CH/		
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustm to Ret Earning (Accou 439) (n)
1		Income Tax			0	0	11,766,687		(3,908,842)	7,857,845		16,589,821		
2					0	0				0		0		
3	<b>Subtotal Federal Tax</b>				0	0	11,766,687		(3,908,842)	7,857,845	0	16,589,821	0	
4	Missouri	Income Tax			215,085	0	3,346,667		(4,685,801)	(1,124,049)		3,641,120		
5	New Jersey	Income Tax			(4,000)	0	4,000			0		4,000		
6	Kansas	Income Tax			(211,085)	0	211,085			0		211,085		
7	<b>Subtotal State Tax</b>				0	0	3,561,752		(4,685,801)	(1,124,049)	0	3,856,205	0	
8	<b>Subtotal Local Tax</b>				0	0				0	0	0	0	

9	Business License - Occupational - Missouri	Other License And Fees Tax			0	0	301	301		0		301		
10	Business License - Occupational - Kansas				0	0				0				
11	Iowa				0	0				0				
12	Pennsylvania				0	0				0				
13	District of Columbia				0	0				0				
14	California				0	0				0				
15	Texas				0	0				0				
16	Louisiana	Franchise Tax			0	0				0				
17	New Jersey				0	0				0				
18	<b>Subtotal Other Tax</b>				0	0	301	301		0	0	301	0	
19	Missouri - 2023	Property Tax			0	0	71,077,895	71,077,552	1,861	2,204		70,313,142		
20	Kansas - 2019	Property Tax			0	0				0				
21	Kansas - 2022	Property Tax			32,134,596	0	0	32,134,596	0					
22	Missouri - 2022	Property Tax			343	0		343		0				
23	Kansas - 2023	Property Tax			0	0	63,425,545	32,244,783	23,522	31,204,284		62,215,267		
24	Special Assessments - MO				0	0				0				
25	Special Assessments - KS				0	0				0				
26	Kansas Surcharge				0	0				0				
27	Rail Car - Arkansas	Property Tax			0	0	12	12		0				
28	Rail Car - Nebraska				0	0				0				
29	Rail Car - West Virginia				0	0				0				

30	Rail Car - Michigan				0	0				0			
31	Rail Car - Indiana				0	0				0			
32	Rail Car - Montana				0	0				0			
33	Rail Car - Wyoming	Property Tax			0	0	10,320	10,320		0			
34	Rail Car - Kansas	Property Tax			550	0	101,407	51,254		50,703			
35	Rail Car - Missouri	Property Tax			0	0	10,467	10,467		0			
36	<b>Subtotal Property Tax</b>				32,135,489	0	134,625,646	135,529,327	25,383	31,257,191	0	132,528,409	0
37	<b>Subtotal Real Estate Tax</b>				0	0				0	0	0	0
38	Federal Unemployment Insurance	Unemployment Tax			0	0	92,876	92,876		0		92,876	
39	Unemployment - Missouri	Unemployment Tax			(32)	0				(32)			
40	Unemployment - Kansas	Unemployment Tax			(8)	0	10,342	9,571		763		10,342	
41	Unemployment - Louisiana	Unemployment Tax			(92)	0	238	238		(92)		238	
42	<b>Subtotal Unemployment Tax</b>				(132)	0	103,456	102,685		639	0	103,456	0
43	<b>Subtotal Sales And Use Tax</b>				0	0				0	0	0	0
44	<b>Subtotal Income Tax</b>				0	0							
45	Foreign Insurance	Excise Tax			0	0	30,752	30,752		0		30,752	
46	<b>Subtotal Excise Tax</b>				0	0	30,752	30,752		0	0	30,752	0
47	<b>Subtotal Fuel Tax</b>				0	0				0	0	0	0

48	<b>Subtotal Federal Insurance Tax</b>				0	0				0	0	0	0
49	<b>Subtotal Franchise Tax</b>				0	0				0	0	0	0
50	<b>Subtotal Other Federal Tax</b>				0	0				0	0	0	0
51	<b>Subtotal Other State Tax</b>				0	0				0	0	0	0
52	<b>Subtotal Other Property Tax</b>				0	0				0	0	0	0
53	<b>Subtotal Other Use Tax</b>				0	0				0	0	0	0
54	<b>Subtotal Other Advalorem Tax</b>				0	0				0	0	0	0
55	<b>Subtotal Other License And Fees Tax</b>				0	0							
56	FICA	Payroll Tax			2,008,198	0	19,276,905	19,544,986		1,740,117		6,506,290	
57	Payroll Taxes - WCNO	Payroll Tax			0	0	2,764,932	2,764,932		0		2,767,196	
58	K.C. Earnings - Missouri	Payroll Tax			1,277,401	0	303,387	1,200,000		380,788		303,387	
59	<b>Subtotal Payroll Tax</b>				3,285,599	0	22,345,224	23,509,918	0	2,120,905	0	9,576,873	0
60	<b>Subtotal Advalorem Tax</b>				0	0	0	0	0	0	0	0	0
61	<b>Subtotal Other Allocated Tax</b>				0	0	0	0	0	0	0	0	0
62	<b>Subtotal Severance Tax</b>				0	0	0	0	0	0	0	0	0
63	<b>Subtotal Penalty Tax</b>				0	0	0	0	0	0	0	0	0
64	Gross Receipts - Missouri	Miscellaneous Other Tax			(637,007)	963,430		(882,064)		99,896	818,269		
65	Gross Receipts - Reserve	Miscellaneous Other Tax			300,000	0				300,000			

66	<b>Subtotal Other Taxes And Fees</b>				(337,007)	963,430	0	(882,064)	0	399,896	818,269	0	0	
40	TOTAL				35,083,949	963,430	172,433,818	158,290,919	(8,569,260)	40,512,427	818,269	162,685,817	0	

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
<b>FOOTNOTE DATA</b>			

<b>(a) Concept: TaxAdjustments</b>	
Payments to/from holding company pursuant to tax sharing agreement	\$ (4,877,204)
Reclass to/from income tax receivables	968,362
FIN 48 adjustments (ASC 740)	—
Miscellaneous adjustments	—
<b>Total</b>	<b>\$ (3,908,842)</b>

<b>(b) Concept: TaxAdjustments</b>	
Payments to/from holding company pursuant to tax sharing agreement	\$ (3,248,098)
Reclass to/from income tax receivables	(1,437,703)
FIN 48 adjustments (ASC 740)	—
Miscellaneous adjustments	—
<b>Total</b>	<b>\$ (4,685,801)</b>

<b>(c) Concept: TaxAdjustments</b>	
Payments to/from holding company pursuant to tax sharing agreement	
Reclass to/from income tax receivables	
FIN 48 adjustments (ASC 740)	—
Miscellaneous adjustments	<u>1,861</u>
<b>Total</b>	<b>\$ 1,861</b>

<b>(d) Concept: TaxAdjustments</b>	
Payments to/from holding company pursuant to tax sharing agreement	
Reclass to/from income tax receivables	
FIN 48 adjustments (ASC 740)	—
Miscellaneous adjustments	<u>23,522</u>
<b>Total</b>	<b>\$ 23,522</b>



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	13,192,534			411.4	578,839		12,613,695	60 Years	
6	15%	87,178,310			411.4	2,457,259		84,721,051	48 Years	
7	30%	297,633			411.4	9,953		287,680	33 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	100,668,477				3,046,051		97,622,426		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	424,722			411.5	18,811		405,911	33 Years	
12	15%	13,030,852			411.5	369,205		12,661,647	48 Years	
13	30%	597,232			411.5	19,973		577,259	20 Years	
14	A/C 255	114,721,283				3,454,040		111,267,243 <sup>(a)</sup>		
47	OTHER TOTAL									
48	GRAND TOTAL	114,721,283						111,267,243		



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

**(a) Concept: AccumulatedDeferredInvestmentTaxCredits**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Investment Tax Credits	2022 YE Balance	2023 YE Balance
255520 ITC - Wolf Creek ITC	\$ (12,271,659) \$	(11,728,159)
255634 ITC - Electric	(920,875)	(885,536)
255600 ITC - Wolf Creek Sales	(424,722)	(405,911)
255700 ITC - Iatan 2 Advanced Coal Credit	(87,178,310)	(84,721,051)
255750 ITC - Iatan 2 Adv Coal Cr Non-Utility	(13,030,852)	(12,661,647)
255800 ITC - Misc Credit	(297,633)	(287,680)
255850 ITC - Misc Credit Non-Utility	(597,232)	(577,259)
Total	\$ (114,721,283) \$	(111,267,243)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.  
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Contributions in Aid of Construction	7,423,497		904,108	860,221	7,379,610
2	Long Term Compensation	5,888,860		2,547,287	5,002,218	8,343,791
3	Southwest Power Pool Deferred Revenue	2,107,782		13,613,707	13,119,541	1,613,616
4	Other	1,718,422		1,266,021	1,183,205	1,635,606
5	KS Demand Rate Switchers	87,960			115,017	202,977
47	TOTAL	17,226,521		18,331,123	20,280,202	19,175,600



16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	46,425,017	(5,487,903)							1,833,077	42,770,191
18	Classification of TOTAL										
19	Federal Income Tax	43,753,842	(5,172,143)							1,727,606	40,309,305
20	State Income Tax	2,671,175	(315,760)							105,471	2,460,886
21	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

**(a)** Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u>	2022 Year End Balance	2023 Year End Balance
281000 Total Plant	\$ 66,215,751	\$ 60,727,847
Excess Deferred Taxes	<u>(19,790,734)</u>	<u>(17,957,656)</u>
Total	\$ 46,425,017	\$ 42,770,191

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,423,737,701	(19,907,194)								1,403,830,507
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,423,737,701	(19,907,194)								1,403,830,507
6	Reclass per FA96-19-000	85,626,229				190	<sup>(a)</sup> (145,613)				85,771,842
7	FASB109 (ASC 740)	(452,712,195)				182	(1,074,403) <sup>(b)</sup>	254	37,273,950 <sup>(c)</sup>		(414,363,842)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,056,651,735	(19,907,194)				(1,220,016)		37,273,950		1,075,238,507 <sup>(d)</sup>
10	Classification of TOTAL										
11	Federal Income Tax	981,557,024	(9,723,826)				(1,149,819)		25,985,874		998,968,891
12	State Income Tax	75,094,711	(10,183,368)				(70,197)		11,288,076		76,269,616
13	Local Income Tax										



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Reclass to /from account 190 per FA96-19-000.

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes Other Property</u>		2022 Year End Balance	2023 Year End Balance
282611	Total Plant	\$ 1,423,737,701	\$ 1,403,830,507
282611	Reclass Debit Balances to A/C 190	85,626,229	85,771,842
282601	FASB 109 Adjustment	(452,712,195)	(414,363,842)
		\$ 1,056,651,735	\$ 1,075,238,507

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		97,522,068	27,191,241	16,677,518			182	10,568,657 <sup>(a)</sup>			97,467,134
9	TOTAL Electric (Total of lines 3 thru 8)	97,522,068	27,191,241	16,677,518				10,568,657			97,467,134
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	97,522,068	27,191,241	16,677,518 <sup>(a)</sup>				10,568,657			97,467,134 <sup>(a)</sup>
20	Classification of TOTAL										
21	Federal Income Tax	87,305,612	25,566,728	15,842,584				9,436,801			87,592,955
22	State Income Tax	10,216,456	1,624,513	834,934				1,131,856			9,874,179
23	Local Income Tax										

**NOTES**

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	\$	11,649,681
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)		(1,168,491)
Other comprehensive income - Interest Rate Hedge		87,467
FIN 48 Adjustments (ASC 740)		<u>          </u>
	\$	10,568,657

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOperatingIncome

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	\$	7,190,745
Page 276, Account 283		<u>9,486,773</u>
TOTAL pg. 114, Ln. 18c	\$	16,677,518

(c) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

283300	<u>Accumulated Deferred Income Tax Other Utility</u>	<u>2023 YE Balance</u>
	<u>Deferred Tax Miscellaneous:</u>	
	Miscellaneous Accruals	\$ —
	Bond Refinancing (Loss on Reacq Debt)	(1,167,586)
	Clearing Accounts	(239,033)
	Retail Regulatory Assets/Liabilities	(25,152,794)
	Employee pensions	—
	Prepaid Gross Receipts Tax	(180,018)
	Coal Premium Offset	—
	Interest on Decommissioning & Decontamination	(141,306)
	Section 174 Ded in CWIP (Iatan-Production)	—
	AFUDC Debt in CWIP	(1,754,554)
	Book Amort Mortgage Register Taxes	—
	Software Deduction in CWIP	(7,792,546)
	Nonutility Depreciation	—
	Nonutility Capitalized Interest	—
	Nonutility Book Capitalized Software	—
	Jurisdictional Diff Iatan 1 and Common	(558,209)
	Stock Compensation Accrual	—
	SmartGrid Dem Grant Deferred	—
	Active Health & Welfare Benefits	(2,480,226)
	Section 174 Ded in CWIP (LaCygne-Production)	—
	Tax Interest (FIN 48 & other contingencies)	—
	Deferred Inter-Co Gain	—
	Repairs Expense in CWIP	—

	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(1,042,310)
	Excess Deferrals - Tax Reform	(9,189,905)
	Excess Deferrals - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(535,746)
	Nuclear Fuel	(928,791)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(16,300)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	(1,694,214)
	Excess Deferrals - Kansas	(1,995,657)
	PISA Regulatory Accounting	(14,514,995)
283601	FASB 109 Adjustment	(20,926,884)
283602	FASB 109 Misc Taxes Excess Deferrals	11,031,570
283603	FASB 109 NOL Excess Deferrals	(16,583,484)
283410/510	FIN 48 Liability (after FERC Reclss)	(426,319)
283310	ADIT Fed Bef St Rt Chg	(1,177,827)
	Total	<u>(97,467,134)</u>
		\$

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions per Missouri Order ER-2010-0355 and Kansas Order 10-KCPE-415-RTS, with Kansas emission allowances to be amortized over 22 years beginning December 2010 and Missouri emission allowances to be amortized over 21 years beginning May 2011.	38,156,470	509	3,983,404		34,173,066
2	(a) Deferred Regulatory Liability-ASC 740.	748,313,321			(53,406,679)	694,906,642
3	Asset Retirement Obligation related to the decommissioning trust per FERC Order 631, Missouri Case No. EU-2006-0134 and Kansas Docket No. 04-WSEE-605-ACT.	142,921,372			50,258,838	193,180,210
4	Pension and OPEB trackers being amortized over 5 years beginning in January 2023 and tracker amounts being deferred in accordance with Missouri Rate Case No. ER-2022-0130; pension and OPEB tracker being amortized over 5 years beginning in December 2018 and tracker amounts being deferred in accordance with Kansas Rate Case Docket No. 18-KCPE-480-RTS; and pension and OPEB Other Comprehensive Income.	72,547,529	407.3;407.4;926;107	17,332,251	45,322,747	100,538,025
5	Missouri Case No. ER-2022-0129: Amortization of Income Weatherization over 4 years beginning January 2023. The over/under collection continues to be tracked and included in the unspent balance to be addressed in the next rate case.	518,899	908	112,331	40,821	447,389
6	Kansas Docket No: 18-KCPE-480-RTS: Costs related to Wolf Creek Essential Service Water project and the LaCygne Environmental project to be refunded to customers over a period of five years effective January 1, 2019.	416,176	405	416,176		

7	Kansas Docket No. 15-KCPE-116-RTS and 18-KCPE-480-RTS: To track the over/under recovery of CIP/Cyber Security costs. Vintage 1 to be amortized over 5 years beginning January 1, 2019. Cost to continue to be deferred with recovery determined in a subsequent rate proceeding.	7,512,650	407.4	436,473	1,906,850	8,983,027
8	Missouri Case No. ER-2022-0129: Amortization of various Prospective Tracking component balances through May 2022, over 4 years beginning January 1, 2023. Remaining balances to be held until subsequent case.	31,936,690	407.4	3,465,719	(3,262,698)	25,208,273
9	Reversal of AFUDC computed on CWIP projects allowed in Kansas rate base per Kansas Case No. 18-KCPE-480-RTS.	1,679,922			9,241	1,689,163
10	Missouri Case No. ER-2018-0145 and Kansas Docket No. 18-KCPE-480-RTS: Deferral of depreciation expense on Plants included in revenue requirements upon retirement until new customer rates are established in a subsequent rate case.	31,779,772	108	24,316,688	(7,463,084)	
11	Over/under Missouri FAC accrual	247,947			(247,947)	
12	Kansas Case No. 23-EKCE-775-RST: Environmental Insurance settlement agreement to be amortized over 3 years effective January 1, 2024.	6,550,801			(3,466,029)	3,084,772
13	Deferral of extraordinary fuel and power costs due to the cold weather event in February 2021 and ECA Recovery.	37,770,602	449	24,856,400	94,505	13,008,707
14	Missouri Case No. EO-2014-0095, EO-2015-0240: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.	1,280,485			(1,092,345)	188,140
15	Reclass insurance settlement amount to regulatory liability for refund to Missouri customers in a future rate case.				3,466,029	3,466,029
16	Hedging activity cost and gains deferred for future rate case determination per Stipulation dated August 30, 2022.				3,175	3,175
41	TOTAL	1,121,632,636		74,919,442	32,163,424	1,078,876,618

