

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas Central, Inc.

Year/Period of Report
End of: 2019/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

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to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas Central, Inc.	02 Year/ Period of Report End of: 2019/ Q4
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03 Previous Name and Date of Change (If name changed during year)
/

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)
818 South Kansas Avenue, Topeka, Kansas 55512


05 Name of Contact Person Kevin Kongs	06 Title of Contact Person Senior Director Acctg Svcs
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07 Address of Contact Person (Street, City, State, Zip Code)
818 South Kansas Avenue, Topeka, Kansas 55512

08 Telephone of Contact Person, Including Area Code (785) 575-6551	09 This Report is An Original / A Resubmission (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/23/2022
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Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 11/23/2022
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	None
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	None
18	<u>Electric Plant Held for Future Use</u>	214	None
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	
22	<u>Materials and Supplies</u>	227	
23	<u>Allowances</u>	228	
24	<u>Extraordinary Property Losses</u>	230a	None
25	<u>Unrecovered Plant and Regulatory Study Costs</u>	230b	None
26	<u>Transmission Service and Generation Interconnection Study Costs</u>	231	

27	<u>Other Regulatory Assets</u>	232	
28	<u>Miscellaneous Deferred Debits</u>	233	
29	<u>Accumulated Deferred Income Taxes</u>	234	
30	<u>Capital Stock</u>	250	
31	<u>Other Paid-in Capital</u>	253	
32	<u>Capital Stock Expense</u>	254b	
33	<u>Long-Term Debt</u>	256	
34	<u>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</u>	261	
35	<u>Taxes Accrued, Prepaid and Charged During the Year</u>	262	
36	<u>Accumulated Deferred Investment Tax Credits</u>	266	
37	<u>Other Deferred Credits</u>	269	
38	<u>Accumulated Deferred Income Taxes-Accelerated Amortization Property</u>	272	
39	<u>Accumulated Deferred Income Taxes-Other Property</u>	274	
40	<u>Accumulated Deferred Income Taxes-Other</u>	276	
41	<u>Other Regulatory Liabilities</u>	278	
42	<u>Electric Operating Revenues</u>	300	
43	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	None
44	<u>Sales of Electricity by Rate Schedules</u>	304	
45	<u>Sales for Resale</u>	310	
46	<u>Electric Operation and Maintenance Expenses</u>	320	
47	<u>Purchased Power</u>	326	
48	<u>Transmission of Electricity for Others</u>	328	
49	<u>Transmission of Electricity by ISO/RTOs</u>	331	None
50	<u>Transmission of Electricity by Others</u>	332	
51	<u>Miscellaneous General Expenses-Electric</u>	335	
52	<u>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</u>	336	
53	<u>Regulatory Commission Expenses</u>	350	
54	<u>Research, Development and Demonstration Activities</u>	352	None
55	<u>Distribution of Salaries and Wages</u>	354	
56	<u>Common Utility Plant and Expenses</u>	356	None
57	<u>Amounts included in ISO/RTO Settlement Statements</u>	397	
58	<u>Purchase and Sale of Ancillary Services</u>	398	
59	<u>Monthly Transmission System Peak Load</u>	400	
60	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	None

61	<u>Electric Energy Account</u>	401a	
62	<u>Monthly Peaks and Output</u>	401b	
63	<u>Steam Electric Generating Plant Statistics</u>	402	
64	<u>Hydroelectric Generating Plant Statistics</u>	406	None
65	<u>Pumped Storage Generating Plant Statistics</u>	408	None
66	<u>Generating Plant Statistics Pages</u>	410	None
0	<u>Energy Storage Operations (Large Plants)</u>	414	
67	<u>Transmission Line Statistics Pages</u>	422	
68	<u>Transmission Lines Added During Year</u>	424	
69	<u>Substations</u>	426	
70	<u>Transactions with Associated (Affiliated) Companies</u>	429	
71	<u>Footnote Data</u>	450	
	<u>Stockholders' Reports (check appropriate box)</u>		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser
Vice President and Chief Accounting Officer
Evergy, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: KS
Date of Incorporation: 1924-03-06
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A
(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy which occurs primarily in Kansas. One electric generation station is located in Oklahoma.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Kansas Central, Inc. (formerly Westar Energy, Inc.) is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Eversource Energy South, Inc.	Electric utility company	100	
2	Prairie Wind Transmission, LLC	Electric utility company	50	^(a) 1
3	The Kansas Power and Light Company	Inactive company	100	
4	Eversource Generating, Inc.	Generation projects	100	
5	Eversource Industries, Inc.	Holding company	100	
6	Westar Transmission, LLC	Holding company	100	
7	Eversource Kansas Central Receivables, Inc.	Receivables sales company	100	
8	Westar Limited Partners, Inc.	Inactive company	100	
9	Westar Investments, Inc.	Inactive company	100	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: FootnoteReferences

Footnote 1: Effective January 1, 2020, and pursuant to FERC authority granted in docket EC20-10-000, Prairie Wind Transmission became owned by Evergy Kansas Central, Inc. (50%), AEP Transmission Holding Company, LLC (25%) and BHE America Transco, LLC (25%).

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Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	Terry Bassham	950,000		
2	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	520,000		
3	Executive Vice President, Strategy and Chief Administrative Officer	Gregory A. Greenwood	520,000		
4	Executive Vice President and Chief Financial Officer	Anthony D. Somma	495,000		
5	Senior Vice President and Chief People Officer	Jerl L. Banning	341,000		
6	Senior Vice President, Marketing, Public Affairs and Chief Customer Officer	Charles A. Caisley	337,000		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	484,000		
8	Senior Vice President and Chief Technology Officer (effective November 1, 2019, was previously Vice President - Information Technology and Chief Information Officer)	Charles L. King	313,000		
9	Vice President - Corporate Planning, Investor Relations and Treasurer	Lori A. Wright	351,000		
10	^(a) *Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Metro, Inc., Eversource Energy Kansas South, Inc., and Eversource Energy Missouri West, Inc.				

