Third Quarter 2026 Earnings Call

November 5, 2026

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Important Information

Forward Looking Statements

Statements made in this document that are not based on historical facts are forward-looking statements within the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, statements relating to Evergy's strategic plan, including, without limitation, those related to earnings per share, dividend, operating and maintenance expense and capital investment goals; the outcome of legislative efforts and regulatory and legal proceedings; future energy demand, including demand driven by new and existing customers; future power prices; plans with respect to existing and potential future generation resources; the availability and cost of generation resources and energy storage; target emissions reductions; the status, timing and outcome of customer negotiations and the execution of definitive agreements; and other matters relating to expected financial performance or affecting future operations. Forward-looking statements are often accompanied by forward-looking words such as "anticipates," "believes," "expects," "expectations," "estimates," "forecasts," "future," "guidance," "growth," "should," "could," "may," "seeks," "intends," "predict," "potential," "opportunities," "proposed," "projects," "planned," "target," "budget," "outlook," "remain confident," "goal," "will" or other words of similar meaning.

Forward-looking statements involve a number of risks and uncertainties. There are factors that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, including, but not limited to, the following factors: economic and weather conditions and any impact on sales, prices and costs; significant changes in the demand for electricity, including demand from data centers and other large load customers, and customer adoption of alternative energy sources, such as distributed generation; changes in business strategy or operations, including with respect to the Evergy Companies' strategy to meet demand requirements of existing and future customers; uncertainties related to projected rapid growth in electricity demand driven primarily by data centers and other large load customers and the related requirement for new generation and transmission investments, creating capital access, revenue recovery and customer affordability risks; the impact of federal, state and local political, legislative, judicial and regulatory actions or developments, including deregulation, re-regulation, securitization and restructuring of the electric utility industry; prolonged or recurring U.S. federal government shutdowns; changes in U.S. trade policies (including tariffs and other trade measures) and responses from other countries; the ability to build or acquire generation, battery storage and transmission facilities to meet the future demand for electricity from customers; the ability to control costs, avoid cost and schedule overruns during the development, construction and operation of generation, battery storage, transmission, distribution or other projects due to challenges, which include, but are not limited to, changes in labor costs, availability and productivity, challenges with the management of contractors or vendors, subcontractor performance, shortages, delays, increased costs or inconsistent quality of equipment, materials and labor and increased financing costs as a result of changes in interest rates or as a result of project delays; decisions of regulators regarding, among other things, customer rates and the prudency of operational decisions such as capital expenditures and asset retirements; changes in applicable laws, regulations, rules, principles or practices, or the interpretations thereof, governing tax, accounting and environmental matters, including air and water quality and waste management and disposal; development, adoption and use of artificial intelligence by the Evergy Companies and its third-party vendors; the impact of climate change, including increased frequency and severity of significant weather events; risks relating to potential wildfires, including costs of litigation, potential regulatory penalties and damages in excess of insurance liability coverage; the sufficiency of the Evergy Companies' insurance coverage, including availability, cost, coverage and terms and ability to recover claims; the extent to which counterparties are willing to do business with, finance the operations of or purchase energy from the Evergy Companies due to the fact that the Evergy Companies operate coal-fired generation; prices and availability of electricity and natural gas in wholesale markets; market perception of the energy industry and the Evergy Companies; the impact of future pandemic health events on, among other things, sales, results of operations, financial position, liquidity and cash flows, and also on operational issues, such as supply chain issues and the availability and ability of the Evergy Companies' employees and suppliers to perform the functions that are necessary to operate the Evergy Companies; changes in the energy trading markets in which the Evergy Companies participate, including retroactive repricing of transactions by regional transmission organizations (RTO) and independent system operators; financial market conditions and performance, disruptions in the banking industry, including volatility in interest rates and credit spreads and in availability and cost of capital and the effects on derivatives and hedges and ability to obtain capital to finance large construction projects, nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments including new large data center customers; impact of physical security incidents, cybersecurity incidents and cyber-attacks, including those enabled or enhanced by artificial intelligence, criminal activity, terrorist attacks, acts of war, and other disruptions to the Evergy Companies facilities or information technology infrastructure or the facilities and infrastructure of third-party service providers on which the Evergy Companies rely; impact of geopolitical conflicts on the global energy market, including the ability to contract for non-Russian sourced uranium; ability to carry out marketing and sales plans; cost, availability, quality and timely provision of equipment, supplies, labor and fuel; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; the Evergy Companies' ability to manage their generation, transmission and distribution development plans and transmission joint ventures; the inherent risks associated with the ownership and operation of a nuclear facility, including environmental, health, safety, regulatory and financial risks; workforce risks, including those related to the Evergy Companies' ability to attract and retain qualified personnel, maintain satisfactory relationships with their labor unions and manage costs of, or changes in, wages, retirement, health care and other benefits; disruption, costs and uncertainties caused by or related to the actions of individuals or entities, such as activist shareholders or special interest groups, that seek to influence Evergy's strategic plan, financial results or operations; the impact of changing expectations and demands of the Evergy Companies' customers, regulators, investors and stakeholders, including differing views on environmental, social and governance concerns; the possibility that strategic initiatives, including mergers, acquisitions, joint ventures and divestitures, and long-term financial plans, may not create the value that they are expected to achieve in a timely manner or at all; difficulties in maintaining relationships with customers, employees, contractors, regulators or suppliers; the outcome of litigation involving the Evergy Companies; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. You should also carefully consider the information contained in the Evergy Companies' other filings with the Securities and Exchange Commission (SEC). Additional risks and uncertainties are discussed from time to time in current, quarterly and annual reports filed by the Evergy Companies with the SEC. New factors emerge from time to time, and it's not possible for the Evergy Companies to predict all such factors, nor can the Evergy Companies assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement. Given these uncertainties, undue reliance should not be placed on these forward-looking statements. The Evergy Companies undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by law.

Non-GAAP Financial Measures

Evergy uses adjusted earnings and adjusted earnings per share which are non-GAAP financial measures. A reconciliation of the non-GAAP measures to the most directly comparable GAAP measures are included in the appendix.