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Excess taxes due to change in tax rates	\$	663,523,574
Investment tax credits		31,383,068
Total	\$	694,906,642

Name of Respondent: Energy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**Electric Operating Revenues**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	727,321,338	744,216,329	5,502,529	5,732,448	513,717	508,755
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	759,463,401	753,904,144	7,347,478	7,464,323	64,414	64,677
5	Large (or Ind.) (See Instr. 4)	128,885,966	124,601,468	1,677,872	1,701,417	1,734	1,757
6	(444) Public Street and Highway Lighting	8,669,919	9,124,894	60,175	70,499	112	112
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,624,340,624	1,631,846,835	14,588,054	14,968,687	579,977	575,301
11	(447) Sales for Resale	196,599,602	303,164,986	4,949,795	5,751,305	6	6
12	TOTAL Sales of Electricity	1,820,940,226	1,935,011,821	19,537,849	20,719,992	579,983	575,307
13	(Less) (449.1) Provision for Rate Refunds	(38,016,730)	(14,118,133)				



14	TOTAL Revenues Before Prov. for Refunds	1,858,956,956	1,949,129,954	19,537,849	20,719,992	579,983	575,307
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,874,873	(1,880)				
17	(451) Miscellaneous Service Revenues	(a)191,260	(a)517,251				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	(b)5,193,148	(f)2,980,895				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(g)1,823,033	(g)1,676,469				
22	(456.1) Revenues from Transmission of Electricity of Others	(g)14,256,621	18,240,344				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	23,338,935	23,413,079				
27	TOTAL Electric Operating Revenues	1,882,295,891	1,972,543,033				

Line12, column (b) includes \$ 10,576,326 of unbilled revenues.

Line12, column (d) includes 60,883 MWH relating to unbilled revenues

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

**(a) Concept: MiscellaneousServiceRevenues**

Line 17 (451) Miscellaneous Revenues:

	\$								
		1,010	Reconnect Charges						
		101,242	Temporary Charges						
			— Collection Charges						
			— Replace Damaged Meter						
		28,706	Pay As You Go						
		60,302	Disconnect Service Charges						
		\$ 191,260	Total						

**(b) Concept: RentFromElectricProperty**

Line 19 (454) Rent from Electric Property

Non-Transmission									
	\$	3,367,892	Pole Rental						
		383,360	Farm Land Rental						
		312,870	Equipment/Facilities Rental						
	\$	4,064,122	Total Non-Transmission						
Transmission									
	\$	1,122,241	Rental Property - Cell Towers						
		6,785	Equipment/Facilities Rental						
			— Farm Land Rental						
	\$	1,129,026	Total Transmission						
	\$	5,193,148	Total						

**(c) Concept: OtherElectricRevenue**

Line 21 (456) Other Electric Revenues

	\$								
		564,849	Sales & Use Tax Timely Filing						
		5,321	Facility Charge						
		84,230	Collection Charge						
			— Disconnect Charge						
		477,370	Reconnect Charge						
		8,880	Replace Damaged Meter						
		674,340	Return Check Service Charge						
		8,343	Recycling Charge						
			— OK on Arrival						
	\$	1,823,333	Total						

**(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers**

KCP&L's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		<u>Year 2023</u>
1	<b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>	\$	<b>14,256,621</b>
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	829,920	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	8,339,845	
6	Schedule 1 Revenue (PtP subtotal \$47,150)	137,863	
7	Schedule 2 Revenue	158,722	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	103,003	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	(4,829)	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	(2,322)	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	(10,053)	
12	<b>Total Adjustments</b>		<b>9,562,537</b>
13	<b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b>	\$	<b>4,694,084</b>
<hr/>			
Line No.	Description		<u>Year 2022</u>
1	<b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>	\$	<b>18,240,344</b>
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	829,920	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	8,680,487	
6	Schedule 1 Revenue (PtP subtotal \$29,878)	70,139	
7	Schedule 2 Revenue	135,985	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	429,221	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	2,268,026	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	33,396	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	288,639	
12	<b>Total Adjustments</b>		<b>12,746,202</b>
13	<b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b>	\$	<b>5,494,142</b>

(e) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:		
Reconnect Charges	\$	900
Temporary Charges		460,036
Collection Charges		—
Replace Damaged Meter		345
Pay As You Go		9,135
Disconnect Service Charges		46,835
		<hr/>
Total	\$	<b>517,251</b>

(f) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission

\$	930,893	Pole Rental
	518,030	Farm Land Rental
	304,123	Equipment/Facilities Rental
\$	1,753,046	Total Non-Transmission

Transmission

\$	1,221,064	Rental Property - Cell Towers
	6,785	Equipment/Facilities Rental
	—	Farm Land Rental
\$	1,227,849	Total Transmission

2,980,895 Total

(g) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$	592,650	Sales & Use Tax Timely Filing
	4,490	Facility Charge
	79,940	Collection Charge
	40,055	Disconnect Charge
	379,790	Reconnect Charge
	9,560	Replace Damaged Meter
	561,060	Return Check Service Charge
	8,924	Recycling Charge
\$	1,676,469	OK on Arrival

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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31					
32					
33					
34					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA Area Lighting	444	175,805	488	910	0.3960
2	1ALLA Private Unmetered LED Lighting	145	83,982	350	414	0.5792
3	1RO1A Residential Standard Service	1,000	188,676	184	5,435	0.1887
4	1RPKA Residential Peak Adjustment Service	257,657	31,837,578	28,660	8,990	0.1236
5	1RPKANM Residential Peak Adjustment Net Meter	2,928	347,801	370	7,914	0.1188
6	1RPKAS Residential Peak Adjustment Service Solar	632	84,375	61	10,361	0.1335
7	1RS1A Residential Standard Service	1,560,911	222,061,726	164,116	9,511	0.1423
8	1RS1AS Residential Standard Service Solar	2,577	373,724	214	12,042	0.1450
9	1RS2A Residential w/ Submeter Heat	113,954	13,543,817	8,885	12,825	0.1189
10	1RS2AS Residential w/Submeter Heat Solar	97	12,559	5	19,400	0.1295
11	1RS6A Residential w/ Elec Heat 1-Mtr	599,833	75,549,385	55,368	10,834	0.1260
12	1RS6AS Residential w/ Elec Heat 1-Mtr Solar	840	118,066	66	12,727	0.1406
13	1RTOU Residential Time of Use	27,266	4,650,707	3,726	7,318	0.1706
14	1RTOU2 Residential Time of Use 2 period	50,205	6,920,609	7,106	7,065	0.1378
15	1RTOU3 Residential Time of Use	15,814	1,996,037	1,925	8,215	0.1262
16	1TE1A Residential Time-of-Day	238	31,958	20	11,900	0.1343

17	MEEIA		690,719			
18	Unbilled	(1,517)	1,282,371			(0.8453)
19	Net Metering	12,432				
20	Total Residential Missouri	2,645,456	359,949,895	271,544	9,742	0.1361
21	2ALDA Area Lighting	520	192,572	950	547	0.3703
22	2ALLA PRIVATE UNMETERED LED LIGHTING	166	52,003	970	171	0.3133
23	2RD1A Residential Demand Service	2,355	359,900	177	13,305	0.1528
24	2RD1AS Residential Demand Service Solar	6	1,126	1	6,000	0.1877
25	2RO1A Residential Standard Service	2,332	392,500	549	4,248	0.1683
26	2RS1A Residential Standard Service	1,818,655	239,146,958	160,374	11,340	0.1315
27	2RS1A Residential Standard Service Solar	4,172	615,659	228	18,298	0.1476
28	2RS2A Residential w/ Submeter Heat	170,901	19,664,221	11,910	14,349	0.1151
29	2RS2AS Residential w/ Submeter Heat Solar	112	15,911	6	18,667	0.1421
30	2RS6A Residential w/ Elec Heat 1-Mtr	804,870	96,952,939	63,130	12,749	0.1205
31	2RS6AS Residential w/ Elec Heat 1-Mtr Solar	1,088	159,454	61	17,836	0.1466
32	2RSNDG Residential Net Meter Distibuted Gen	7,146	964,628	925	7,725	0.1350
33	2RTOU Residential Time of Use	39,452	4,857,686	2,856	13,814	0.1231
34	2TE1A Residential Time-of-Day	420	54,733	36	11,667	0.1303
35	Net Metering	5,900	2,856,437			0.4841
36	Unbilled	(1,022)	1,084,716			(1.0614)
37	Merger Adjustments					
38	Total Residential Kansas	2,857,073	367,371,443	242,173	11,798	0.1286
39	Total Residential	5,502,529	727,321,338	513,717	10,711	0.1322
41	TOTAL Billed Residential Sales	5,505,068	724,954,251	513,717	10,716	0.1317
42	TOTAL Unbilled Rev. (See Instr. 6)	(2,539)	2,367,087			(0.9323)
43	TOTAL	5,502,529	727,321,338	513,717	10,711	0.1322



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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1	1ALDE Area Lighting	7,525	1,775,093	1,466	5,133	0.2359
2	1ALLE Private LED Lighting	1,611	768,639	546	2,951	0.4771
3	1EVC Charging Stations	536	110,212	7	76,571	0.2056
4	1LGAE Large General All Electric	350,980	31,680,131	111	3,161,982	0.0903
5	1LGAF Large General All Electric	98,105	8,056,991	10	9,810,500	0.0821
6	1LGHE Large General w/ Heat Meter	2,218	194,394	1	2,218,000	0.0876
7	1LGSE Large General Service	1,012,084	98,195,990	565	1,791,299	0.0970
8	1LGSF Large General Service	314,499	27,276,551	64	4,914,047	0.0867
9	1LGSFP Large General Service Parallel	1,987	174,413	1	1,987,000	0.0878
10	1MGAE Medium General All Electric	113,944	11,739,946	258	441,643	0.1030
11	1MGAF Medium General All Electric	22,449	2,460,010	2	11,224,500	0.1096
12	1MGHE Medium General w/ Heat Meter	981	88,947	4	245,250	0.0907
13	1MGSE Medium General Service	922,667	103,434,129	4,336	212,792	0.1121
14	1MGSF Medium General Service	27,903	3,201,081	30	930,100	0.1147
15	1PGPT Power General Time Related Pricing	1,673	147,750	0		0.0883
16	1PGSE Large Power Service	249,682	20,896,530	14	17,834,429	0.0837
17	1PGSF Large Power Service	318,834	27,296,357	18	17,713,000	0.0856

18	1PGSZ Large Power Service	27,468	1,733,793	1	27,468,000	0.0631
19	1SGAE Small General All Electric	9,097	1,144,863	317	28,697	0.1259
20	1SGHE Small General w/ Heat Meter	292	26,942	10	29,200	0.0923
21	1SGSE Small General Service	600,398	78,013,585	24,382	24,625	0.1299
22	1SGSES Small General Service Solar	67	10,675	1	67,000	0.1593
23	1SGSF Small General Service	2,130	271,898	27	78,889	0.1277
24	1SUSE Small General Unmetered	6,556	859,803	1,141	5,746	0.1311
25	MEEIA		116,361			
26	Unbilled	27,587	3,656,248			0.1325
27	Net Metering	4,852				
28	Charging Stations	639	132,187			0.2069
29	Total Commercial Missouri	4,126,764	423,463,519	33,312	123,882	0.1026
30	2ALDE Area Lighting	1,265	358,614	513	2,466	0.2835
31	2ALLE Private LED Lighting	272	78,165	239	1,138	0.2874
32	2BEV Business EV Charging	758	107,413	3	252,667	0.1417
33	2EVC Charging Stations	456	91,203	8	57,000	0.2000
34	2LGAE Large General Space Heating	481,608	41,119,379	252	1,911,143	0.0854
35	2LGAEP Large General Space Heating	9,019	831,274	4	2,254,750	0.0922
36	2LGAEW Large General Space Heating Wind	97,034	8,940,493	37	2,622,541	0.0921
37	2LGAEWP Large Gen Space Heating Wind Parallel	3,641	442,681	6	606,833	0.1216
38	2LGAF Large General Space Heating	30,933	2,040,165	1	30,933,000	0.0660
39	2LGAFW Large General Space Heating Wind	77,415	6,870,667	4	19,353,750	0.0888
40	2LGHE Large General w/ Heat Meter	64,036	5,584,225	42	1,524,667	0.0872
41	2LGHEW Large General w/ Heat Meter Wind	1,167	143,082	2	583,500	0.1226
42	2LGSE Large General Service	818,829	78,233,845	569	1,439,067	0.0955
43	2LGSEW Large General Service Wind	132,028	12,949,282	71	1,859,549	0.0981
44	2LGSEWP Large General Service Wind Parallel	2,650	438,908	5	530,000	0.1656

45	2LGSF Large General Service	159,160	13,402,933	23	6,920,000	0.0842
46	2LGSFP Large General Service Parallel	3,781	340,722	1	3,781,000	0.0901
47	2LGSFW Large General Service Wind	31,544	3,003,250	5	6,308,800	0.0952
48	2LS1E Off-Peak Lighting Service	29,168	2,661,851	1,579	18,472	0.0913
49	2MGAE Medium General Space Heating	127,139	12,649,462	430	295,672	0.0995
50	2MGAEW Medium General Space Heating Wind	17,392	1,644,753	15	1,159,467	0.0946
51	2MGAEWP Med Gen Space Heating Wind Parallel	9,459	1,190,974	7	1,351,286	0.1259
52	2MGAF Medium General Space Heating	415	37,530	1	415,000	0.0904
53	2MGAFW Medium General Space Heating Wind	1,181	178,507	1	1,181,000	0.1511
54	2MGHE Medium General w/ Heat Meter	15,791	1,771,119	86	183,616	0.1122
55	2MGHEN Medium General w/ Heat Meter	68	12,881	1	68,000	0.1894
56	2MGHEW Medium General w/ Heat Meter Wind	427	63,613	3	142,333	0.1490
57	2MGSE Medium General Service	524,230	61,889,031	3,092	169,544	0.1181
58	2MGSEW Medium General Service	21,459	2,663,889	100	214,590	0.1241
59	2MGSF Medium General Service	543	51,625	2	271,500	0.0951
60	2SGAE Small General Space Heating	30,162	3,523,132	1,281	23,546	0.1168
61	2SGAES Small General Space Heating Solar	27	3,875	1	27,000	0.1435
62	2SGAEW Small General Space Heating Wind	3,782	420,033	12	315,167	0.1111
63	2SGAF Small General Space Heating	349	62,877	4	87,250	0.1802
64	2SGAFW Small General Space Heating Wind	1,623	281,898	3	541,000	0.1737
65	2SGHE Small General w/ Heat Meter	9,051	1,123,954	369	24,528	0.1242
66	2SGHEW Small General w/ Heat Meter Wind	20	2,832	1	20,000	0.1416
67	2SGSE Small General Service	463,609	61,981,487	20,805	22,284	0.1337
68	2SGSEW Small General Service Wind	19,075	2,665,412	649	29,391	0.1397
69	2SGSEW Small General Service Wind Parallel	1,174	155,797	4	293,500	0.1327
70	2SGSF Small General Service	413	48,365	2	206,500	0.1171

71	2SUSE Small General Unmetered	2,070	339,624	869	2,382	0.1641
72	Unbilled	22,241	3,056,087			0.1374
73	Net Metering	4,040				
74	Charging Stations	210	42,046			0.2002
75	Merger Adjustments		2,500,927			
76	Total Kansas Commercial	3,220,714	335,999,882	31,102	103,553	0.1043
77	Total Commercial	7,347,478	759,463,401	64,414	114,066	0.1034
41	TOTAL Billed Small or Commercial	7,297,650	752,751,066	64,414	113,293	0.1031
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	49,828	6,712,335			0.1347
43	TOTAL Small or Commercial	7,347,478	759,463,401	64,414	114,066	0.1034

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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1	1LGAE Large General All Electric	32,349	2,397,578	2	16,174,500	0.0741
2	1LGHE Large General w/ Heat Meter	53	5,378			0.1015
3	1LGSE Large General Service	110,646	10,614,015	53	2,087,660	0.0959
4	1LGSF Large General Service	77,806	7,694,518	22	3,536,636	0.0989
5	1MGAE Medium General All Electric	2,055	229,812	7	293,571	0.1118
6	1MGSE Medium General Service	58,936	7,252,720	274	215,095	0.1231
7	1MGSF Medium General Service	5,851	662,333	7	835,857	0.1132
8	1PGPT Power General Time Related Pricing	15,480	1,159,084	1	15,480,000	0.0749
9	1PGSF Large Power Service	465,498	32,707,909	9	51,722,000	0.0703
10	1PGSV Large Power Service	271,838	16,790,460	3	90,612,667	0.0618
11	1PGSZ Large Power Service	371,426	22,984,277	4	92,856,500	0.0619
12	1SGAE Small General All Electric	103	15,537	4	25,750	0.1508
13	1SGHE Small General w/ Heat Meter	7	536			0.0766
14	1SGSE Small General Service	10,903	1,516,692	502	21,719	0.1391
15	1SGSF Small General Service	61	6,796	4	15,250	0.1114
16	MEEIA		40,201			
17	Unbilled - MO Industrial	10,599	1,157,555			0.1092

18	Net Metering - MO Industrial	438				
19	Total Missouri Industrial	1,434,049	105,235,401	892	1,607,678	0.0734
20	2LGSE Large General Service	109,189	10,421,671	46	2,373,674	0.0954
21	2LGSF Large General Service	59,107	5,057,867	8	7,388,375	0.0856
22	2LGSFW Large General Service Wind	6,291	519,533	2	3,145,500	0.0826
23	2LGSU Large General Service	25,592	2,138,642	1	25,592,000	0.0836
24	2MGAE Medium General Space Heating	2,947	274,079	7	421,000	0.0930
25	2MGHE Medium General w/ Heat Meter	257	33,188	3	85,667	0.1291
26	2MGSE Medium General Service	22,334	2,771,128	146	152,973	0.1241
27	2MGSF Medium General Service	145	16,524	1	145,000	0.1140
28	2SGAE Small General Space Heating	550	111,589	14	39,286	0.2029
29	2SGHE Small General w/ Heat Meter	76	10,139	4	19,000	0.1334
30	2SGSE Small General Service	14,207	1,781,075	610	23,290	0.1254
31	Ash Grove		(5,563)			
32	Unbilled	2,995	339,349			0.1133
33	Merger Adjustments		120,882			
34	Net Metering	133	60,462			0.4546
35	Total Kansas Industrial	243,823	23,650,565	842	289,576	0.0970
36	Total Industrial	1,677,872	128,885,966	1,734	967,631	0.0768
41	TOTAL Billed Large (or Ind.) Sales	1,664,278	127,389,062	1,734	959,791	0.0765
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	13,594	1,496,904			0.1101
43	TOTAL Large (or Ind.)	1,677,872	128,885,966	1,734	967,631	0.0768

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1MLCL Municipal St Light Cust Owned	272	28,726	7	38,857	0.1056
2	1MLLL MUNICIPAL ST. LIGHT LED	2,059	2,123,480	53	38,849	1.0313
3	1MLSL Municipal St Light HP Sodium	84	42,141	4	21,000	0.5017
4	1OLSL Municipal Streetlight	54,699	4,244,419	2	27,349,500	0.0776
5	1TSLM Traffic Signal Lights	136	64,841	2	68,000	0.4768
6	Total Missouri Streetlights	57,250	6,503,607	68	841,912	0.1136
7	2MLLL MUNICIPAL ST. LIGHT LED	733	809,615	33	22,212	1.1045
8	2MLSL Municipal St Light HP Sodium	6	3,347	1	6,000	0.5578
9	2TSLM Traffic Signal Lights	2,186	1,328,016	10	218,600	0.6075
10	Merger Adjustments		25,334			
11	Total Kansas Streetlights	2,925	2,166,312	44	66,477	0.7406
12	Total Streetlights	60,175	8,669,919	112	537,277	0.1441
41	TOTAL Billed Public Street and Highway Lighting	60,175	8,669,919	112	537,277	0.1441
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	60,175	8,669,919	112	537,277	0.1441

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1						
2						
3						
4						
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40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		(38,016,730)			

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41	TOTAL Billed - All Accounts	14,527,171	1,613,764,298	579,977	25,048	0.1111
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	60,883	10,576,326			0.1737
43	TOTAL - All Accounts	14,588,054	1,624,340,624	579,977	25,153	0.1113

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: MegawattHoursOfElectricitySoldByRateSchedules

<b>Fuel Clause Billed</b>	
Residential	940,629
Commercial	1,276,340
Industrial	343,007
Lighting	20,421
Total Fuel Clause	\$ 2,580,397

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
  - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
  - LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
  - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
  - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
  - LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
  - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
  - OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
  - AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	

			(c)								
1	<sup>(a)</sup> City of Slater, MO	RQ	WSPP, Sch A				19,606	115,794	1,430,182		1,545,976
2	City of Slater, MO	AD	WSPP, Sch A				275			<sup>(g)</sup> 21,130	21,130
3	Independence Power & Light	RQ	WSPP, Sch A				1,081		67,832		67,832
4	Independence Power & Light	AD	WSPP, Sch A				(15)			(1,285)	(1,285)
5	<sup>(b)</sup> Evergy Missouri West	RQ	WSPP, Sch A				1,463		18,283		18,283
6	Associated Electric Cooperative, Inc	<sup>(d)</sup> OS	WSPP, Sch A				4,732		7,790		7,790
7	Associated Electric Cooperative, Inc	AD	WSPP, Sch A				570			38	38
8	<sup>(c)</sup> Big Rivers Electric Corp	LF	EEI Agreement				0	600,000			600,000
9	<sup>(d)</sup> City of Eudora, Kansas	LF	EEI Agreement				42,811	380,625	1,626,807		2,007,432
10	Evergy Missouri West	OS	WSPP, Sch A				220,833	10,782,750	9,827,870		20,610,620
11	Evergy Missouri West	AD	WSPP, Sch A				47			582	582
12	Kansas Municipal Energy Agency	OS	EEI Agreement				0	360,000			360,000
13	MidContinent Independent System Oper	OS	MISO RTO				0		21		21
14	Oklahoma Gas & Electric	OS	WSPP, Sch A				0	1,800,000			1,800,000
15	Ponderosa	LU	PPA				3				
16	Ponderosa	AD	PPA				1				
17	<sup>(e)</sup> Southwest Power Pool	OS	SPP RTO				4,454,941		168,792,077		168,792,077
18	Southwest Power Pool	AD	SPP RTO				(19,821)			712,493	712,493
19	Union Electric Company	OS	IA Emergency				220,460		55,988		55,988
20	Union Electric Company	AD	IA Emergency				2,808			625	625
15	Subtotal - RQ						22,150	115,794	1,516,297		1,632,091
16	Subtotal-Non-RQ						4,927,645	13,923,375	180,310,553	733,583	194,967,511

17	Total						4,949,795	14,039,169	181,826,850	733,583	196,599,602
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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Evergy Metro Full Requirement Customer: City of Slater, CP Demand per service contract.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Big Rivers Electric Corp: LF service, termination date 05/31/2024.
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
City of Eudora, KS: LF service, termination date 05/31/2023.
(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(f) Concept: StatisticalClassificationCode
OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(g) Concept: OtherChargesRevenueSalesForResale
Column j: Adjustment to actualize 2022 Energy Charges

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,927,042	4,552,892
5	(501) Fuel	204,049,396	223,983,390
6	(502) Steam Expenses	10,395,886	11,077,115
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,580,197	3,934,568
10	(506) Miscellaneous Steam Power Expenses	5,205,161	5,738,325
11	(507) Rents	319,081	160,806
12	(509) Allowances	(6,017,345)	(18,771,778)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	222,459,418	230,675,318
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,460,757	5,046,822
16	(511) Maintenance of Structures	5,332,320	6,363,093
17	(512) Maintenance of Boiler Plant	22,670,713	22,365,655
18	(513) Maintenance of Electric Plant	4,288,229	3,392,612
19	(514) Maintenance of Miscellaneous Steam Plant	570,775	561,914
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	37,322,794	37,730,096



21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	259,782,212	268,405,414
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,051,010	6,329,892
25	(518) Fuel	31,530,344	28,008,705
26	(519) Coolants and Water	3,841,953	3,167,881
27	(520) Steam Expenses	7,792,083	10,998,682
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,002,199	1,209,689
31	(524) Miscellaneous Nuclear Power Expenses	26,722,884	25,876,157
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	76,940,473	75,591,006
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,609,233	4,041,063
36	(529) Maintenance of Structures	2,195,447	2,282,879
37	(530) Maintenance of Reactor Plant Equipment	11,746,433	11,855,536
38	(531) Maintenance of Electric Plant	2,017,801	1,993,544
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,093,156	2,466,956
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	21,662,070	22,639,978
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	98,602,543	98,230,984
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		

48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	112,239	110,833
63	(547) Fuel	37,398,290	57,375,668
64	(548) Generation Expenses	915,640	779,691
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,610,481	1,162,087
66	(550) Rents	509,786	504,517
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	40,546,436	59,932,796
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	14,737	35,743
70	(552) Maintenance of Structures	219,839	167,910
71	(553) Maintenance of Generating and Electric Plant	3,388,962	3,703,811
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	98,536	83,299

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	3,722,074	3,990,763
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	44,268,510	63,923,559
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	218,712,893	287,885,585
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	987,852	1,113,301
78	(557) Other Expenses	2,565,777	3,602,097
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	222,266,522	292,600,983
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	624,919,787	723,160,940
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	929,509	1,030,631
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	534,129	602,481
87	(561.3) Load Dispatch-Transmission Service and Scheduling	86,263	88,085
88	(561.4) Scheduling, System Control and Dispatch Services	4,536,426	4,044,877
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	5,360	23,000
91	(561.7) Generation Interconnection Studies	1,672	793
92	(561.8) Reliability, Planning and Standards Development Services	1,540,921	1,246,549
93	(562) Station Expenses	359,192	312,942
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	40,957	34,128
95	(564) Underground Lines Expenses	70,698	306,804
96	(565) Transmission of Electricity by Others	(a)49,127,726	(a)52,172,654
97	(566) Miscellaneous Transmission Expenses	1,962,354	951,019
98	(567) Rents	(b)550,051	(b)557,304

99	TOTAL Operation (Enter Total of Lines 83 thru 98)	59,745,258	61,371,267
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	121,162	182,971
102	(569) Maintenance of Structures	447,840	596,206
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	515,015	727,993
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,411,508	2,509,641
109	(572) Maintenance of Underground Lines	234,827	39,357
110	(573) Maintenance of Miscellaneous Transmission Plant	(4,186,865)	(2,933,951)
111	TOTAL Maintenance (Total of Lines 101 thru 110)	(456,513)	1,122,217
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	59,288,745	62,493,484
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		656
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		656
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		656
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,574,140	2,608,464
135	(581) Load Dispatching	930,640	890,031
136	(582) Station Expenses	67,658	63,355
137	(583) Overhead Line Expenses	(369,962)	1,563,312
138	(584) Underground Line Expenses	2,591,339	2,553,062
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	201,117	331,986
140	(586) Meter Expenses	(138,859)	(461,400)
141	(587) Customer Installations Expenses	1,908	(5,756)
142	(588) Miscellaneous Expenses	7,042,029	9,100,533
143	(589) Rents	430,282	933,148
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	12,330,292	17,576,735
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	85,468	81,872
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	484,924	743,459
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	32,795,103	28,248,035

150	(594) Maintenance of Underground Lines	1,413,234	1,239,669
151	(595) Maintenance of Line Transformers	52,643	1,456
152	(596) Maintenance of Street Lighting and Signal Systems	170,502	238,659
153	(597) Maintenance of Meters	496,107	427,652
154	(598) Maintenance of Miscellaneous Distribution Plant	2,405,925	128,458
155	TOTAL Maintenance (Total of Lines 146 thru 154)	37,903,906	31,109,260
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	50,234,198	48,685,995
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,351,869	1,768,257
160	(902) Meter Reading Expenses	3,300,748	3,812,188
161	(903) Customer Records and Collection Expenses	(25,365,496)	(20,225,788)
162	(904) Uncollectible Accounts	(445,000)	555,000
163	(905) Miscellaneous Customer Accounts Expenses	154,023	130,104
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	(21,003,856)	(13,960,239)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	108,795	101,522
168	(908) Customer Assistance Expenses	11,359,844	21,356,949
169	(909) Informational and Instructional Expenses	702,117	1,450,545
170	(910) Miscellaneous Customer Service and Informational Expenses	1,359,421	10,492,867
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	13,530,177	33,401,883
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	80,748	52,455
175	(912) Demonstrating and Selling Expenses	177,234	367,048
176	(913) Advertising Expenses		

177	(916) Miscellaneous Sales Expenses	39,077	40,514
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	297,059	460,017
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	31,065,140	39,075,718
182	(921) Office Supplies and Expenses	(4,560,227)	(394,207)
183	(Less) (922) Administrative Expenses Transferred-Credit	103,435	83,671
184	(923) Outside Services Employed	8,528,910	12,757,660
185	(924) Property Insurance	3,954,863	846,454
186	(925) Injuries and Damages	11,692,519	6,261,634
187	(926) Employee Pensions and Benefits	(468,023)	89,437,657
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,901,861	7,692,240
190	(929) (Less) Duplicate Charges-Cr.	1,532,466	2,076,784
191	(930.1) General Advertising Expenses	452	63
192	(930.2) Miscellaneous General Expenses	3,391,605	4,482,503
193	(931) Rents	3,318,799	3,506,945
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	61,189,998	161,506,212
195	Maintenance		
196	(935) Maintenance of General Plant	(23,412,698)	(18,746,795)
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	37,777,300	142,759,417
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	765,043,410	997,002,153

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

**(a) Concept: TransmissionOfElectricityByOthers**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	\$	48,646,529
Kansas Transmission Delivery Charge over/(under) collection		<u>481,197</u>
Total Account 565 - Page 321	\$	49,127,726

**(b) Concept: RentsTransmissionElectricExpense**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD 2023</u>
CFSI Joint & Terminal Facility Charge	\$	314,177
Cooper-Fairpoint - MO West -Billing for Share		221,402
Rent at Eastowne Sub for Spare Transformer		14,124
Total Metro Transmission Lease Expense	\$	549,703
All Other		<u>348</u>
Total Metro Account 567000	\$	550,051

**(c) Concept: TransmissionOfElectricityByOthers**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	\$	53,689,040
Kansas Transmission Delivery Charge over/(under) collection		<u>(1,516,386)</u>
Total Account 565 - Page 321	\$	52,172,654

**(d) Concept: RentsTransmissionElectricExpense**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

		<u>YTD 2022</u>
CFSI Joint & Terminal Facility Charge	\$	202,123
Cooper-Fairpoint - MO West -Billing for Share		221,402
Rent at Eastowne Sub for spare transformer		14,124
Total Metro Transmission Lease Expense	\$	437,649
All Other		<u>119,655</u>
Total Metro Account 567000	\$	557,304



Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**PURCHASED POWER (Account 555)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

					Actual Demand (MW)		POWER EXCHANGES	COST/SETTLEMENT OF POWER
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	<sup>(a)</sup> Associated Electric Coop, Inc.	RQ	107				0					89,648		89,648
2	Associated Electric Coop, Inc.	AD	107				0						<sup>(a)</sup> 36,255	36,255
3	<sup>(b)</sup> Board of Public Utilities - KCK	RQ	109				17,937					1,252,016		1,252,016
4	Board of Public Utilities - KCK	AD	109				34						2,360	2,360
5	Central Nebraska Public PPID	<sup>(m)</sup> OS	Hydro Agreement				197,865					9,388,689		9,388,689
6	Central Nebraska Public PPID	AD	Hydro Agreement				1						30	30
7	<sup>(a)</sup> Cimarron Windpower II, LLC	LU	PPA				276,764					14,860,082		14,860,082
8	Cimarron Windpower II, LLC	AD	PPA				0						610,865	610,865
9	Co-Generation	OS	WSPP, Sch A				42,234					679,216		679,216
10	Co-Generation	AD	WSPP, Sch A				134						1,569	1,569
11	Evergy Kansas Central	OS	WSPP, Sch A				0				535,680			535,680
12	<sup>(a)</sup> Evergy Missouri West	RQ	47				410					5,131		5,131
13	Evergy Missouri West	AD	47				11						136	136