Agenda

David Campbell, Chairman & CEO

- Third quarter highlights
- Economic development update
- Regulatory update

Bryan Buckler, EVP & CFO

- Third quarter results
- Retail sales trends
- 2026 and long-term financial outlook



Business Update

David Campbell

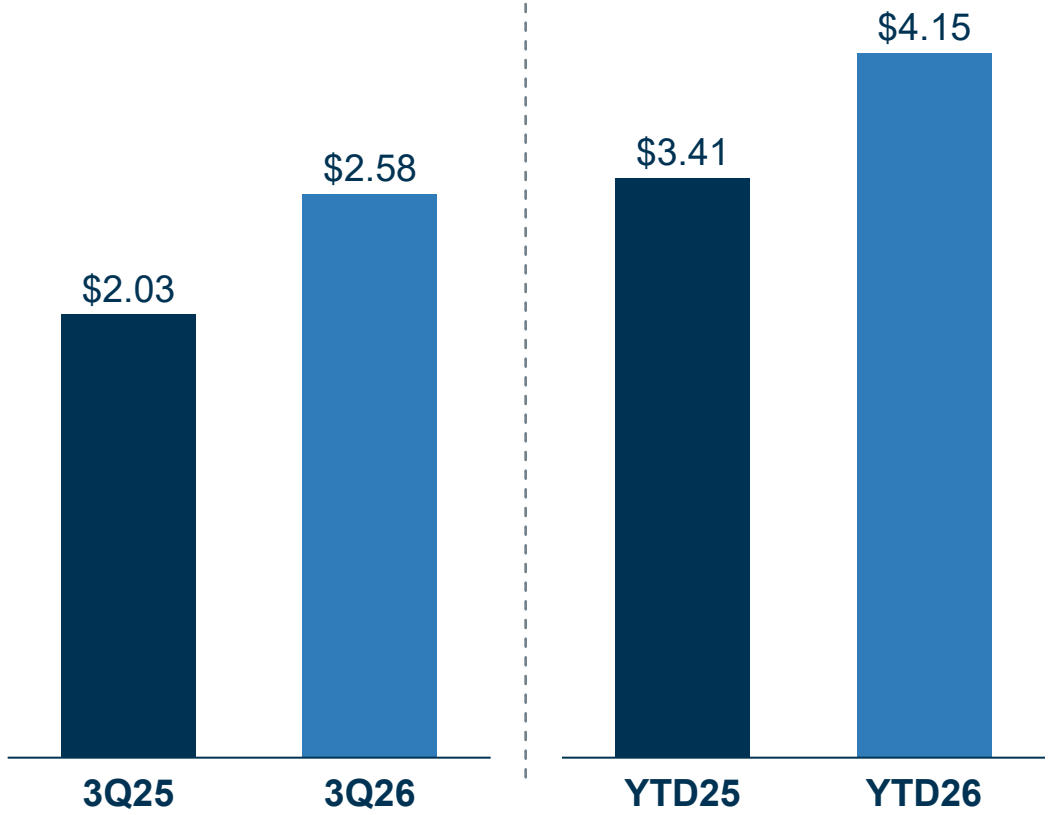
Chairman & CEO

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Third Quarter Highlights

- **Third Quarter 2026 EPS**
  - GAAP: $2.59; Adjusted[1]: $2.58
- **Primary Earnings Drivers vs Q3 2025**
  - ↑ Weather, recovery of regulated investments, load growth, large customer revenues
  - ↓ O&M, D&A
- **Executed amendments to three ESAs driving ~250 MW of incremental load and signed letter of intent with Digital Realty for 1.4 GW expansion**
- **Solid operational execution** with safety, reliability, and generation availability metrics trending favorably to target
- **Raising 2026 adjusted EPS[1] guidance to $4.35 - $4.50** from $4.14 - $4.34
  - Long-term adjusted EPS[2] growth target of 6% to 8%+ off of the original 2026E midpoint of $4.24 through 2030E; expect annual adjusted EPS growth to exceed 8% beginning in 2028 and through 2030
- **Increasing dividend by 4% to $2.89 per share, annualized**; consistent with November 2025 increase and supportive of our long-term payout ratio target of 50-60%

Adjusted EPS[1]

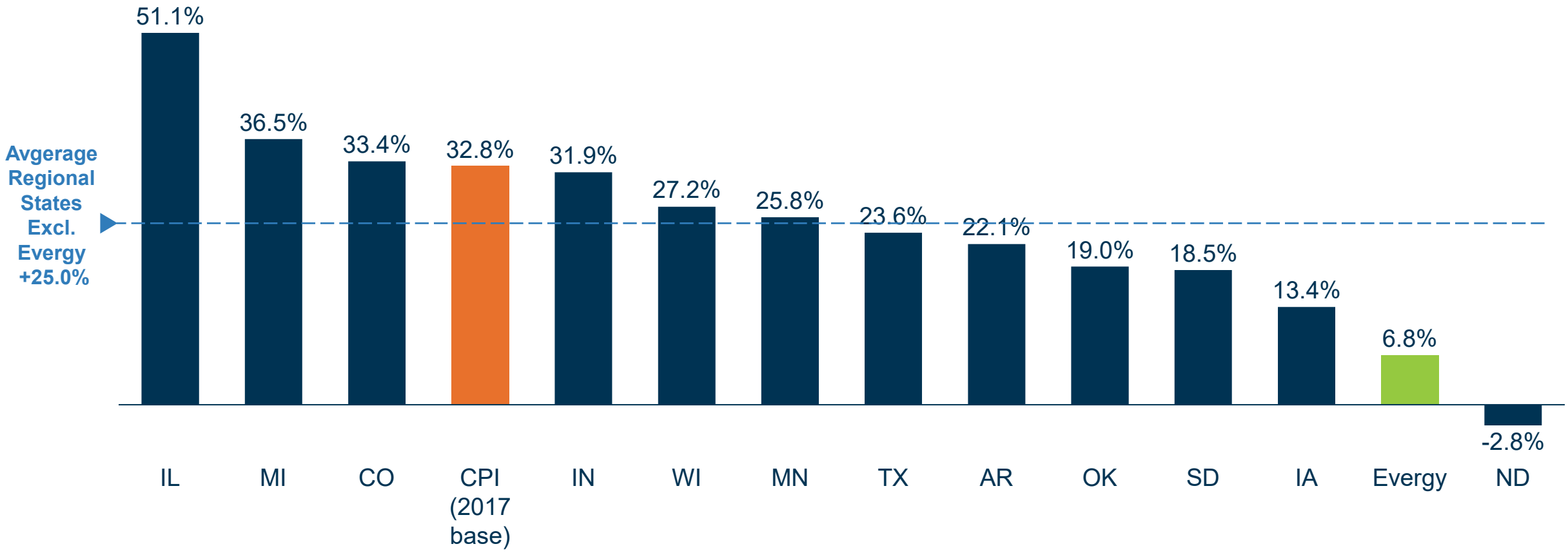


Raising 2026 guidance and well-positioned to execute on our adjusted EPS[1] growth targets