14	Independence Power & Light	RQ	WSPP, Sch A				1,012					67,935		67,935
15	<sup>(e)</sup> Independence Power & Light	AD	WSPP, Sch A				30						1,895	1,895
16	Oneta Power, LLC	OS	K Oneta 7KW Capacity				0			109,200				109,200
17	<sup>(f)</sup> Osborn Wind	LU	PPA				390,373					14,592,800		14,592,800
18	Osborn Wind	AD	PPA				0						199,362	199,362
19	<sup>(g)</sup> Poderosa Wind	LU	PPA				455,852					7,626,282		7,626,282
20	Poderosa Wind	AD	PPA				994						16,628	16,628
21	<sup>(h)</sup> Prairie Queen Wind	LU	PPA				284,689					4,839,702		4,839,702
22	Prairie Queen Wind	AD	PPA				0						139,235	139,235
23	<sup>(i)</sup> Pratt Wind	LU	PPA				437,248					6,293,193		6,293,193
24	Pratt Wind	AD	PPA				0						(5,502)	(5,502)
25	<sup>(j)</sup> Rock Creek Wind LLC	LU	PPA				613,931					19,072,161		19,072,161
26	Rock Creek Wind LLC	AD	PPA				0						22,504	22,504
27	Slate Creek Wind Project LLC	OS	PPA				512,049					14,431,223		14,431,223
28	Slate Creek Wind Project LLC	AD	PPA				0						(11,881)	(11,881)
29	<sup>(k)</sup> Southwest Power Pool	OS	SPP RTO				1,563,928					91,022,132		91,022,132
30	Southwest Power Pool	AD	SPP RTO				57,969						(2,540)	(2,540)
31	Spearville 3, LLC	OS	PPA				198,181					10,015,090		10,015,090

32	Spearville 3, LLC	AD	PPA				0						43,361	43,361
33	TC Energy Marketing Inc.	OS	WSPP, Sch A				0				320,000			320,000
34	Waverly Wind Farm, LLC	LU	PPA				712,850					21,869,959		21,869,959
35	Waverly Wind Farm, LLC	AD	PPA				0						588,477	588,477
15	TOTAL						5,764,496	0	0	0	964,880	216,105,259	1,642,754	218,712,893

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Board of Public Utilities, KCK: RQ service, border customer agreement.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Independence Power & Light: RQ service, border customer agreement.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Osborn Wind: LU service, termination date 12/14/2036.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Ponderosa Wind: LU service, termination date 8/10/2039.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Prairie Queen Wind: LU service, termination date 8/10/2039.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Pratt Wind: LU service, termination date 12/12/2048.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Rock Creek Wind: LU service, termination date 11/7/2037.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Waverly Wind Farm, LLC: LU service, termination in 2036.
(m) Concept: StatisticalClassificationCode OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(n) Concept: OtherChargesOfPurchasedPower Column m: Adjustment to actualize 2022 Energy Charges.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Ameren	Evergy Metro, Inc.	Ameren	LFP	<sup>(g)</sup> 104	Ameren	Maurer Lake	66	221,657	221,657	807,840		<sup>(g)</sup> 874,368	1,682,208
2	Associated Electric	Evergy Metro, Inc.	Associated Electric	LFP	89	Associated Electric	Dover	2	5,202	5,202	22,080			22,080
3	City of Slater	Evergy Metro, Inc.	City of Slater	FNO	<sup>(b)</sup> 128	City of Slater	Norton Substation						<sup>(g)</sup> 180,015	180,015

4	Southwest Power Pool	Evergy Metro, Inc.	SPP	OS	SPP <sup>fel</sup> Tariff	Multiple	Multiple						12,372,318 <sup>fl</sup>	12,372,318
35	TOTAL							68	226,859	226,859	829,920		13,426,701	14,256,621

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Interchange Agreement.
(b) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received pr Southwest Power Pool Open Access Transmission Tariff.



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					

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35					
36					
37					
38					
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41					
42					
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44					

45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent Indn SyOp	NF			(4,664)			(4,664)
2	Southwest Power Pool	LFP			78,536			78,536
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS			48,572,658			48,572,658
5	Southwest Power Pool	NF						
	TOTAL		0	0	48,646,529	0	0	48,646,529

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)**

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,511,878
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	474,835
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	259,246
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	1,150,944
7	Banking Fees	566,667
8	Other Miscellaneous Expense	106,290
9	Discounts Earned	(676,396)
10	Management Fees	(1,859)
11	A&G Billed to Affiliates	
46	TOTAL	3,391,605

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: IndustryAssociationDues

Industry Association Dues		
Company Memberships		572,981
Institute of Nuclear Power Operations		672,952
Nuclear Energy Institute		265,945
Westinghouse		—
	Line 1	1,511,878

[\(b\)](#) Concept: OtherExperimentalAndGeneralResearchExpenses

Other Experimental and General Research Expenses		
EPRI RPA Services		474,835
	Line 3	474,835

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				97,748,839	97,748,839
2	Steam Production Plant	138,164,834	5,691,833		111,041	143,967,708
3	Nuclear Production Plant	38,284,212	2,097,634			40,381,846
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	22,564,580	252,458		578	22,817,616
7	Transmission Plant	17,225,999			188,175	17,414,174
8	Distribution Plant	86,306,530			1,338,205	87,644,735
9	Regional Transmission and Market Operation					
10	General Plant	26,778,200		1,954,418		28,732,618
11	Common Plant-Electric					
12	TOTAL	329,324,355	8,041,925	1,954,418	99,386,838	438,707,536

**B. Basis for Amortization Charges**

## C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT AND RATES (SEE FOOTNOTE)						
13	Intangibles-303- Misc Intang- subst	2,034			1.91		
14	Intangibles-303- Cap soft 5 -yr Cut	79,361			20		
15	Intangibles-303- Cap soft 5-yr Ener	9,842			20		
16	Intangibles-303- Cap soft 5 yr PD	57,906			20		
17	Intangibles-303- Cap sof 5 yr S/W	159,763			20		
18	Intangibles-303- Cap soft 5 T/D	7,287			20		
19	Intangibles-303- Cap soft 10yr Cust	155,884			10		
20	Intangibles-303- Cap soft 10 yr Ene	62,621			10		
21	Intangibles-303- Cap soft 10yr PD	43,378			10		
22	Intangibles-303- Cap soft 10yr S/W	43,677			10		
23	Intangibles-303- Cap soft 5 yr WC	36,862			20		
24	Intangibles-303- Cap soft 15yr 1CIS	295,538			6.67		



25	Intangibles-303- Steam Prod Struct	35			4.06		
26	Intangibles-303- Trans Line	6,929			2.72		
27	Intangibles-303- latan Hwy & Bridge	3,244			3.08		
28	Intangibles-303- LaCygneRd Overpass	871			4.49		
29	Intangibles-303- Montrose Highway				4.49		
30	Intangibles-303- Radio Frequencies	1,464					
31	Production-311 Structures	338,097			3.93		
32	Production-311 Struct Haw 5 Rebld	8,574			0.45		
33	Production-311 Structures latan 2	94,020			1.79		
34	Production-312 Boiler Plant	1,738,574			4.49		
35	Production-312 Boil Plt Unit Trns	20,343			8.94		
36	Production-312 Boiler Plant - AQC	2,610			0.26		
37	Production-312 Boil Plt-Haw 5 Rbd	211,024			0.67		
38	Production-312 Boiler Plt latan 2	664,091			2.2		
39	Production-314 Turbogenerator	316,180			3.42		
40	Production-314 Turbogntr latan 2	233,390			2.1		

41	Production-315 Accessory Equip	189,136			3.54		
42	Production-315 Acc Equip -Haw 5	34,152			0.69		
43	Production-315 Acc Equip Iatan2	59,070			2.31		
44	Production-316 Misc Pwr Plt Equip	46,618			4.43		
45	Production-316 Misc Pwr Plt Haw 5	2,305			0.79		
46	Production-316 Misc Pwr Iatan 2	5,364			2.12		
47	Production-321 Nucl Str & Improv	472,550			1.51		
48	Production-321 Nuc S/I MO Gr- up	19,049			1.3		
49	Production-322 Nuc Reactor	976,479			1.99		
50	Production-322 Nuc Reac MO Gr-up	47,076			1.58		
51	Production-323 Nuc Turbine	223,502			2		
52	Production-323 Nuc Tur MO Gr- up	4,082			2.25		
53	Production-324 Nuc Accessory	172,020			2.25		
54	Production-324 Nuc Ac MO Gr- up	5,817			2.12		
55	Production-325 Nuc Misc Pwr Pt Eq	132,432			3.11		
56	Production-325 Nuc Pwr MO Gr- up	1,050			3.16		

57	Production-340 Oth Prod Land Rgts	93			0.62		
58	Production-341 Oth Prod Struct	10,043			2.91		
59	Production-341 Oth Prod Str Wind	6,115			4.52		
60	Production-342 Oth Prod fuel Hldr	15,461			2.63		
61	Production-344 Oth Prod Generator	339,389			2.34		
62	Production-344 Oth Prod Solar	15,548			4.62		
63	Production-344 Oth Prd Gen Wind	267,959			4.78		
64	Production-345 Oth Prd Acc Equip	28,356			1.91		
65	Production-345 Oth Prd Ac Eq Wind	707			5.69		
66	Production-346 Oth Prd Misc Pwr	647			3.98		
67	Production-346 Oth Prd Misc Wind	316			11.87		
68	Transmission- 350 Land Rgts				0.62		
69	Transmission- 350 Land Rgts MO Situs	12,347			0.62		
70	Transmission- 350 Land Rgts KS Situs	17,009			0.62		
71	Transmission- 350 Land Rgts Wolf Cr				1.19		

72	Transmission- 350 Wolf Cr Gr AFUDC				1.19		
73	Transmission- 352 Struct & Impr	8,168			1.39		
74	Transmission- 352 Wolf Cr Str & Imp	250			1.39		
75	Transmission- 352 Wolf Cr Gr AFUDC	16			1.29		
76	Transmission- 353 Station Equip	342,967			1.91		
77	Transmission- 353 Wolf Cr Station Eq	28,495			1.91		
78	Transmission- 353 Wolf Cr Gr AFUDC	531			1.97		
79	Transmission- 353 Station Eq Comm Eq	7,772			3.17		
80	Transmission- 354 Towers & Fixtures	4,470			1.23		
81	Transmission- 355 Poles & Fixtures	21,268			2.72		
82	Transmission- 355 Pol & Fix MO Situs	183,276			2.72		
83	Transmission- 355 Pol & Fix KS Situs	89,397			2.72		
84	Transmission- 355 Wolf Cr Pol & Fix	58			2.72		
85	Transmission- 355 Wolf Cr Gr AFUDC	4			2.98		

86	Transmission-356 OH Conduc & Device				1.97		
87	Transmission-356 OH Con/dev MO Situ	92,666			1.97		
88	Transmission-356 OH Con/Dev KS Situ	72,100			1.97		
89	Transmission-356 Wolf Cr OH Con Dev	39			1.97		
90	Transmission-356 Wolf Cr Gr AFUDC	3			2.5		
91	Transmission-357 Undergrd Circuit	6,979			1.23		
92	Transmission-358 Undergrd Con Dev	15,861			1.21		
93	Distribution-360 Dist Land Rgts	17,144			1.3		
94	Distribution-361 Dist Str & Impr	15,408			1.68		
95	Distribution-362 Dist Station Equip	378,139			1.92		
96	Distribution-362 Dis Stn Eq Comm Eq	4,443			4.45		
97	Distribution-363 Energy Storage Eq	2,413			6.67		
98	Distribution-364 Dist Po Twr& Fix	553,672			3.29		
99	Distribution-365 Dis OH Conductor	399,609			2.77		
100	Distribution-366 Dis UG Circuit	437,350			2.07		

101	Distribution-367 Dis UG Con & Dev	808,881			2.11		
102	Distribution-368 Dis Line Transf EI	410,458			2.16		
103	Distribution-369 Dis Services	223,559			2.44		
104	Distribution-370 Dist Meters	56,222			3.18		
105	Distribution-370 Dist Meters AMI	134,890			4.94		
106	Distribution-371 Dist Cust Prem Ins	24,208			5		
107	Distribution-371 Elc vhcle chrg Sta	12,203			9.93		
108	Distribution-373 Dist Str Ltg & Tra	32,781			4.2		
109	General Plant- 390 Struc & Improv	152,812			2.53		
110	General Plant- 391 Of Fur & Equip	18,367			5		
111	General Plant- 391 Of Fur & Eq WC 706	6,453			5		
112	General Plant- 391 Of Fur & Eq Comp	98,413			15.93		
113	General Plant- 392 Trans EqAutos	1,007			10.05		
114	General Plant- 392 Trans Eq Lt Trucks	10,456			10.66		
115	General Plant- 392 Trans Eq Hvy Truck	44,853			7.77		

116	General Plant- 392 Trans Eq Tractors	1,269			5.54		
117	General Plant- 392 Trans Eq Trailers	4,003			2.78		
118	General Plant- 393 Stores Equip	578			4		
119	General Plant- 394 Tools, Shop Equip	10,868			4.1		
120	General Plant- 395 Laboratory Equip	9,129			4.1		
121	General Plant- 396 Power Oper Eq	33,210			5.4		
122	General Plant- 397 Communic Eq	190,086			4.61		
123	General Plant- 397 Wolf Cr. Comm Eq	0			4.61		
124	General Plant- 397 Wolf Cr. Gr AFUDC	0			2.86		
125	General Plant- 398 Misc Equip	1,803			4.1		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: BasisAmortizationCharges

**Section B: Basis for Amortization Charges**

Basis and effective annual rates used to record Account 405 Amortization:

Description	FERC Account		Plant Base	Annual Rate
Station Equipment	303	\$	2,033,869	1.86%
Capitalized Software 5 yr	303		276,445,788	20.00%
Capitalized Software 10 yr	303		276,332,088	10.00%
Capitalized Software 15 yr	303		295,322,763	6.67%
Steam Prod Structures	303		34,980	3.43%
Transmission Line	303		6,874,227	2.54%
Transmission MINT	303		55,209	2.54%
Highway & Bridge	303		3,243,743	3.07%
Highway & Road Overpass	303		870,852	2.83%
Radio Frequencies	303		1,464,314	—%
Other Production	340		93,269	0.63%
Transmission Plant	350		28,183,232	0.63%
Distribution Plant	360		17,143,540	1.27%
Basis used to record Account 404 Amortization: amortized over lease				
Steam Prod Structures	311	\$	1,236,172	****%
General Structures	390	\$	132,089,819	****%

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

**Evergy Metro  
2023 Jurisdictional Allocation Factors**

LN	A/C (A)	Description (B)	Alloc (C)	Pwrplt Depr Group	Missouri	Kansas	FERC	Metro Composite	
					Alloc (E)	Alloc (G)	Alloc (I)	Alloc (K)	Tot Rate (L)
1	301	Organization	PTD	30100	53.9300%	45.9344%	0.1356%	100.0000%	0.00%
2	302	Franchises	100% MO	30200	100.0000%	0.0000%	0.0000%	100.0000%	0.00%
3	303	Misc Intangible - Substation (like A/C 353)	D1	30301	52.1500%	47.7100%	0.1400%	100.0000%	1.91%
4	303	Misc Intangible - Cap Software 5 Year	Comp	30302	53.1690%	46.7275%	0.1035%	100.0000%	20.00%
5	303	Misc Intangible - Cap Software 10 Year	Comp	30303	53.1690%	46.7275%	0.1035%	100.0000%	10.00%
6	303	Misc Intangible - Commun Equip (like A/C 397)	PTD	30304	53.9300%	45.9344%	0.1356%	100.0000%	4.61%
7	303	Misc Intangible - Cap Software 5 Year	D1	30305	52.1500%	47.7100%	0.1400%	100.0000%	20.00%
8	303	Misc Intangible - Assec Eq (like A/C 345)	D1	30306			100.0000%	100.0000%	



9	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D1	30307	52.1500%	47.7100%	0.1400%	100.0000%	4.06%
10	303	Misc Intangible - Trans Line (like A/C 355)	D1	30308	52.1500%	47.7100%	0.1400%	100.0000%	2.72%
11	303	Misc Intangible - Tran Ln MINT Line	D1	30309	52.1500%	47.7100%	0.1400%	100.0000%	
12	303	Misc Intangible - Iatan Hwy & Bridge	D1	30310	52.1500%	47.7100%	0.1400%	100.0000%	3.08%
13	303	Misc Intan-LaCygne Road Overpass (like A/C 311)	D1	30311	52.1500%	47.7100%	0.1400%	100.0000%	4.49%
14	303	Misc Intan-Montrose Highway (like A/C 311)	D1	30312			100.0000%	100.0000%	
15	303	Misc Intan-Radio Frequencies	D1	30313	52.1500%	47.7100%	0.1400%	100.0000%	
16	303	Misc Intangible - Cap Software 15 Year	C1	30315	52.4490%	47.5510%	0.0000%	100.0000%	6.67%
17	310	Land	D1	31000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
18	311	Structures and Improvements	D1	31100	52.1500%	47.7100%	0.1400%	100.0000%	3.93%
19	311	Structures and Impr - Leasehold Impr (amort over lease)	D1	31101	52.1500%	47.7100%	0.1400%	100.0000%	
20	311	Structures and Improvements Haw 5 Rebuild	D1	31102	52.1500%	47.7100%	0.1400%	100.0000%	0.45%
21	311	Structures and Improvements - IATAN 2	D1	31104	52.1500%	47.7100%	0.1400%	100.0000%	1.79%
22	312	Boiler Plant Equipment	D1	31200	52.1500%	47.7100%	0.1400%	100.0000%	4.49%
23	312	Unit Train	D1	31201	52.1500%	47.7100%	0.1400%	100.0000%	8.94%
24	312	AQC (Air Quality Control)	D1	31202	52.1500%	47.7100%	0.1400%	100.0000%	0.26%
25	312	Boiler Plant Equipment Haw 5 Rebuild	D1	31203	52.1500%	47.7100%	0.1400%	100.0000%	0.67%
26	312	Boiler Plant Equipment - IATAN 2	D1	31204	52.1500%	47.7100%	0.1400%	100.0000%	2.20%
27	314	Turbogenerator Units	D1	31400	52.1500%	47.7100%	0.1400%	100.0000%	3.42%
28	314	Turbogenerator Units - IATAN 2	D1	31404	52.1500%	47.7100%	0.1400%	100.0000%	2.10%
29	315	Accessory Electric Equipment	D1	31500	52.1500%	47.7100%	0.1400%	100.0000%	3.54%
30	315	Accessory Electric Equipment-Haw 5 Rebuild	D1	31501	52.1500%	47.7100%	0.1400%	100.0000%	0.69%
31	315	Accessory Electric Equipment- Computers	D1	31502			100.0000%	100.0000%	
32	315	Accessory Electric Equipment - IATAN 2	D1	31504	52.1500%	47.7100%	0.1400%	100.0000%	2.31%
33	316	Miscellaneous Power Plant Equipment	D1	31600	52.1500%	47.7100%	0.1400%	100.0000%	4.43%
34	316	Miscellaneous Power Plant Equipment-Haw 5 Rebuild	D1	31601	52.1500%	47.7100%	0.1400%	100.0000%	0.79%
35	316	Miscellaneous Power Plant Equipment - IATAN 2	D1	31604	52.1500%	47.7100%	0.1400%	100.0000%	2.12%
36	317	ARC- Montrose Ash Landfill		31701	100.0000%	0.0000%	0.0000%	100.0000%	
37	317	ARC- Haw Water Intake		31702	100.0000%	0.0000%	0.0000%	100.0000%	
38	317	ARC- Iatan Water Intake		31702	100.0000%	0.0000%	0.0000%	100.0000%	
39	317	ARC- Haw Levee Pipe		31703	100.0000%	0.0000%	0.0000%	100.0000%	
40	317	ARC- Iatan Levee Pipe		31703	100.0000%	0.0000%	0.0000%	100.0000%	
41	317	ARC- Grand Avenue Turbine		31704	100.0000%	0.0000%	0.0000%	100.0000%	
42	320	Land and Land Rights	D1	32000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
43	321	Structures and Improvements	D1	32100	52.1500%	47.7100%	0.1400%	100.0000%	1.51%
44	321	Wolf Creek Gross AFUDC - Structures and Improvements	100% MO	32101	100.0000%	0.0000%	0.0000%	100.0000%	1.30%
45	322	Reactor Plant Equipment	D1	32200	52.1500%	47.7100%	0.1400%	100.0000%	1.99%
46	322	Wolf Creek Gross AFUDC - Reactor Plant Equipment	100% MO	32201	100.0000%	0.0000%	0.0000%	100.0000%	1.58%
47	323	Turbogenerator Units	D1	32300	52.1500%	47.7100%	0.1400%	100.0000%	2.00%
48	323	Wolf Creek Gross AFUDC - Turbogenerator Units	100% MO	32301	100.0000%	0.0000%	0.0000%	100.0000%	2.25%
49	324	Accessory Electric Equipment	D1	32400	52.1500%	47.7100%	0.1400%	100.0000%	2.25%
50	324	Wolf Creek Gross AFUDC - Accessory Electric Equipment	100% MO	32401	100.0000%	0.0000%	0.0000%	100.0000%	2.12%

51	325	Miscellaneous Power Plant Equipment	D1	32500	52.1500%	47.7100%	0.1400%	100.0000%	3.11%
52	325	Wolf Creek Gross AFUDC - Miscellaneous Power Plant Equipment	100% MO	32501	100.0000%	0.0000%	0.0000%	100.0000%	3.16%
53	326	ARC - Nuclear		32601	0.0000%	100.0000%	0.0000%	100.0000%	
54	328	Wolf Creek Write-off	D1		52.1500%	47.7100%	0.1400%	100.0000%	0.00%
55	328	Wolf Creek Write-off MO Gross Up AFUDC	100% MO	32800	100.0000%	0.0000%	0.0000%	100.0000%	1.60%
56	328	Missouri Jurisdictional Write-off - 100%	100% MO	32801	100.0000%	0.0000%	0.0000%	100.0000%	1.60%
57	328	Missouri Jurisdictional Write-off - Not MO Juris	100% MO	32802	100.0000%	0.0000%	0.0000%	100.0000%	1.60%
58	328	Kansas Jurisdictional Write-off - 100%	100% KS	32803	0.0000%	100.0000%	0.0000%	100.0000%	2.44%
59	328	Kansas Jurisdictional Write-off - Not KS Juris	100% KS	32804	0.0000%	100.0000%	0.0000%	100.0000%	2.44%
60	328	Kansas Jurisdictional Write-off - Pre 1988	100% KS	32805	0.0000%	100.0000%	0.0000%	100.0000%	2.44%
61	340	Land	D1	34000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
62	340	Land Rights	D1	34001	52.1500%	47.7100%	0.1400%	100.0000%	0.62%
63	340	Land-WIND	D1	34002	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
64	341	Other Prod Structures	D1	34100	52.1500%	47.7100%	0.1400%	100.0000%	2.91%
65	341	Other Prod Structures-WIND	D1	34102	52.1500%	47.7100%	0.1400%	100.0000%	4.52%
66	342	Fuel Holders, Producers and Accessories	D1	34200	52.1500%	47.7100%	0.1400%	100.0000%	2.63%
67	342	Fuel Holders, Producers and Accessories-WIND	D1	34202	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
68	344	Generators	D1	34400	52.1500%	47.7100%	0.1400%	100.0000%	2.34%
69	344	Generators-SOLAR	D1	34401	52.1500%	47.7100%	0.1400%	100.0000%	4.62%
70	344	Generators-WIND	D1	34402	52.1500%	47.7100%	0.1400%	100.0000%	4.78%
71	345	Accessory Electric Equipment	D1	34500	52.1500%	47.7100%	0.1400%	100.0000%	1.91%
72	345	Accessory Electric Equipment-WIND	D1	34502	52.1500%	47.7100%	0.1400%	100.0000%	5.69%
73	346	Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.1500%	47.7100%	0.1400%	100.0000%	3.98%
74	346	Other Prod -Misc Pwr Plt Equip-WIND	D1	34602	52.1500%	47.7100%	0.1400%	100.0000%	11.87%
75	347	ARC-WIND	D1	34700	52.1500%	47.7100%	0.1400%	100.0000%	
76	350	Land	D1	35000	52.1500%	47.7100%	0.1400%	100.0000%	0.00%
77	350	Land Rights	D1	35001	52.1500%	47.7100%	0.1400%	100.0000%	0.62%
78	350	Land Rights - Wolf Creek	D1	35002	52.1500%	47.7100%	0.1400%	100.0000%	0.62%
79	350	Wolf Creek Gross AFUDC - Land Rights	100% MO	35003	100.0000%	0.0000%	0.0000%	100.0000%	1.19%
80	352	Structures and Improvements	D1	35200	52.1500%	47.7100%	0.1400%	100.0000%	1.39%
81	352	Wolf Creek - Structures and Improvement	D1	35201	52.1500%	47.7100%	0.1400%	100.0000%	1.39%
82	352	Wolf Creek Gross AFUDC - Structures and Improvement	100% MO	35202	100.0000%	0.0000%	0.0000%	100.0000%	1.57%
83	353	Station Equipment	D1	35300	52.1500%	47.7100%	0.1400%	100.0000%	1.91%
84	353	Wolf Creek - Station Equipment	D1	35301	52.1500%	47.7100%	0.1400%	100.0000%	1.91%
85	353	Wolf Creek Gross AFUDC - Station Equipment	100% MO	35302	100.0000%	0.0000%	0.0000%	100.0000%	1.97%
86	353	Station Equipment- Communication Eq (same as 397)	D1	35303	52.1500%	47.7100%	0.1400%	100.0000%	3.17%
87	354	Towers and Fixtures	D1	35400	52.1500%	47.7100%	0.1400%	100.0000%	1.23%
88	355	Poles and Fixtures	D1	35500	52.1500%	47.7100%	0.1400%	100.0000%	2.72%
89	355	Wolf Creek - Poles and Fixtures	D1	35501	52.1500%	47.7100%	0.1400%	100.0000%	2.72%
90	355	Wolf Creek Gross AFUDC - Poles and Fixtures	100% MO	35502	100.0000%	0.0000%	0.0000%	100.0000%	2.98%
91	356	Overhead Conductors and Devices	D1	35600	52.1500%	47.7100%	0.1400%	100.0000%	1.97%
92	356	Wolf Creek - Overhead Conductors and Devices	D1	35601	52.1500%	47.7100%	0.1400%	100.0000%	1.97%

93	356	Wolf Creek Gross AFUDC - Overhead Conductors and Devices	100% MO	35602	100.0000%	0.0000%	0.0000%	100.0000%	2.50%
94	357	Underground Conduit	D1	35700	52.1500%	47.7100%	0.1400%	100.0000%	1.23%
95	358	Underground Conductors and Devices	D1	35800	52.1500%	47.7100%	0.1400%	100.0000%	1.21%
96	360	Land	situs	36000	44.4630%	55.5370%	0.0000%	100.0000%	0.00%
97	360	Land Rights	situs	36001	59.6790%	40.3210%	0.0000%	100.0000%	1.30%
98	361	Structures and Improvements	situs	36100	57.5860%	42.4140%	0.0000%	100.0000%	1.68%
99	362	Station Equipment	situs	36200	67.3590%	32.6410%	0.0000%	100.0000%	1.92%
100	362	Station Equipment- Communication Eq (same as 397)	situs	36203	55.6610%	44.3390%	0.0000%	100.0000%	4.45%
101	363	Energy Storage Equipment	situs	36300	100.0000%	0.0000%	0.0000%	100.0000%	6.67%
102	364	Poles, Towers and Fixtures	situs	36400	55.8520%	44.1480%	0.0000%	100.0000%	3.29%
103	365	Overhead Conductors and Devices	situs	36500	59.0210%	40.9790%	0.0000%	100.0000%	2.77%
104	366	Underground Conduit	situs	36600	58.5460%	41.4540%	0.0000%	100.0000%	2.07%
105	367	Underground Conductors and Devices	situs	36700	52.8480%	47.1520%	0.0000%	100.0000%	2.11%
106	368	Line Transformers	situs	36800	56.7840%	43.2160%	0.0000%	100.0000%	2.16%
107	369	Services	situs	36900	54.1220%	45.8780%	0.0000%	100.0000%	2.44%
108	370	Meters	situs	37000	56.7640%	43.2360%	0.0000%	100.0000%	3.18%
109	370	Meters-AMI	situs	37002	52.8700%	47.1300%	0.0000%	100.0000%	4.94%
110	371	Installations on Customers' Premises	situs	37100	68.7480%	31.2520%	0.0000%	100.0000%	5.00%
111	371	Electric Vehicle Charging Stations	situs	37101	55.9330%	44.0670%	0.0000%	100.0000%	9.93%
112	372	Leased Property on Customer Premises	n/a	37200	0.0000%	100.0000%	0.0000%	100.0000%	0.00%
113	373	Street Lighting and Signal Systems	situs	37300	50.6620%	49.3380%	0.0000%	100.0000%	4.20%
114	389	Land and Land Rights	PTD	38900	53.9300%	45.9344%	0.1356%	100.0000%	0.00%
115	390	Structures and Improvements	PTD	39000	53.9300%	45.9344%	0.1356%	100.0000%	2.53%
116	390	Structures and Impr - Leasehold Impr (amort over lease)	PTD	39001-005	53.9300%	45.9344%	0.1356%	100.0000%	
117	391	Office Furniture and Equipment	PTD	39100	53.9300%	45.9344%	0.1356%	100.0000%	5.00%
118	391	Office Furniture and Equipment - WC Sub 706	PTD	39101	53.9300%	45.9344%	0.1356%	100.0000%	5.00%
119	391	Office Furniture and Equipment - Computers	PTD	39102	53.9300%	45.9344%	0.1356%	100.0000%	15.93%
120	392	Transportation Equipment - Auto's	PTD	39200	53.9300%	45.9344%	0.1356%	100.0000%	10.05%
121	392	Transportation Equipment - Light Trucks	PTD	39201	53.9300%	45.9344%	0.1356%	100.0000%	10.66%
122	392	Transportation Equipment - Heavy Trucks	PTD	39202	53.9300%	45.9344%	0.1356%	100.0000%	7.77%
123	392	Transportation Equipment - Tractors	PTD	39203	53.9300%	45.9344%	0.1356%	100.0000%	5.54%
124	392	Transportation Equipment - Trailers	PTD	39204	53.9300%	45.9344%	0.1356%	100.0000%	2.78%
125	393	Stores Equipment	PTD	39300	53.9300%	45.9344%	0.1356%	100.0000%	4.00%
126	394	Tools, Shop and Garage Equipment	PTD	39400	53.9300%	45.9344%	0.1356%	100.0000%	4.10%
127	395	Laboratory Equipment	PTD	39500	53.9300%	45.9344%	0.1356%	100.0000%	4.10%
128	396	Power Operated Equipment	PTD	39600	53.9300%	45.9344%	0.1356%	100.0000%	5.40%
129	397	Communication Equipment	PTD	39700	53.9300%	45.9344%	0.1356%	100.0000%	4.61%
130	397	Wolf Creek - Communication Equipment	PTD	39701	53.9300%	45.9344%	0.1356%	100.0000%	4.61%
131	397	Wolf Creek Gross AFUDC - Communication Equipment	100% MO	39702	100.0000%	0.0000%	0.0000%	100.0000%	2.86%
132	398	Miscellaneous Equipment	PTD	39800	53.9300%	45.9344%	0.1356%	100.0000%	4.10%
133	399	Other Tangible Property	n/a	39900	0.0000%	0.0000%	0.0000%	0.0000%	