See page 24 for footnotes & acronyms

Major Gains In Regional Rate Competitiveness

Total Rate Change from 2017 to 2026[1]



Evergy rates have increased ~0.7% annually since 2017, far below inflation and driving major gains in regional rate competitiveness

See page 24 for footnotes & acronyms

Large Customer Announcements

- **Announcing the execution in Q3 2026 of ESA amendments to two of our LLPS ESAs driving ~110 MW of incremental load;** more capacity being served in all five years of the plan
  - **Increases aggregate steady-state peak load of 5 ESAs to ~2.6 GW from ~2.5 GW; total of ~3.1 GW inclusive of non-LLPS customers**
- Signed a 3rd agreement in early November 2026 for ~140 MW expansion, which is contingent on final transmission study results expected by year-end 2026
- **Signed letter of intent with Digital Realty** for 1.4 GW expansion; anticipate executing ESA in first half of 2027
- **All ESAs under LLPS tariffs;** expected to drive growth for our region and affordability benefits for our customers
- **Strong momentum with multiple additional projects;** will provide update on Q4 earnings call in February

Customer	Project Information	ESA Status	In Plan	Customer Profile	Jurisdiction
Digital Realty	ESA Announced in May 2026	Signed	Accretive to plan announced in Feb.	Developer/Host	Kansas Central
Beale Infrastructure	ESA Announced in Feb. 2026	Signed	Yes	Developer/Host	Kansas Central
Google	ESA Announced in Feb. 2026	Signed	Yes	Hyperscaler	MO West
Google	ESA Announced in Feb. 2026	Signed	Yes	Hyperscaler	MO Metro
Meta	ESA Announced in Feb. 2026	Signed	Yes	Hyperscaler	MO West

Large load customers will empower growth, investments and drive prosperity for our region

See page 24 for footnotes & acronyms

Converting Robust Large Load Customer Pipeline To ESAs

Pipeline Category	Peak GW Potential	Commentary
Tier 1 Active Operations and Signed ESAs	**~3.1**	• Includes projects already in operation progressing toward a steady-state of ~1.4 GW • Includes ~1.7 GW of additional announced projects with executed ESAs under LLPS inclusive of binding minimum bill provisions over remaining term of contract

Tier 1 Expansion Opportunities	**~2.0-2.5**	• Represents expansion opportunities with existing customers at existing/adjacent sites who have signed ESAs; incremental load requires amending load ramp in existing or new ESAs
		  ◦ ~1.4 GW expansion LOI with Digital Realty; expect ESA to be signed in 1H27 with pricing governed by new LLPS Customer Affordability Enhancement tariff (subject to KCC approval)
		  ◦ ~140 MW ESA expansion amendment signed in early November; contingent on final costs under SPP transmission study expected to be finalized in Q4 2026
		  ◦ Working on transmission and generation solutions to allow expansions
		• **Upside potential to load growth beginning in 2029 and well into the 2030's**

Tier 2 Advanced Discussions	**~1.0-2.0**	• Represents customers that have land or land rights, signed initial agreements, and for which transmission and generation capacity solutions are under review • Financial commitments received; further agreements to be executed • Opportunity primarily post-2030, **further extending strong growth into the next decade**
Tier 3	**~10+**	• Incremental pipeline projects not yet in active queue; well in excess of 10 GW

Large load customers will empower growth, investments and drive prosperity for our region; LLPS tariffs provide protections for existing customers and ensure large customers pay their fair share of system costs

See page 24 for footnotes & acronyms

Evergy Missouri Metro Rate Review

- Multiple revenue requirement stipulations and agreements filed on October 2
  - Select outstanding items include return on capital and LLPS customer impacts
- Partial LLPS stipulation and agreement with large load customer filed on October 5
  - If approved, would deliver $60M of large customer revenue offset, demonstrating the value of the LLPS tariff and delivering a significant affordability benefit to all other customers
  - In addition, if large load revenues drive improvements in realized returns, earnings above the specified level to be shared 65%/35% between customers and shareholders



If approved, settlements would result in ~1.5% annualized increase since 2022 and ~0.7% annualized since 2017; Commission order anticipated in December and new rates anticipated January 2027

See page 24 for footnotes & acronyms

Regulatory Updates



- **Natural Gas, Solar & Battery Storage Predetermination (27-EKCE-0149-PRE):** Staff testimony January 6, 2027, rebuttal testimony January 27, settlement conference February 4, hearings begin February 15, commission order by April 29
- **LLPS Customer Affordability Enhancement Plan (27-EKCE-0194-TAR):** filed on October 29**;** new vintage of LLPS tariff would allow non-refundable advance payments and drive incremental customer affordability benefits while supporting financial strength of utility
- **LLPS Tariff (25-EKME-315-TAR):** motion for clarification to allow voluntary customer advance prepayments prior to energization of customer facilities under LLPS tariff; settlement filed October 30