Notes

- 1 MO, KS & FERC Allocators were derived from those used on the most recent MO Rate Case ER-2022-0129
- 2 Since 1-1-2003, it has been necessary to reflect the rate for Cost of Removal separately from the life less salvage rate.
- 3 Since 1-1-2004, firm wheeling loads have been included in the basic allocators.
- 4 ARO Accts 317, 326 and 347 are Asset Retirement Obligations. ARO's are excluded for Regulatory purposes.
- 5 Evergy Metro adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for Evergy Metro based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- 6 The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1. Following is the definition of each code:  
C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.  
D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.  
E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.  
PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total production plant.  
PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro total production, transmission, and distribution plant.  
T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total transmission and distribution plant.  
S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.  
SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Federal Energy Regulatory Commission		1,368,578	1,368,578		Electric	928	1,368,578				
2	FERC Regulatory Proceedings		188,467	188,467		Electric	928	188,467				
3	Missouri Public Service Commission Annual Assessments	1,973,402		1,973,402		Electric	928	1,973,402				
4	Missouri Regulatory Proceedings		572,441	572,441		Electric	928	572,441				
5	2022 Metro Rate Case		132,576	132,576		Electric	928	132,576				
6	Kansas Corporation Commission:											
7	Commission Assessments	910,430		910,430		Electric	928	910,430				
8	Citizens' Utility Ratepayer Board Assessments	138,334		138,334		Electric	928	138,334				
9	Kansas Regulatory Proceedings		414,537	414,537		Electric	928	414,537				

10	2023 Metro Kansas Rate Case		76,641	76,641		Electric	928	76,641	577,544			577,544
11	Kansas 2018 Rate Case Per KS Docket 18-KCPE-480-RTS Amortize 1/2019-1/2024		126,455	126,455	126,455	Electric	928	126,455			126,455	
46	TOTAL	3,022,166	2,879,695	5,901,861	126,455			5,901,861	577,544		126,455	577,544

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: RegulatoryExpensesOfUtility

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	\$	—
Other Specifically Assignable to Transmission		<u>23,577</u>
Subtotal - Specifically Assignable to Transmission	\$	23,577
All Other FERC Regulatory Commission Expense		<u>164,890</u>
Total FERC Regulatory Commission Expense	\$	188,467

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).  
2. Indicate in column (a) the applicable classification, as shown below:  
Classifications:

- |  |   |
|--|---|
| <p>Electric R, D and D Performed Internally:</p> <p>    Generation</p> <p>        hydroelectric</p> <p>            Recreation fish and wildlife</p> <p>            Other hydroelectric</p> <p>        Fossil-fuel steam</p> <p>        Internal combustion or gas turbine</p> <p>        Nuclear</p> <p>        Unconventional generation</p> <p>        Siting and heat rejection</p> <p>    Transmission</p> | <p>        Overhead</p> <p>        Underground</p> <p>        Distribution</p> <p>        Regional Transmission and Market Operation</p> <p>        Environment (other than equipment)</p> <p>        Other (Classify and include items in excess of \$50,000.)</p> <p>        Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p>    Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p>    Research Support to Edison Electric Institute</p> <p>    Research Support to Nuclear Power Groups</p> <p>    Research Support to Others (Classify)</p> <p>    Total Cost Incurred</p> |
|--|---|

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.  
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).  
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.  
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""  
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	474,835	
2	B (1) Total					474,835	



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationCosts

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs	\$	—
Transmission Lines & Substation Reliability		
Other Research and Development Expenses		<u>474,835</u>
Total Page 353, Line 1, Column F	\$	474,835

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	50,141,495		
4	Transmission	3,345,801		
5	Regional Market			
6	Distribution	(368,650)		
7	Customer Accounts	8,453,483		
8	Customer Service and Informational	2,164,444		
9	Sales	266,370		
10	Administrative and General	27,691,005		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	91,693,948		
12	Maintenance			
13	Production	18,548,633		
14	Transmission	932,151		
15	Regional Market			
16	Distribution	7,695,599		
17	Administrative and General	26,872		
18	TOTAL Maintenance (Total of lines 13 thru 17)	27,203,255		
19	Total Operation and Maintenance			

20	Production (Enter Total of lines 3 and 13)	68,690,128		
21	Transmission (Enter Total of lines 4 and 14)	4,277,952		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	7,326,949		
24	Customer Accounts (Transcribe from line 7)	8,453,483		
25	Customer Service and Informational (Transcribe from line 8)	2,164,444		
26	Sales (Transcribe from line 9)	266,370		
27	Administrative and General (Enter Total of lines 10 and 17)	27,717,877		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	118,897,203	7,938,049	126,835,252
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			

47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	118,897,203	7,938,049	126,835,252
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	42,387,950	39,675,817	82,063,767
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	42,387,950	39,675,817	82,063,767
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,905,426	3,851,618	7,757,044

74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,905,426	3,851,618	7,757,044
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Unit Trains			
80	Misc & Billing Work Orders			
81	Plant Materials		215	215
82	Misc Net Income/Deductions	1,151,353	9,752	1,161,105
83	Misc Deferred Debits/Credits	50,612	(2,387)	48,225
84	Nuclear Fuel	2,326		2,326
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,204,291	7,580	1,211,871
96	TOTAL SALARIES AND WAGES	166,394,870	51,473,064	217,867,934

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	28,556,419	42,296,713	59,960,522	75,666,221
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(366,866)	(19,085,721)	(46,019,702)	(49,953,509)
4	Transmission Rights	(22,984,758)	(56,490,643)	(82,537,532)	(104,722,875)
5	Ancillary Services	933,454	1,773,735	2,366,638	3,236,069
6	Other Items (list separately)				
7	MISO DRR Uplift				
8	MISO Net Inadvert Distrib				
9	MISO Miscellaneous Amount		(2)	(81)	(81)
10	MISO RSG RT Deal Fee				
11	MISO RSG DA Deal Fee				
12	MISO RT RNU				
13	MISO RT ASM STR DIST				
14	MISO RT SCH 49 DIST	60	60	60	60
15	SPP IM Clearing Admin 1A3	230,844	478,612	783,504	1,005,013
16	SPP IM DR	5	5	5	5
17	SPP IM DRDist	551	15,897	125,723	266,227
18	SPP IM Facilitation Admin 1A4	993,149	2,058,494	3,369,482	4,321,922
19	SPP IM GFACarveOutDist	(9,056)	95,689	801,401	890,867

20	SPP IM GFACarveOutDistMnth	(7,607)	(694,339)	(697,338)	(702,130)
21	SPP IM MiscDly	(351,165)	(513,890)	(548,493)	(508,999)
22	SPP IM MwpCp	(3,314,791)	(6,958,528)	(18,132,831)	(20,053,566)
23	SPP IM MwpDist	2,266,034	3,915,004	7,803,995	9,060,400
24	SPP IM OclDist	(1,599,676)	(3,010,486)	(4,727,474)	(5,823,902)
25	SPP IM Oom	(347,075)	(379,816)	(415,666)	(418,056)
26	SPP IM RegAdj	(3,129)	(14,938)	(64,088)	(68,980)
27	SPP IM RegDnMwp	(1,045)	(4,982)	(7,241)	(9,236)
28	SPP IM RegUpMwp	(942)	(2,512)	(4,497)	(4,661)
29	SPP IM Rnu	2,529,232	4,990,857	6,802,289	9,189,896
30	SPP IM RsgDist	(1,596)	(4,124)	(2,941)	(3,500)
31	SPP IM TCR Admin 1A2	45,363	80,662	115,657	151,963
46	TOTAL	6,567,405	(31,454,253)	(71,028,608)	(78,480,852)



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Metro, Inc.									
1	January	2,688	31	8	2,487	132		69		
2	February	2,613	1	8	2,415	130		68		
3	March	2,332	14	8	2,154	110		68		
4	Total for Quarter 1				7,056	372	0	205	0	0
5	April	2,056	4	17	1,887	101		68		
6	May	2,784	30	17	2,577	138		69		
7	June	3,583	30	18	3,327	187		69		
8	Total for Quarter 2				7,791	426	0	206	0	0
9	July	3,680	28	18	3,425	186		69		
10	August	3,856	24	18	3,595	192		69		
11	September	3,508	5	16	3,257	182		69		
12	Total for Quarter 3				10,277	560	0	207	0	0
13	October	2,810	2	17	2,591	151		68		
14	November	2,301	28	8	2,117	116		68		
15	December	2,346	19	8	2,164	114		68		
16	Total for Quarter 4				6,872	381	0	204	0	0

17	Total				31,996	1,739	0	822	0	0
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16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-18	Year/Period of Report End of: 2023/ Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,588,054
3	Steam	8,521,370	23	Requirements Sales for Resale (See instruction 4, page 311.)	22,150
4	Nuclear	4,842,090	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,927,645
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	60,419
7	Other	984,644	27	Total Energy Losses	514,332
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	14,348,104	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	20,112,600
10	Purchases (other than for Energy Storage)	5,764,496			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	226,859			
17	Delivered	226,859			
18	Net Transmission for Other (Line 16 minus line 17)	0			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	20,112,600

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-18	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included.

**FERC FORM NO. 1 (ED. 12-90)**



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,693,042	373,447	2,491	31	8
30	February	1,486,155	249,369	2,418	1	8
31	March	1,315,535	197,854	2,157	14	8
32	April	1,233,874	143,931	1,889	4	17
33	May	1,666,810	727,097	2,581	30	17
34	June	2,109,304	679,239	3,332	30	18
35	July	2,234,225	740,858	3,430	28	18
36	August	2,280,899	781,277	3,599	24	18
37	September	1,695,809	125,940	3,261	5	16
38	October	1,337,457	231,490	2,595	2	17
39	November	1,509,380	423,721	2,121	28	8
40	December	1,550,110	253,422	2,168	19	8
41	Total	20,112,600	4,927,645			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**Steam Electric Generating Plant Statistics**

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Hawthorn 5	Plant Name: Hawthorn 6 & 9	Plant Name: Hawthorn 7 & 8	Plant Name: Iatan 1 (100%)	Plant Name: Iatan 1 (70%)	Plant Name: Iatan 2 (100%)	Plant Name: Iatan 2 (54.71%)	Plant Name: LaCygne (100%)	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Montross
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combined Cycle	Gas Turbine	Steam	Steam <sup>(a)</sup>	Steam	Steam <sup>(b)</sup>	Steam	Steam <sup>(a)</sup>	Steam <sup>(b)</sup>	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	2000	2000	1980	1980	2010	2010	1973	1973	1973	195
4	Year Last Unit was Installed	1969	2000	2000	1980	1980	2010	2010	1977	1977	1977	196
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	569	280	164	754.88	528.41	999	546.55	1,598.86	436.50	362.93	

6	Net Peak Demand on Plant - MW (60 minutes)	556	245	158		491		495		375	334	
7	Plant Hours Connected to Load	12,111	1,968	2,012		9,540		8,321		13,176	11,854	
8	Net Continuous Plant Capability (Megawatts)											
9	When Not Limited by Condenser Water	476	281		670	469	850	465	1,362	379	334	
10	When Limited by Condenser Water											
11	Average Number of Employees	80			(9)118		22		147			
12	Net Generation, Exclusive of Plant Use - kWh	2,230,848,000	234,334,000	197,690,000	1,338,948,000	1,491,502,000	1,520,882,000	1,494,305,000	4,149,399,000	1,861,238,000	1,443,477,000	
13	Cost of Plant: Land and Land Rights	807,281				3,973,987		388,083		2,417,285	479,572	1,620,84
14	Structures and Improvements	50,212,310	2,499,698	1,365,810		65,932,253		169,911,345		80,246,702	64,378,689	6,719,39
15	Equipment Costs	602,281,694	152,384,158	58,041,701		701,830,116		1,110,843,434		532,282,846	490,219,967	24,12
16	Asset Retirement Costs	3,574,266				2,570,411		3,536,529		48,019,180	48,019,180	9,048,35
17	Total cost (total 13 thru 20)	656,875,551	154,883,856	59,407,511		774,306,767		1,284,679,391		662,966,013	603,097,408	17,412,71

18	Cost per KW of Installed Capacity (line 17/5) Including	1,154	553	361		1,465,352		2,350,524		1,518,825	1,661,748	
19	Production Expenses: Oper, Supv, & Engr	729,535	238,751	5,985		567,636		470,043		1,662,040	1,350,775	
20	Fuel	49,406,523	6,194,979	7,397,913		39,485,731		36,244,049		38,934,880	29,595,494	87,80
21	Coolants and Water (Nuclear Plants Only)											
22	Steam Expenses	3,541,046	132,629			2,366,895		2,549,591		1,040,334	759,379	5,00
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses	1,314,009	1,238,625	18,369		770,029		727,752		152,064	158,524	
26	Misc Steam (or Nuclear) Power Expenses	2,468,722	130,786	22,660		676,134		931,481		622,828	627,095	
27	Rents	60,361	2,070	2,415		108,895		149,825				
28	Allowances											
29	Maintenance Supervision and Engineering	702,826	24,204	4,182		454,563		650,124		1,630,076	955,981	46,71
30	Maintenance of Structures	1,545,403	51,506	14,480		1,011,836		1,483,722		634,930	640,535	1,99
31	Maintenance of Boiler (or reactor) Plant	6,659,982	321,764			2,795,420		6,296,523		3,477,978	3,119,048	
32	Maintenance of Electric Plant	856,718	354,982	106,880		483,067		2,363,865		274,232	229,731	

33	Maintenance of Misc Steam (or Nuclear) Plant	131,193	56,376			60,542			31,155		173,180	174,705		
34	Total Production Expenses	67,416,318	8,746,672	7,572,884		48,780,748			51,898,130	0	48,602,542	37,611,267	141,51	
35	Expenses per Net kWh	0.030	0.037	0.038		0.033			0.035		0.026	0.026		
35	<b>Plant Name</b>	Hawthorn 5	Hawthorn 5	Hawthorn 6 & 9	Hawthorn 7 & 8	Iatan 1 (70%)	Iatan 1 (70%)	Iatan 2 (54.71%)	Iatan 2 (54.71%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)
36	<b>Fuel Kind</b>	Coal	Gas	Gas	Gas	Coal	Oil	Coal	Oil	COAL BIT	Coal	Oil	Coal	Oil
37	<b>Fuel Unit</b>	T	Mcf	Mcf	Mcf	T	bbl	T	bbl	T	T	T	T	bbl
38	<b>Quantity (Units) of Fuel Burned</b>	1,250,739.000	1,213,504.000	2,096,235.000	2,352,173.000	937,264	22,522	833,729	24,940		1,185,358	9,018	912,870	12,083
39	<b>Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)</b>	8,881.000	1,034.000	1,037.000	1,036.000	8,510	136,976	8,519	136,993		8,658	135,660	8,722	135,643
40	<b>Avg Cost of Fuel/unit, as Delvd f.o.b. during year</b>	25.682	2.403	2.386	2.352	33.640	124.758	33.640	124.758		26.922	123.880	26.922	123.880
41	<b>Average Cost of Fuel per Unit Burned</b>	28.944	2.403	2.386	2.352	34.997	128.760	35.594	127.500		27.879	128.630	28.490	123.335
42	<b>Average Cost of Fuel Burned per Million BTU</b>	1.629	2.323	2.300	2.270	2.056	22.381	2.089	22.160		1.632	22.159	1.633	21.649
43	<b>Average Cost of Fuel Burned per kWh Net Gen</b>	0.016		0.026	0.037	0.024		0.022			0.019		0.019	
44	<b>Average BTU per kWh Net Generation</b>	10,520.820		9,279.011	12,327.501	10,782.181		9,601.979			11,055.252		11,079.044	



Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantKind
Eversource Energy owns 70% of Iatan 1 Station.
(b) Concept: PlantKind
Eversource Energy owns 54.71% of Iatan 2 Station.
(c) Concept: PlantKind
Eversource Energy owns 50% of LaCygne 1 Station.
(d) Concept: PlantKind
Eversource Energy owns 50% of LaCygne 2 Station.
(e) Concept: PlantKind
Osawatimie is designed for peak load service.
(f) Concept: PlantKind
Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Eversource Energy, Inc. (47%), Eversource Energy Kansas South, Inc. (47%) and Kansas Electric Power Cooperative, Inc. (6%).
(g) Concept: PlantAverageNumberOfEmployees
There are 160 employees at the Iatan plant. There are 24 operators, 4 shift foremen and one shift supervisor for Iatan Unit 2. There are 19 operators, 4 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**Hydroelectric Generating Plant Statistics**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	<b>Net Plant Capability (in megawatts)</b>	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	<b>Cost of Plant</b>	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	



17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	<b>Production Expenses</b>	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	<b>Cost of Plant</b>	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	

16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	<b>Production Expenses</b>	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	<sup>(a)</sup> Spearville Wind Energy Facility		151.70	147.0	83,536,152	279,132,166	1,840,027	375,117	(14,410)	(374,538)	wind		
2	(67 Units @ 1.5 MW each)	2006											
3	(32 Units @ 1.6 MW each)	2010											
4	Hawthorn Solar	2023	6.60	20	11,506,000	14,538,344	1,453,834			28,736	solar		