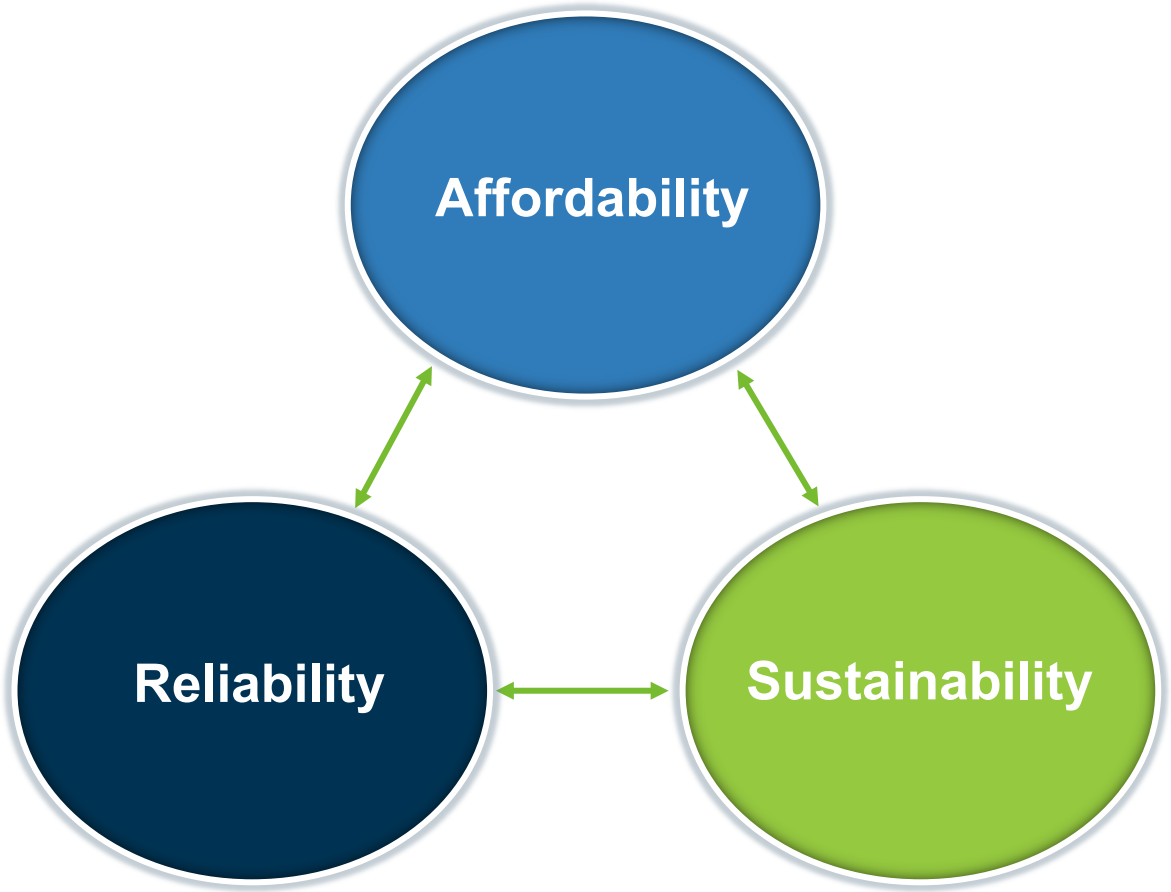


- **Missouri Metro Rate Case (ER-2026-0143):** partial revenue requirement stipulation and agreement filed October 2; partial LLPS stipulation and agreement filed on October 5; commission order anticipated in December and new rates January 2027
- **Missouri West Rate Case (ER-2027-0077):** filed November 3, awaiting procedural schedule, new rates anticipated October 2027
- **Natural Gas, Solar & Battery Storage CCN (EA-2026-0343):** Staff rebuttal due January 7, 2027, settlement conference January 14, evidentiary hearings begin February 24
- **Mullin Creek #2 CCN (EA-2026-0154):** non-unanimous stipulation and agreement October 2; commission order anticipated by January 2027

Working collaboratively with stakeholders to position Evergy to advance economic development, enable beneficial infrastructure investments and support customer affordability

See page 24 for footnotes & acronyms

Core Tenets Of Evergy Strategy



- ✓ **Affordability**: Maintaining affordable rates while investing in infrastructure to support growth and prosperity
- ✓ **Reliability**: Targeting top-tier performance in reliability, customer service and generation
- ✓ **Sustainability**: Advancing "all-of-the-above" generation portfolio

Focused on consistently delivering against our affordability, reliability and sustainability objectives