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantName

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

**FERC FORM NO. 1 (REV. 12-03)**

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ENERGY STORAGE OPERATIONS (Large Plants)**

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify the fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generator purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel account for Storage Operations (Dollars) (n)
1	None													
35	TOTAL			0	0	0	0	0	0	0	0	0	0	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**ENERGY STORAGE OPERATIONS (Small Plants)**

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	DOE-Grid Battery (1 MW)	Distribution	Sub-0075 Midtown	2,502,752					
36	TOTAL			2,502,752	0	0	0	0	0

Name of Respondent: Energy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below the voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and any line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, as lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXP
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)	Operati Expens (m)
1	Missouri (Overhead Lines):												
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1	795M-AL	76,506	1,092,868	1,169,374	
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1	795M-AL	445,796	11,955,181	12,400,977	
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.53		1	795M-AL	771,067	16,098,474	16,869,541	
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1	954M-AL		3,269,095	3,269,095	
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1	954M-AL		4,805,229	4,805,229	



7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1	795M-AL	456,349	5,958,916	6,415,265	
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2	795M-AL	3,593	580,777	584,370	
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1	795M-AL	27,465	396,367	423,832	
10	Commom R/W	Hawthorn Plant	161.00	161.00						52,652		52,652	
11	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1	1192M-AL	1,348	326,387	327,735	
12	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1	1192M-AL	48,173	646,294	694,467	
13	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3	1192M-AL	82,960	291,126	374,086	
14	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1	1192M-AL	52,016	1,683,339	1,735,355	
15	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3	1192M-AL	2,533	548,053	550,586	
16	DC River X	Northeast	161.00	161.00	Tower	0.36		2	1192M-AL		171,236	171,236	
17	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1	1192M-AL	228,268	1,279,514	1,507,782	
18	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1	1192M-AL	208,401	18,364,165	18,572,566	
19	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1	1192M-AL	44,167	516,007	560,174	
20	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1	1192M-AL	31,656	668,852	700,508	
21	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1	795M-AL		53,208	53,208	
22	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1	1192M-AL	76,527	1,225,042	1,301,569	
23	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2	1192M-AL		1,972,484	1,972,484	
24	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2	1192M-AL		430,933	430,933	
25	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1	1192M-AL	85,666	1,100,336	1,186,002	
26	Common R/W	Hawthorn-Southtown	161.00	161.00						79,514		79,514	
27	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1	1192M-AL		464,625	464,625	

28	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1	1192M-AL	701,378	3,399,361	4,100,739	
29	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2	1192M-AL		60,727	60,727	
30	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1					
31	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1	1192M-AL	305,069	6,403,603	6,708,672	
32	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1	1192M-AL	313,956	7,393,820	7,707,776	
33	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1	1192M-AL	144,576	3,690,398	3,834,974	
34	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1	1192M-AL	140,512	6,118,986	6,259,498	
35	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1	1192M-AL	26,674	2,717,508	2,744,182	
36	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1	1192M-AL	202,848	1,425,234	1,628,082	
37	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1	1192M-AL		143,189	143,189	
38	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	17.58		1	556M-AL	54,414	6,022,118	6,076,532	
39	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1	556M-AL	111,599	45,629,879	45,741,478	
40	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1	795M-AL	69,438	2,907,236	2,976,674	
41	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1	795M-AL	68,625	895,612	964,237	
42	Nashua	St Joseph	161.00	161.00	Wd-H-Frame								
43	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1	795M-AL	70,936	6,092,663	6,163,599	
44	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1	1192M-AL		462,310	462,310	
45	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1	1192M-AL		817,929	817,929	
46	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1	795M-AL	2,839	25,805	28,644	
47	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1	1192M-AL	2,702,739	6,436,424	9,139,163	

48	Terrace	State Line	161.00	161.00	Wd-H-Frame	1.29		1	1192M-AL		995,764	995,764	
49	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1	1192M-AL	356,681	2,699,038	3,055,719	
50	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1	1192M-AL	26,317	8,574,845	8,601,162	
51	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1	1192M-AL	20,400	165,304	185,704	
52	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2	1192M-AL	85,589	905,470	991,059	
53	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1	1192M-AL		151,542	151,542	
54	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2	1192M-AL		219,013	219,013	
55	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1	1192M-AL	73,499	1,357,091	1,430,590	
56	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1	1192M-AL		596,428	596,428	
57	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1	1192M-AL	1,195,041	1,246,196	2,441,237	
58	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1	1192M-AL	6	15	21	
59	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.57		1	1192M-AL	122,385	1,600,979	1,723,364	
60	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1	1192M-AL		244,264	244,264	
61	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1	1192M-AL		123,153	123,153	
62	Avondale Jct	Riverside	161.00	161.00	Wd-St PI/H Fr	4.47		1	1192M-AL	76,838	1,089,378	1,166,216	
63	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1	1192M-AL	37,215	1,140,396	1,177,611	
64	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.93		1	1192M-AL	77,428	316,678	394,106	
65	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2	1192M-AL		428,525	428,525	
66	Weatherby	Tiffany	161.00	161.00	Stl PI/Wd-H-Fr	3.95		1	1192M-AL	112,393	547,328	659,721	
67	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1	1192M-AL	44,957	364,773	409,730	
68	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1	1192M-AL	95,111	574,894	670,005	

69	Roanridge	Nashua	161.00	161.00	Stl PI/Wd-H-Fr	4.99		1	1192M-AL	188,751	3,817,945	4,006,696	
70	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2	1192M-AL		514,888	514,888	
71	Hawthorn	Leeds #27	161.00	161.00	StlPI/Stl-H-Fr	6.19		1	1192M-AL	822,714	3,742,455	4,565,169	
72	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1	1192M-AL	134,856	9,291,822	9,426,678	
73	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1	1192M-AL	845,341	13,995,963	14,841,304	
74	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.35		1	1192M-AL	197,910	1,211,499	1,409,409	
75	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1	1192M-AL		204,425	204,425	
76	Levee	Northeast #17	161.00	161.00	Stl PIWd-H-Fr	5.32		1	1192M-AL	12,198	1,641,632	1,653,830	
77	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1	1192M-AL	31,708	1,200,857	1,232,565	
78	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1	1192M-AL	19,393	1,215,215	1,234,608	
79	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2	1192M-AL		490,452	490,452	
80	Malta Bend	S Waverly	161.00	161.00		7.63		1		29,156	422,078	451,234	
81	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1	1192M-AL		48,265	48,265	
82	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1	1192M-AL	9	4	13	
83	DC Leeds	Hawthorn/Independence	161.00	161.00	Steel Pole	1.03		2	1192M-AL		122,935	122,935	
84	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1	1192M-AL		229,104	229,104	
85	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1	1192M-AL	5,970	1,303,247	1,309,217	
86	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1	1192M-AL	51,926	443,901	495,827	
87	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1	1192M-AL	80,782	821,808	902,590	
88	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	24,504	424,905	449,409	
89	Various 66 Kv					69.16							
90										458,508	19,810,084	20,268,592	

91	Various 33 Kv					167.65				300,726	16,607,546	16,908,272	
92	Underground Lines:												
93	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.03		1	2500M-CO		6,400,615	6,400,615	
94	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.25		1	2500M-CO		2,190,762	2,190,762	
95	Midtown	Roe Ts	161.00	161.00	Ug Const	7.59		1	2500M-CO		3,132,372	3,132,372	
96	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1	2500M-CO		1,063,477	1,063,477	
97	Crosstown	Guinotte TS	161.00	161.00	Ug Const	8.40		1	2500M-CO		6,358,749	6,358,749	
98	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1	2500M-CO		205,025	205,025	
99	Kansas (Overhead Lines)												
100	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	34.51		1	795M-AL	207,326	8,412,473	8,619,799	
101	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1	795M-AL	37,479	323,184	360,663	
102	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1	795M-AL	369,947	17,410,719	17,780,666	
103	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1	954M-AL	681,536	18,245,190	18,926,726	
104	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2	954M-AL		803,493	803,493	
105	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1	954M-AL		559,252	559,252	
106	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1	954M-AL	447,286	2,794,680	3,241,966	
107	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1	954M-AL	1,313,316	7,378,853	8,692,169	
108	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1	954M-AL	1,135,735	5,610,184	6,745,919	
109	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2	954M-AL		75,237	75,237	
110	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2	954M-AL		369,569	369,569	
111	Wolf Creek		345.00	345.00						355	103,731	104,086	
112	Wolf Creek	LaCygne	345.00	345.00		59.40				1,198,307	7,493,390	8,691,697	

113	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1	1192M-AL	1,782	24,020	25,802	
114	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1	1192M-AL	7,793	985,767	993,560	
115	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1	1192M-AL	43,596	559,108	602,704	
116	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1	1192M-AL	113,727	570,487	684,214	
117	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	9.43		1	556M-AL	280,584	4,394,612	4,675,196	
118	Common R/W	Shawnee-Fisher Jct	161.00	161.00						17,541		17,541	
119	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.77		1	1192M-AL	159,387	1,138,871	1,298,258	
120	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1	1192M-AL	10,350	233,736	244,086	
121	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	9,968	153,572	163,540	
122	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1	1192M-AL	58,747	3,222,712	3,281,459	
123	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1	1192M-AL	39,850	898,636	938,486	
124	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1	1192M-AL	70,033	2,104,293	2,174,326	
125	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1	397M-AL	27,346	2,060,215	2,087,561	
126	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.53		1	336M-AL	50,149	7,310,655	7,360,804	
127	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1	397M-AL	32,288	2,115,487	2,147,775	
128	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.73		1	477M-AL	341,849	711,709	1,053,558	
129	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1	795M-AL	130,229	550,674	680,903	
130	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1	1192M-AL	362,037	699,200	1,061,237	
131	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1	1192M-AL	178,955	1,169,247	1,348,202	
132	College	Olathe	161.00	161.00	Wood Pole	3.72		1	1192M-AL		284,381	284,381	

133	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1	954M-AL		969	969
134	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1	1192M-AL	82,697	534,891	617,588
135	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1	1192M-AL	151,667	491,412	643,079
136	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2	1192M-AL	77,465	105,989	183,454
137	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2	1192M-AL	443,416	1,146,802	1,590,218
138	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2	1192M-AL	4,753	174,943	179,696
139	Moonlight	W. Gardner	161.00	161.00	Steel Pole	6.34		1	1192M-AL	128,482	913,258	1,041,740
140	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1	1192M-AL	149,757	3,092,023	3,241,780
141	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1	1192M-AL	33,616	2,601,807	2,635,423
142	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2	1192M-AL	105,478	136,435	241,913
143	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2	1192M-AL	123,083	432,662	555,745
144	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1	1192M-AL	253,076	1,308,657	1,561,733
145	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1	1192M-AL	166,187	1,021,316	1,187,503
146	DC Overland PK	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2	556M-AL	8,588	67,273	75,861
147	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1	1192M-AL		405,443	405,443
148	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1	1192M-AL	591,458	3,781,354	4,372,812
149	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1	1192M-AL	353,000	1,924,670	2,277,670
150	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2	1192M-AL		571,565	571,565
151	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1	1192M-AL		1,433,019	1,433,019
152	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1	1192M-AL	301,786	3,644,673	3,946,459
153	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1	1192M-AL	2,838	5,192,443	5,195,281
154	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1	1192M-AL	4,646	1,373,437	1,378,083

155	Craig	Pflumm	161.00	161.00	Steel Pole	4.99		1	954M-AL	430,140	3,464,497	3,894,637
156	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1	954M-AL	175,242	1,358,783	1,534,025
157	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	5.60		1	1192M-AL		1,079,901	1,079,901
158	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1	1192M-AL	368,060	2,139,396	2,507,456
159	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2	1192M-AL	235,117	977,135	1,212,252
160	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1	1192M-AL		31,755	31,755
161	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2	1192M-AL	1,382,519	920,621	2,303,140
162	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1	1192M-AL	256,887	5,345,479	5,602,366
163	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1	1192M-AL		310,977	310,977
164	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.25		1	1192M-AL	80,554	1,215,692	1,296,246
165	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1	1192M-AL		300,706	300,706
166	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1	1192M-AL		820,623	820,623
167	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1	1192M-AL	11,139	571,623	582,762
168	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1	1192M-AL		562,714	562,714
169	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1	1192M-AL	381,708	2,559,953	2,941,661
170	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1	954M-AL		222,129	222,129
171	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1	1192M-AL	629,412	2,929,962	3,559,374
172	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2	1192M-AL		67	67
173	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1	1192M-AL	241,093	908,188	1,149,281
174	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1	1192M-AL	3,062,401	712,127	3,774,528
175	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl PI	1.46		1	1192M-AL		444,155	444,155
176	W Gardner	Bull Creek	161.00	161.00		0.26		1	954M-AL		90,512	90,512
177	Midtown	Roe	161.00	161.00	Ug Const	4.86		1	2500M-CO		2,181,124	2,181,124
178	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1	1192M-AL		401,068	401,068



179	Various 69 Kv					3.01					508,026	508,026	
180	Various 34 Kv					358.64				527,387	26,031,187	26,558,574	
181	Transmission Line Expenses												
182	Overhead												40,9
183	Underground												70,6
36	TOTAL					1,879.79	0.00	194		31,309,722	480,005,192	511,314,914	111,6

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Constructio
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	No new lines added for 2023																
44	TOTAL		0		0	0	0										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	10-Birmingham - Northland District	Distribution	Unattended	161.00	13.00		60	2				
2	11-Barry - Northland District	Distribution	Unattended	161.00	13.00		97	3				
3	12-Brookridge - Johnson County District	Distribution	Unattended	161.00	13.00		218	4				
4	13-Shawnee - Johnson County District	Distribution	Unattended	161.00	13.00		50	2				
5	15-Grand Avenue - F&M District	Distribution	Unattended	161.00	13.00		160	2				
6	15W-Grand Avenue West - F&M District	Distribution	Unattended	161.00	13.00		60	2				
7	16-Stilwell - Southland District	Transmission	Unattended	345.00	161.00	13.00	1100	2				
8	16-Stilwell - Southland District	Distribution	Unattended	161.00	13.00		34	1				

9	17-Navy - F&M District	Distribution	Unattended	161.00	13.00		64	2				
10	19-Riley - Southland District	Distribution	Unattended	161.00	13.00		204	6				
11	20-Reeder - Johnson County District	Distribution	Unattended	161.00	13.00		67	2				
12	22-Switzer - Southland District	Distribution	Unattended	161.00	13.00		131	4				
13	23-Southtown - Dodson District	Distribution	Unattended	161.00	13.00		198	6				
14	24-Crosstown - F&M District	Distribution	Unattended	161.00	13.00		224	4				
15	25-Glasgow - East District	Distribution	Unattended	34.00	13.00		19	2				
16	27-Avondale - Northland District	Distribution	Unattended	161.00	13.00		252	5				
17	28-Sweet Springs - East District	Distribution	Unattended	34.00	13.00		20	2				
18	29-Lenexa - Johnson County District	Distribution	Unattended	161.00	13.00		170	4				
19	30-Swope - Dodson District	Distribution	Unattended	161.00	13.00		64	2				
20	31-Forest - Dodson District	Distribution	Unattended	161.00	13.00		146	3				
21	35-Loma Vista - Dodson District	Distribution	Unattended	161.00	13.00		120	3				
22	37-Terrace - F&M District	Distribution	Unattended	161.00	13.00		101	3				
23	38-Oxford - Southland District	Distribution	Unattended	161.00	13.00		131	4				
24	39-Tiffany - Northland District	Distribution	Unattended	161.00	13.00		97	3				
25	41-Olathe - Southland District	Distribution	Unattended	161.00	13.00		201	5				
26	42-Brunswick - East District	Transmission	Unattended	161.00	34.00	13.00	30	1				

27	42-Brunswick - East District	Distribution	Unattended	34.00	13.00		10	1			
28	44-Chouteau - F&M District	Distribution	Unattended	161.00	13.00		64	2			
29	46-South Ottawa - South District	Transmission	Unattended	161.00	34.00		97	3	1		
30	46-South Ottawa - South District	Distribution	Unattended	34.00	13.00		14	2			
31	47-Overland Park - Johnson County District	Distribution	Unattended	161.00	13.00		92	3			
32	48-Tomahawk - Dodson District	Distribution	Unattended	161.00	13.00		117	3			
33	49-Weatherby - Northland District	Distribution	Unattended	161.00	13.00		90	3			
34	50-Kenilworth - Johnson County District	Distribution	Unattended	161.00	13.00		218	4			
35	51-Cedar Creek - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
36	52-Claycomo - Northland District	Distribution	Unattended	161.00	13.00		192	4			
37	53-Blue Valley - F&M District	Distribution	Unattended	161.00	13.00		309	4	2		
38	55-Paola - South District	Transmission	Unattended	161.00	34.00		67	2			
39	56-Hickman - Dodson District	Distribution	Unattended	161.00	13.00		123	3			
40	57-Courtney - F&M District	Distribution	Unattended	69.00	13.00		13	2			
41	61-Leeds - Dodson District	Distribution	Unattended	161.00	13.00		168	3	1		
42	63-Line Creek - Northland District	Distribution	Unattended	161.00	13.00		97	3			
43	64-Nashua - Northland District	Transmission	Unattended	345.00	161.00		650	1			
44	65-Antioch - Southland District	Distribution	Unattended	161.00	13.00		67	2			

45	66-Martin City - Dodson District	Distribution	Unattended	161.00	13.00		97	3				
46	67-Lakeview - South District	Distribution	Unattended	34.00	13.00		10	1				
47	68-Roeland Park - Johnson County District	Distribution	Unattended	161.00	13.00		162	3				
48	69-Moonlight - Southland District	Distribution	Unattended	161.00	13.00		60	2				
49	70-Shoal Creek - Northland District	Distribution	Unattended	161.00	13.00		67	2				
50	71-Randolph - Northland District	Distribution	Unattended	161.00	13.00		64	2				
51	72-Craig - Johnson County District	Transmission	Unattended	345.00	161.00	13.00	1500	3				
52	73-Centennial - South District	Distribution	Unattended	161.00	13.00		64	2				
53	<sup>(a)</sup> 74-Northeast GSU - Units 11-18	Transmission	Attended	13.00	161.00		490	4				
54	Northeast Station	Distribution	Unattended	161.00	13.00		204	5				
55	75-Midtown - Dodson District	Distribution	Unattended	161.00	13.00		224	4				
56	78-Gladstone - Northland District	Distribution	Unattended	161.00	13.00		168	3				
57	78-Gladstone - Northland District	Transmission	Unattended	161.00	69.00							
58	79-Blue Mills - F&M District	Distribution	Unattended	161.00	69.00	13.00	80	1				
59	79-Blue Mills - F&M District	Distribution	Unattended	161.00	13.00		40	2				
60	81-West Gardner - Southland District	Transmission	Unattended	345.00	161.00	13.00	600	1	1			
61	81-West Gardner - Southland District	Transmission	Unattended	161.00	34.00		25	1				
62	82-Murlen - Southland District	Distribution	Unattended	161.00	13.00		124	4				
63	83-Salisbury - East District	Transmission	Unattended	161.00	34.00	13.00	20	1				

64	83 - Salisbury - East District	Transmission	Unattended	161.00	34.00		80	3				
65	84-Bunker Ridge - Dodson District	Distribution	Unattended	161.00	13.00		45	2				
66	86-Blue Springs - F&M District	Distribution	Unattended	69.00	13.00		10	3	1			
67	90-College - Johnson County District	Distribution	Unattended	161.00	13.00		134	4				
68	91-Merriam - Johnson County District	Distribution	Unattended	161.00	13.00		156	3				
69	93-Shawnee Mission - Johnson County District	Distribution	Unattended	161.00	13.00		97	3				
70	94-North Kansas City - Northland District	Distribution	Unattended	161.00	13.00		120	3				
71	95-Norton - East District	Transmission	Unattended	161.00	34.00		17	1				
72	96-Hawthorn - F&M District	Transmission	Unattended									
73	Hawthorn - Unit 5 - Generation	Transmission	Attended	21.00	161.00		650	1	1			
74	Hawthorn - Unit 6 - Generation	Transmission	Attended	16.00	161.00		200	1				
75	Hawthorn - Unit 9 - Generation	Transmission	Attended	13.00	161.00		147	1				
76	Hawthorn Bank GSU 1 - Generation	Transmission	Attended	66.00	13.00				1			
77	Hawthorn Bank 2 & 32 GSU - Generation	Transmission	Attended	161.00	13.00		160	2				
78	Hawthorn Bank 11 & 12 GSU-Generation	Transmission	Attended	159.00	66.00		60	2				
79	Hawthorn Bank 20	Transmission	Unattended	161.00	345.00	21.00	500	1	1			
80	Hawthorn Bank 22	Transmission	Unattended	161.00	345.00	13.00	550	1	1			

81	98-Riverside - Northland District	Distribution	Unattended	161.00	13.00		64	2				
82	98-Riverside - Northland District	Distribution	Unattended	69.00	13.00							
83	104-Carrollton - East District	Transmission	Unattended	161.00	34.00		67	2				
84	104-Carrollton - East District	Distribution	Unattended	34.00	13.00		3	1				
85	108-Centerville - South District	Transmission	Unattended	161.00	34.00		50	2				
86	112-Montrose Station	Transmission										
87	111-Waldron - Northland District	Distribution	Unattended	161.00	13.00		60	2				
88	East District											
89	Montrose Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	161.00		210	1	1			
90	Montrose Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	161.00		195	1				
91	Montrose Station GSU - Unit 3 - Generation	Transmission	Attended	22.00	161.00		220	1				
92	113-Wagstaff - South District	Transmission	Unattended	161.00	34.00		25	1				
93	114-Lackman - Southland District	Distribution	Unattended	161.00	13.00		34	1				
94	115-Redel - Southland District	Distribution	Unattended	161.00	13.00		64	2				
95	117-Bucyrus - South District	Distribution	Unattended	161.00	13.00		67	2				
96	118-Duncan - F&M District	Transmission	Unattended	161.00	69.00		60	1				
97	118-Duncan - F&M District	Distribution	Unattended	161.00	13.00		64	2	1			
98	119-Sprint - Johnson County District	Distribution	Unattended	161.00	13.00		80	2				



99	121-North Louisburg - South District	Distribution	Unattended	161.00	13.00		34	1				
100	125-Pflumm - Johnson County District	Distribution	Unattended	161	13		67	2				
101	127-South Waverly - East District	Transmission	Unattended	161.00	69.00		56	1				
102	127-South Waverly - East District	Transmission	Unattended	161.00	34.00		34	1				
103	128-Quarry - Southland District	Distribution	Unattended	161.00	13.00		67	2				
104	132-Cedar Niles - South District	Distribution	Unattended	161.00	13.00		67	2				
105	136-Malta Bend - East District	Distribution	Unattended	161.00	13.00		9	1				
106	137-Pleasant Valley - South District	Transmission	Unattended	161.00	34.00		34	1				
107	139-Troost - F&M District	Distribution	Unattended	161.00	13.00		94	3				
108	141-Charlotte - F&M District	Distribution	Unattended	161.00	13.00		120	2				
109	161-BNSF - Southland District	Distribution	Unattended	161.00	13.00		64	2				
110	472-Baldwin - South District	Distribution	Unattended	34.00	13.00		13	2				
111	474-Linn Valley - South District	Distribution	Unattended	34.00	13.00		20	2				
112	478-Michigan Valley - South District	Distribution	Unattended	34.00	13.00		18	2				
113	482-Chiles - South District	Distribution	Unattended	34.00	13.00		19	2				
114	484-Walmart - South District	Distribution	Unattended	34.00	13.00		19	2				
115	498-Plummer - Northland District	Distribution	Unattended	69.00	13.00		15	1				
116	652-LaCygne Lake - South District	Transmission	Unattended	69.00	34.00		30	1				

117	704-La Cygne GSU - Unit 1& 2 - Generation	Transmission	Attended									
118	La Cygne Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00		970	1	1			
119	La Cygne Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	345.00		850	1				
120	La Cygne Station Switch Yard - Generation	Transmission	Attended	345.00	69.00		30	3	1			
121	705-Iatan GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00		724	1				
122	705-Iatan GSU - Unit 2 - Generation	Transmission	Attended	24.50	345.00		1110	3	1			
123	705-Iatan North Switch Yard	Transmission	Unattended	345.00	161.00		400	1				
124	705-Iatan Station Switch Yard Addition - Generation	Transmission	Attended	22.00	345.00							
125	706-Wolf Creek GSU - South District - Generation	Transmission	Attended	25.00	345.00		1245	3				
126	707-Levee GSU - Units 7 & 8 - F&M District - Generation -	Transmission	Attended	13.00	161.00		200	2				
127	708-Bull Creek GSU - Units 1, 2, 3 & 4 - Generation	Transmission	Attended	13.00	161.00		400	4				
128	709-Osawatomie GSU - Unit 1 - Generation	Transmission	Attended	13.00	161.00		100	1				
129	716-Spearville Windfarm - Generation	Transmission	Attended									
130	Spearville WT GSU 1-67	Transmission	Attended	0.60	34.00		117	67	1			
131	(Windfarm Sw-Yard 2006) -	Transmission	Unattended	34.00	230.00		125	1				

132	Spearville WT GSU 68-99	Transmission	Attended	0.60	34.00		56	32				
133	(Expand WF Sw-Yard 2010)	Transmission	Unattended	34.00	230.00		180	1				
134	2148-Liberty South - Northland District	Transmission	Unattended	161.00	69.00		60	1				
135	(MOPUB Owned Sub)											
136	43-Small Company-Owned Substations with less than 10 MVA capacity.	Distribution	Unattended	34.00	13.00		336	67	9			
137	140 -Total Company-Owned Substations						22374	445	25			
138	26 Transmission Substations	Transmission					14491					
139	114 Distribution Substations	Distribution					7883					
140	Notes: 1. All Substations are unattended unless otherwise specified by an * in column (i). 2. Voltage is in KV (Kilo-Volts). 3. Capacity is in MVA (Mega-Volt-Amps). 4. Ten Transmission Substations include Generator Step-Up Transformers = GSU. 5. Company Owned (CO) Single Customer Substations are not included.											
141	Total											0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

**FERC FORM NO. 1 (ED. 12-96)**

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Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	(a) Payroll and Related Overheads	Evergy Kansas Central	107 108 163 184 186 242 408 417 426 500 506 510 513 556 557 560 561 563 566 568 570 571 580 583 584 586 588 590 593 594 596 597 901 902 903 905 907 908 910 912 916 920 925 926 928 930	36,720,345
3	Common Use Facilities	Evergy Kansas Central	426 557 573 598 903 935	10,930,290
4	Outside Services	Evergy Kansas Central	107 108 163 182 184 417 426 501 506 549 556 557 561 566 568 580 583 584 588 593 598 901 903 908 910 912 921 923 930 935	2,505,976
5	Employee Pension and Benefits	Evergy Kansas Central	107 108 163 184 417 426 431 556 583 584 588 593 908 920 921 926 930	1,238,116
6	Computer Application & Software	Evergy Kansas Central	107 154 163 417 426 506 557 560 561 566 568 580 582 588 592 901 903 908 910 921 922 923 930 935	763,683

7	Office Supplies and Expenses	Evergy Kansas Central	107 108 163 182 184 186 417 426 500 502 506 510 556 557 560 561 563 566 568 570 571 580 583 584 586 588 589 590 592 593 596 597 901 902 903 905 907 908 910 912 916 920 921 923 928 930 935	1,718,885
8	Inventory & Supplies	Evergy Kansas Central	107 163 184 426 502 506 557 566 568 588 589 592 593 901 903 921 930	377,918
9	Prepays	Evergy Kansas Central	165	1,552,071
10	Common Use Facilities	Evergy Missouri West	426 557 573 598 903 935	2,204,605
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21	Payroll and Related Overheads	Evergy Missouri West	163 184 408 417 426 556 557 560 561 566 568 570 580 581 586 587 588 590 596 597 598 901 902 903 905 907 908 910 911 912 920 925 926 928 935	29,246,916
22	Common Use Facilities	Evergy Missouri West	426 557 573 598 903 935	29,137,637
23	Outside Services	Evergy Missouri West	107 163 184 417 426 556 557 560 566 580 586 588 592 598 901 903 908 909 910 912 921 923 926 928 930 935	4,558,869
24	Office Supplies and Expenses	Evergy Missouri West	154 163 165 182 184 186 417 421 426 556 557 560 561 566 568 570 580 581 582 586 587 588 589 590 592 593 596 597 598 901 902 903 905 907 908 909 910 911 912 921 923 925 928 930 931 935	4,566,961

25	Employee Pension and Benefits	Every Missouri West	163 184 426 431 560 566 581 585 586 588 596 597 901 902 903 910 920 921 926 930 935	2,523,034
26	Computer Application & Software	Every Missouri West	154 163 165 242 426 556 560 566 580 586 588 598 901 902 903 908 909 910 912 921 922 923 928 930 931 935	396,763
27	Leased Property and Equipment	Every Missouri West	242 243 589 909 931	1,393,515
28	Customer Account and Information	Every Missouri West	417 426 560 588 908 909 910 921	520,876
29	Inventory & Supplies	Every Missouri West	163 184 566 586 588 589 592 597 598 901 903 921	2,164,357
30	Prepays	Every Missouri West	165	7,225,440
31	Payroll and Related Overheads	Every Kansas Central	107 163 184 186 408 417 426 500 501 506 510 556 557 560 561 566 568 570 580 586 588 590 592 901 902 903	29,011,334
32	Outside Services	Every Kansas Central	107 163 184 186 426 506 556 557 560 580 588 598 901	6,346,926
33	Computer Application & Software	Every Kansas Central	107 154 163 165 426 556 560 566 580 588 901	600,627
34	Office Supplies and Expenses	Every Kansas Central	107 154 163 165 182 184 186 417 426 500 501 506 510 554 556 557 560 561 566 568 570 580 586 588 590 592 901 902 903	2,430,191
35	Employee Pension and Benefits	Every Kansas Central	163 184 426 431 506 560 588	3,291,410
36	Common Use Facilities	Every Kansas Central	426 557 573 598 903 935	30,289,994
37	Customer Account and Information	Every Kansas Central	426 560	385,982
38	Prepays	Every Kansas Central	165	14,108,739

39	Payroll and Related Overheads	Evergy Kansas South	107 163 184 408 426 560 561 566 568 570 580 586 588 590 901 902 903 905 907 908 910 911 912 920 925 926 928 935	16,998,128
40	Outside Services	Evergy Kansas South	107 163 184 426 557 560 580 588 598 901 903 908 909 910 912 921 923 926 928 930 935	3,808,650
41	Computer Application & Software	Evergy Kansas South	154 163 165 426 560 566 580 588 901 903 908 909 910 912 921 922 923 928 930 931 935	543,026
42	Office Supplies and Expenses	Evergy Kansas South	107 154 163 165 182 184 186 426 557 560 561 566 568 570 580 586 588 590 592 901 902 903 905 907 908 909 910 911 912 921 923 925 928 930 931 935	2,037,605
43	Employee Pension and Benefits	Evergy Kansas South	163 184 237 426 431 560 903 910 920 921 926 930	2,273,441
44	Common Use Facilities	Evergy Kansas South	426 557 573 598 903 935	24,767,442
45	Customer Account and Information	Evergy Kansas South	426 560 908 909 910 921	328,410
46	Prepays	Evergy Kansas South	165	9,969,248
47	Non-Utility Operations	Evergy Metro Receivables Company	417.1	2,191,855
48	Common Use Facilities	Evergy Metro Receivables Company	426 557 573 598 903 935	203,081
49	Payroll and Related Overheads	Evergy, Inc.	408 426 570 580 920 925 926 928 935	693,614
50	Customer Account and Information	Evergy, Inc.	253 426 921	61,942
51	Common use facilities	Evergy, Inc.	426 557 573 598 903 935	1,310,270
52	Employee Pension and Benefits	Evergy, Inc.	426 431 920 921 926 930	179,201
53	Prepays	Evergy, Inc.	165	186,372



54	Payroll and Related Overheads	Evergy Ventures, Inc.	408 426 570 580 920 925 926 928 935	1,177,048
55	Transmission Company Project Costs	Evergy Transmission Company	143	286,417
56	Payroll and Related Overheads	Evergy Generating	408 426 920 925 926 928	357,329
57	Common Use Facilities	Evergy Generating	426 557 573 598 903 935	582,682
42				

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

**FERC FORM NO. 1 ((NEW))**

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