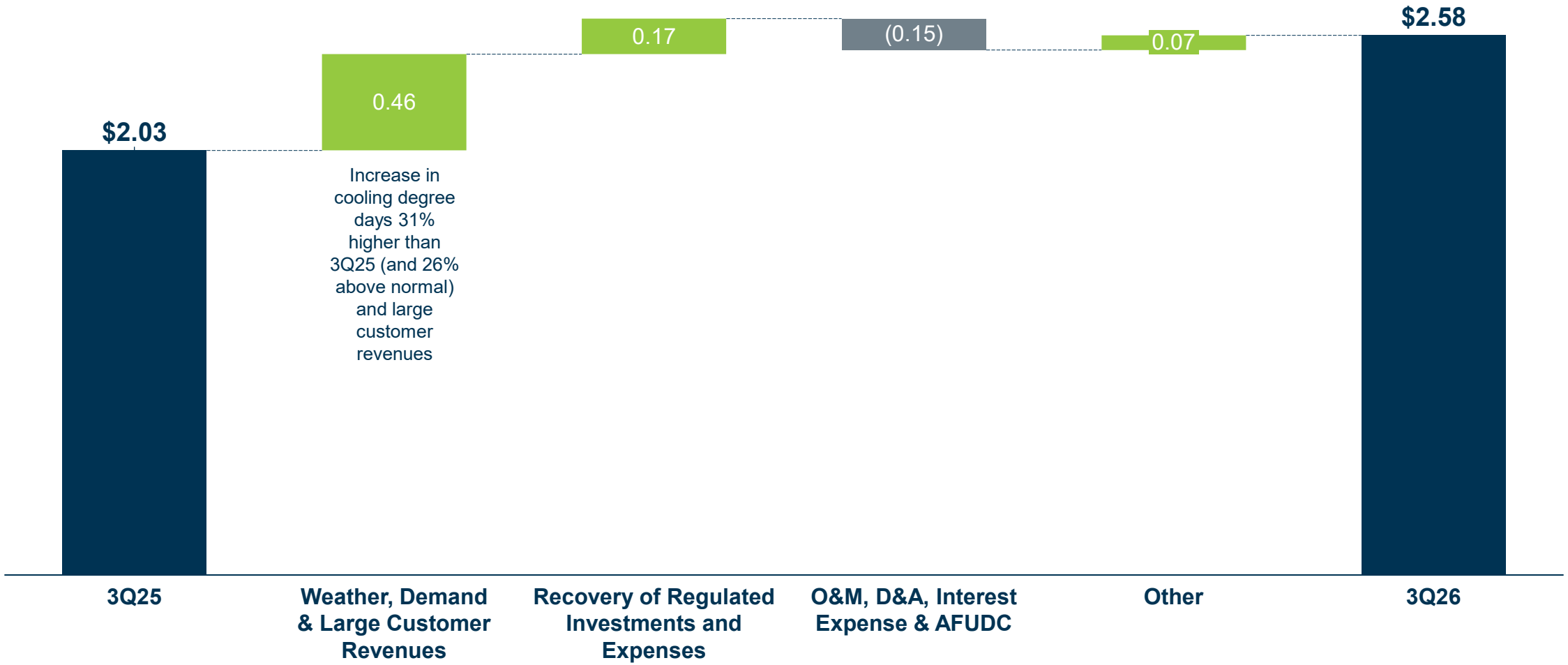
Financial Update

Bryan Buckler

EVP & CFO

Third Quarter 2026 Adjusted EPS[1]

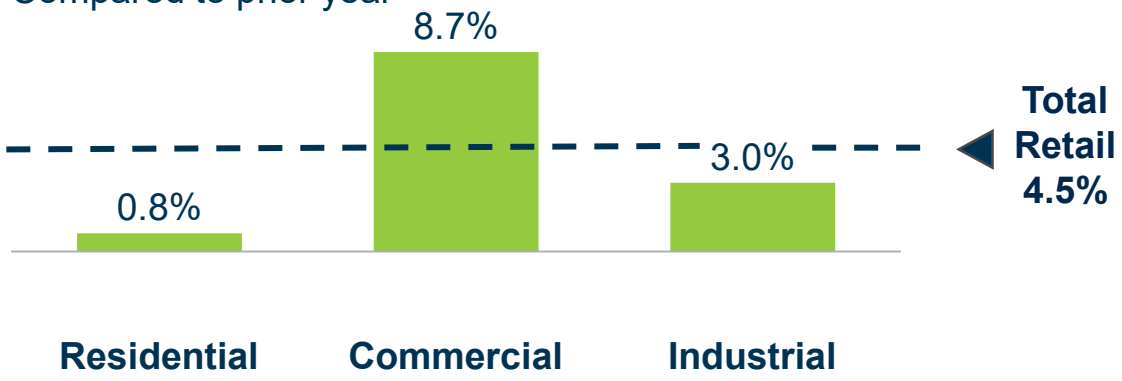
Adjusted EPS[1] Drivers



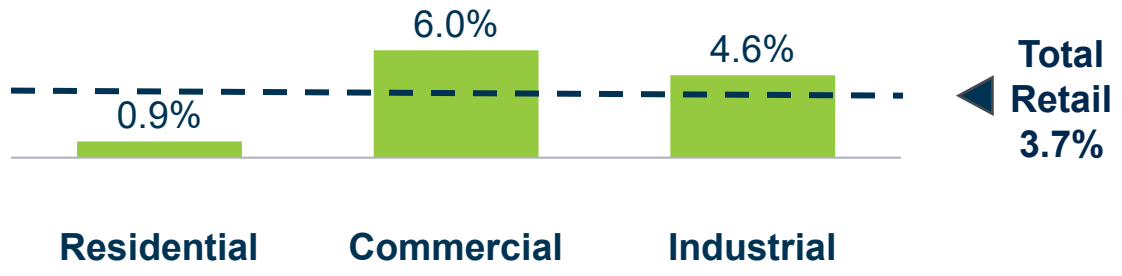
See page 24 for footnotes & acronyms

Retail Sales Trends

3Q26 Weather-Normalized Retail Sales Growth
Compared to prior year[1]



YTD Weather-Normalized Retail Sales Growth
Compared to prior year[1]



- Total retail demand growth remains on target for the year
- Commercial demand growth supported by data center project ramps
- Industrial demand growth driven primarily by Panasonic's continued ramp
- Local economies remain resilient with unemployment below the national average

Local economy remains resilient; new large customers have begun ramp-up of operations

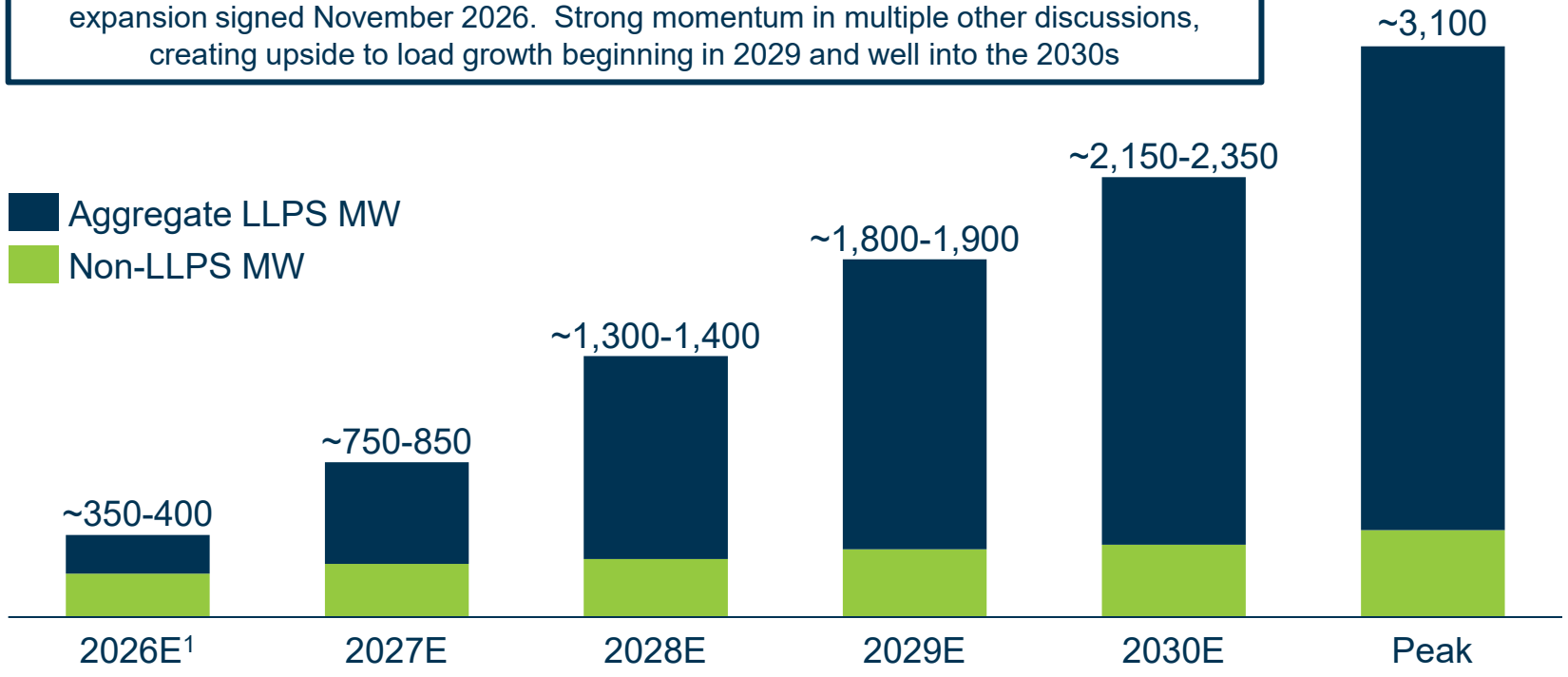
See page 24 for footnotes & acronyms

Large Load Growth Profile

- Approval of LLPS tariffs, execution on transmission and generation capacity planning and strong collaboration with customers and local stakeholders enabled signing ESAs for five projects in 2026

Customer	Jurisdiction
Digital Realty	KS Central
Beale Infrastructure	KS Central
Google	MO West
Google	MO Metro
Meta	MO West
Panasonic/other non-LLPS	Multiple

ESA amendments announced today drive upside to five-year load and ~110 MW at peak; does not include signed LOI with Digital Realty 1.4 GW expansion or the ~140 MW expansion signed November 2026. Strong momentum in multiple other discussions, creating upside to load growth beginning in 2029 and well into the 2030s



Large load customers will drive significant load growth through 2030 and beyond

See page 24 for footnotes & acronyms

Growth Outlook Summary

			Financial Tailwinds
1	Load Growth	**~7-8% CAGR** through 2030E	Additional ESAs driven by high demand from existing and new customers would extend load growth with highest impact in the 2030s
2	Capital Expenditures	**$21.6B** 2026E – 2030E	2026 IRP addresses ~3.0 GW of large load and adds incremental ~$1B of investment; does not include amendments and LOI announced today
3	Rate Base Growth	**~11.5%** 2025E – 2030E	2026 IRP raises expected annual rate base growth to ~12%; additional ESAs would require further capacity resources
4	Common Equity Financing Plan	**$3.3B** 2026E-2030E	Supports $21.6B capital plan while maintaining balance sheet strength; ~$700M[4] of equity priced to date
5	Adjusted EPS Growth CAGR[1,2,3]	**6% to 8%+** 2026E – 2030E	Expect annual EPS growth to exceed 8% annually beginning in 2028; ESA announcements on Q1 call strengthened all years

Well-positioned to deliver on our growth targets with significant tailwinds; LLPS tariffs ensure large customers pay their fair share of system costs and provide protections for existing customers

See page 24 for footnotes & acronyms

Q&A

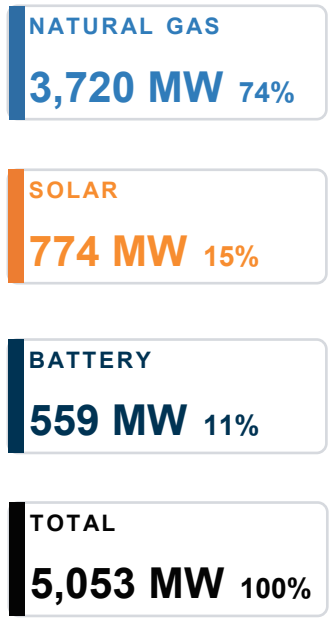
Appendix

Resource Additions Enabling Generational Load Growth

- Resource additions below are reflective of the filed 2026 IRPs and updates thereafter; **would result in an incremental ~$1 billion of investment compared to the February 2026 five-year $21.6 billion capital plan**

Operating Company	Resource Type	MW	COD
Kansas Central	Solar	150	2028
	Solar	159	2029
	Solar	150	2029
	Natural Gas (1/2 CCGT)	355	2029
	Battery	150	2029
	Natural Gas (1/2 CCGT)	355	2030
	Battery	150	2030
	Natural Gas (CCGT)	710	2031
Metro	Solar	150	2028
	Battery	150	2030
	Natural Gas (CT)	440	2031
	Natural Gas (1/2 CCGT)	355	2032
Missouri West	Solar	165	2027
	Battery	109	2029
	Natural Gas (1/2 CCGT)	355	2029
	Natural Gas (1/2 CCGT, CT)	795	2030
	Natural Gas (1/2 CCGT)	355	2032

Resource Additions Breakdown



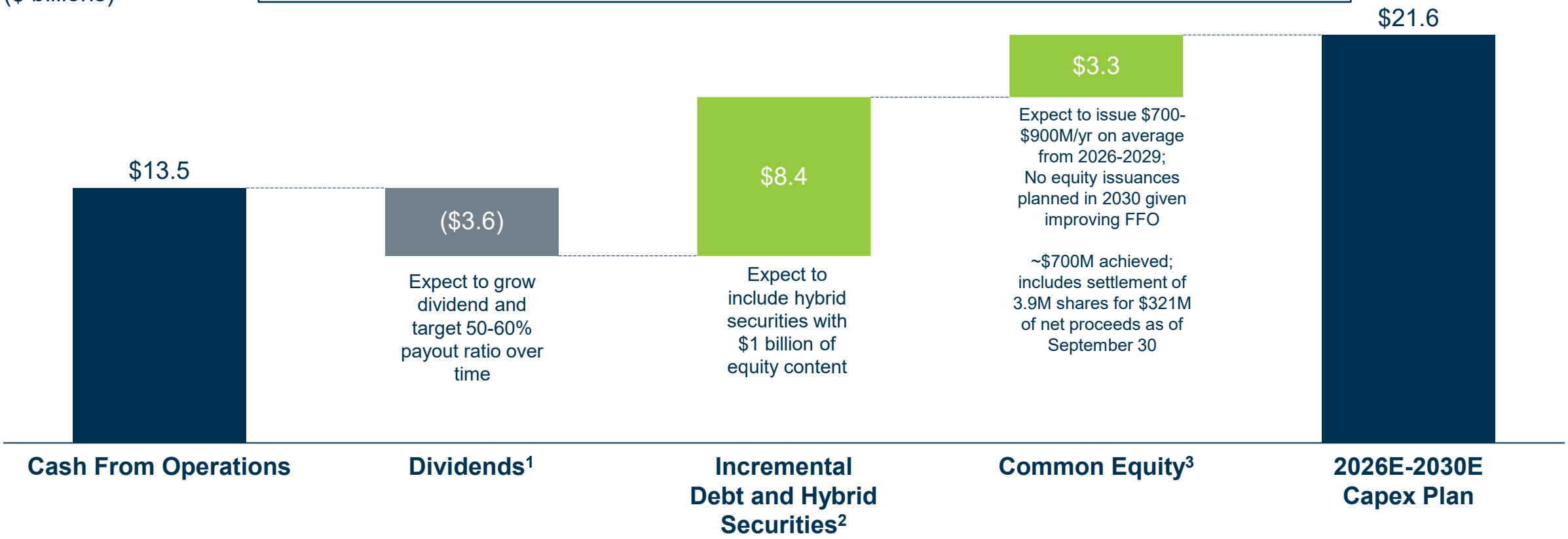
2026 IRPs result in ~$1 billion of capex incremental to $21.6B 4Q25 capital plan; additional load beyond 3.1 GW signed to date will require incremental capacity resources

See page 24 for footnotes & acronyms

2026E – 2030E Financing Plan

Credit metrics outlook bolstered from the signing of 5th ESA and positive amendments to previously announced ESAs. 2026E-2028E FFO/Debt estimate of 14-15% and continuing to strengthen in 2029 & 2030

Sources & Uses
($ billions)



Strong balance sheet to be supported by a financing plan reflective of strong cash flows from operations and a prudent mix of debt and equity proceeds to fund growth

See page 24 for footnotes & acronyms

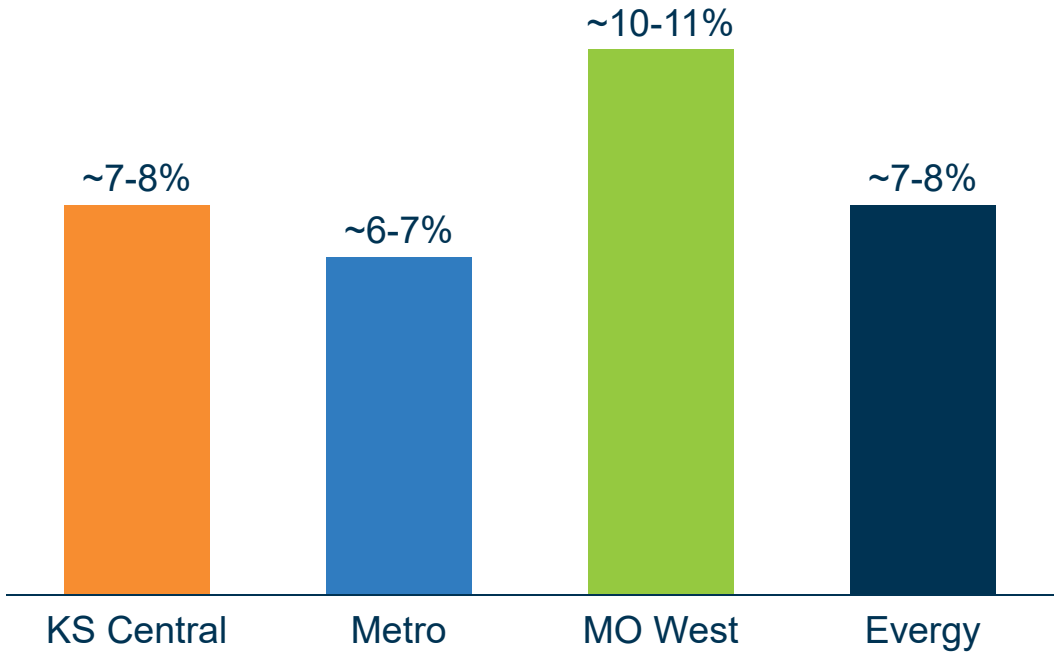
Electric Load Growth Potential

Weather-Normalized Retail Demand
2025A-2030E



Annual Increase	+3-4%	Averages ~8-9% annually 2026 through 2030

Weather-Normalized Retail Demand CAGRs[1]
2025A-2030E



Large load customers will drive significant load growth through 2030 and beyond, diversified across our footprint and driving affordability benefits for all customers

See page 24 for footnotes & acronyms

Q3 2026 GAAP To Non-GAAP EPS Reconciliation

Three Months Ended September 30	Earnings	Earnings per Diluted Share	Earnings	Earnings per Diluted Share
	2026		2025	
	(millions, except per share amounts)			
Net income attributable to Evergy, Inc.	$ 612.9	$ 2.59	$ 475.0	$ 2.03
Non-GAAP reconciling items:				
Losses from investments in early-stage clean energy and energy solution companies, pre-tax[b]	1.3	0.01	0.1	—
Gain from TFR settlement, pre-tax[c]	(5.3)	(0.02)	—	—
Income tax expense[d]	1.0	—	—	—
Adjusted earnings (non-GAAP)	$ 609.9	$ 2.58	$ 475.1	$ 2.03

[a] Reflects losses and fees of $10.3 million related to Evergy's repurchase of $244.1 million aggregate principal amount of its Convertible Notes in the first quarter 2026 that are included in interest expense on the consolidated statements of comprehensive income.

[b] Reflects net unrealized gains and losses, realized gains and losses and impairment losses from non-regulated investments in early-stage clean energy and energy solution companies that are included in investment earnings on the consolidated statements of comprehensive income, in addition to costs related to the disposal of these investments of $0.5 million and $0.1 million for the three months ended September 30, 2026 and 2025, respectively, and $1.1 million and $0.1 million year to date September 30, 2026 and 2025, respectively, that are included in operating and maintenance expense on the consolidated statements of comprehensive income. Evergy is in the process of disposing of these investments.

[c] Reflects a gain from the partial reduction of a liability associated with the settlement of a complaint regarding Evergy Kansas Central's Annual Transmission Revenue Requirement for the 2018 and 2019 rate years that is included in operating revenues on the consolidated statements of comprehensive income.

[d] Reflects an income tax effect calculated at a statutory rate of approximately 22%, with the exception of certain non-deductible items.

YTD 2026 GAAP To Non-GAAP EPS Reconciliation

Year to Date September 30	Earnings	Earnings per Diluted Share	Earnings	Earnings per Diluted Share
	2026		2025	
	(millions, except per share amounts)			
Net income attributable to Evergy, Inc.	$ 979.4	$ 4.14	$ 771.3	$ 3.31
Non-GAAP reconciling items:				
Losses from the repurchase of Convertible Notes, pre-tax[a]	10.3	0.05	—	—
(Gains) losses from investments in early-stage clean energy and energy solution companies, pre-tax[b]	(6.2)	(0.03)	29.1	0.13
Gain from TFR settlement, pre-tax[c]	(5.3)	(0.02)	—	—
Income tax expense (benefit)[d]	2.0	0.01	(6.4)	(0.03)
Adjusted earnings (non-GAAP)	$ 980.2	$ 4.15	$ 794.0	$ 3.41

[a] Reflects losses and fees of $10.3 million related to Evergy's repurchase of $244.1 million aggregate principal amount of its Convertible Notes in the first quarter 2026 that are included in interest expense on the consolidated statements of comprehensive income.

[b] Reflects net unrealized gains and losses, realized gains and losses and impairment losses from non-regulated investments in early-stage clean energy and energy solution companies that are included in investment earnings on the consolidated statements of comprehensive income, in addition to costs related to the disposal of these investments of $0.5 million and $0.1 million for the three months ended September 30, 2026 and 2025, respectively, and $1.1 million and $0.1 million year to date September 30, 2026 and 2025, respectively, that are included in operating and maintenance expense on the consolidated statements of comprehensive income. Evergy is in the process of disposing of these investments.

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[d] Reflects an income tax effect calculated at a statutory rate of approximately 22%, with the exception of certain non-deductible items.

Presentation Footnotes & Acronyms

- **Slide 5:** [1]Adjusted EPS is a non-GAAP financial measure. See appendix for reconciliation to most comparable GAAP financial measure. Adjusted EPS (non-GAAP) could differ from GAAP EPS for items such as impairments, divestitures, mark-to-market impacts, the impact of regulatory orders, or changes in accounting principles. Evergy management is not able to forecast if any of these items will occur or any amounts that may be reported for future periods. Therefore, Evergy is not able to provide a corresponding GAAP equivalent for 2026 Adjusted EPS (non-GAAP) guidance; O&M = operations & maintenance, D&A = depreciation & amortization, ESA = electric service agreement, MW = megawatt, GW = gigawatt
- **Slide 6:** [1]Source: Evergy Ledger, EIA, and Bureau of Labor Statistics. Regional state data is sourced from EIA and is comprised of revenues and sales for all sectors, with 2025 and 2026 data using a rolling twelve-month average of rates ending July 2026. EIA data is preliminary that is subject to change. US Bureau of Labor Statistics for historic CPI-U uses a rolling twelve-month average. Due to a lapse in appropriations, data is unavailable for October 2025 and inflation measures are calculated using an eleven-month average.
- **Slide 7:** LLPS = large load power service
- **Slide 8:** LOI =letter of intent, KCC = Kansas Corporation Commission
- **Slide 9:** ROE = return on equity, CWIP = construction work in progress
- **Slide 10:** CCN = certificate of convenience and necessity
- **Slide 13:** [1]Adjusted EPS is a non-GAAP financial measure. See appendix for reconciliation to most comparable GAAP financial measure; AFUDC = allowance for funds used during construction, 3Q26 and YTD 2026 weather impact versus normal of ~$0.30 and ~$0.25, respectively
- **Slide 14:** [1]Weather-normalization uses a 30-year normal weather model
- **Slide 15:** [1]2026 margins are anticipated to benefit from the acceleration of revenues under two amended ESAs announced in May 2026.
- **Slide 16:** [1]Adjusted EPS is a non-GAAP financial measure. See appendix for reconciliation to most comparable GAAP financial measure. [2]6-8% plus growth target calculated using $4.24 midpoint of 2026 adjusted EPS guidance. [3]Adjusted EPS (non-GAAP) could differ from GAAP EPS for items such as impairments, divestitures, mark-to-market impacts, the impact of regulatory orders, or changes in accounting principles. Evergy management is not able to forecast if any of these items will occur or any amounts that may be reported for future periods. Therefore, Evergy is not able to provide a corresponding GAAP equivalent for 2026 Adjusted EPS (non-GAAP) guidance. [4]As of 9/30/2026, ~$700M of equity has been priced under the company's current $1.2B ATM program. We expect to establish a replacement ATM program in the months ahead to continue with ATM issuances as we address the $3.3B common equity need illustrated on the slide; CAGR = compound annual growth rate
- **Slide 19:** IRP = integrated resource plan, CCGT = combined-cycle gas turbine, CT = combustion turbine
- **Slide 20:** [1]Dividend decisions are subject to approval by the Evergy Board of directors. [2]Debt issuances are net of expected refinancings. [3]As of 9/30/2026, ~$700M of equity has been priced under the company's current $1.2B ATM program. We expect to establish a replacement ATM program in the months ahead to continue with ATM issuances as we address the $3.3B common equity need illustrated on the slide.
- **Slide 21:** [1]Weather-normalized load growth CAGRs correlate to the "Large Load Growth Profile" on slide 15, which reflects ~2,150 MW to 2,350 MW of served load capacity by 2030 for contracts expected to peak at 3,100 MW in the 2030's.