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FOOTNOTE DATA			

(a) Concept: OfficerTitle

Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.

The salary reported is the total salary paid to each executive officer.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Terry Bassham	President and Chief Executive Officer		
2	Mark A. Ruelle	Chairman of the Board		
3	Kirkland B. Andrews			
4	Mollie Hale Carter			
5	Charles Q. Chandler IV			
6	Gary D. Forsee			
7	Scott D. Grimes			
8	Richard L. Hawley			
9	Thomas D. Hyde			
10	B. Anthony Isaac			
11	Sandra A.J. Lawrence			
12	Ann D. Murtlow			
13	Sandra J. Price			
14	John J. Sherman			
15	S. Carl Soderstrom Jr.			
16	^(a) John Arthur Stall			

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector

Effective March 25, 2019, John Arthur Stall was appointed to the Board of Directors.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000
2	Kansas Electric Power Cooperative, Inc. - Rate Schedule FERC No. 301	ER07-1344-000, ER07-1344-001, ER07-1344-002, ER10-674-000, ER10-947-000, ER10-947-001, ER10-947-002, ER10-998-000, ER11-2417-000, ER11-3255-000, ER11-3860-000, ER12-1375-000, ER12-1398-000, ER12-1669-000, ER12-2197-000, ER13-503-000, ER13-1185-000, ER13-1984-000, ER14-804-000, ER14-804-001, ER14-2093-000, ER15-635-000, ER14-804-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000
4	Mid-Kansas Electric Company, LLC, FERC Electric Tariff, First Revised Vol. No. 8	ER06-1455-000, ER06-1455-001, ER06-1455-002, ER11-2358-000, ER11-2358-001, ER14-632-000, ER19-1303
5	Doniphan Electric Cooperative Association, Inc. - Rate Schedule FERC No. 326	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000
6	FreeState Electric Cooperative, Inc. - Rate Schedule FERC No. 327	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-636-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000
7	Nemaha Marshall Electric Cooperative Association - Rate Schedule FERC No. 328	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER13-1633-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000
8	City of McPherson, Kansas, Board of Public Util - FPC No. 127	ER10-2536-000, ER10-2536-001, ER10-2536-002, ER14-1099-000, ER14-1099-001, ER20-84-000
9	Kansas Power Pool - Rate Schedule FERC No. 331	ER10-502-000, ER10-502-001, ER13-994-000, ER14-632-000, ER20-84-000
10	Midwest Energy, Inc. - Rate Schedule FERC No. 336	ER10-916-000, ER11-3224-000, ER14-632-000, ER20-84-000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Checked by default - Not explicitly defined)
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	Generation Formula Rate		0
2	311	Sales for Resale	(g) & (i)	1
3	311	Sales for Resale	(g) & (i)	2
4	311	Sales for Resale	(g) & (i)	3
5	311	Sales for Resale	(g) & (i)	4
6	311	Sales for Resale	(g) & (i)	5
7	311	Sales for Resale	(g) & (i)	6
8	311	Sales for Resale	(g) & (i)	8
9	311	Sales for Resale	(g) & (i)	9
10	311	Sales for Resale	(g) & (i)	10
11	311	Sales for Resale	(g) & (i)	11
12	311	Sales for Resale	(g) & (i)	12
13	311	Sales for Resale	(g) & (i)	13
14	311	Sales for Resale	(g) & (i)	14
15	311.1	Sales for Resale	(g) & (i)	15
16	311.1	Sales for Resale	(g) & (i)	16
17	311.1	Sales for Resale	(g) & (i)	17
18	311.1	Sales for Resale	(g) & (i)	18
19	(GFR)	Generation Formula Rate	0	0
20	114	Statement of Income	(c)	23

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: ScheduleOfFormulaRateVariances				
Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit.				
(b) Concept: ScheduleOfFormulaRateVariances				
Worksheet D, Revenue Credits, Demand Charge Divisor and Energy				
(c) Concept: LineNumberOfFormulaRateVariances				
Alma, VOM Charges Paid				
	01/01/19-05/31/19		06/01/19-12/31/19	Total 01/01/19-12/31/19
	5,102.202 MWh's		8,498.309 MWh's	13,600.511 MWh's
	X \$1.4889		X \$1.1860	
	----- \$ 7,596.67		----- \$ 10,078.99	----- \$ 17,675.66
(d) Concept: LineNumberOfFormulaRateVariances				
Doniphan REC, VOM Charges Paid				
	01/01/19-05/31/19		06/01/19-12/31/19	Total 01/01/19-12/31/19
	8,175.312 MWh's		12,745.234 MWh's	20,920.546 MWh's
	X \$1.4889		X \$1.1860	
	----- \$ 12,172.22		----- \$ 15,115.85	----- \$ 27,288.07
(e) Concept: LineNumberOfFormulaRateVariances				
Elwood, VOM Charges Paid				
	01/01/19-05/31/19		06/01/19-12/31/19	Total 01/01/19-12/31/19
	2,436.409 MWh's		4,339.147 MWh's	6,775.556 MWh's
	X \$1.4889		X \$1.1860	
	----- \$ 3,627.57		----- \$ 5,146.23	----- \$ 8,773.80
(f) Concept: LineNumberOfFormulaRateVariances				
Enterprise, VOM Charges Paid				
	01/01/19-05/31/19		06/01/19-12/31/19	Total 01/01/19-12/31/19
	2,000.154 MWh's		3,541.180 MWh's	5,541.334 MWh's
	X \$1.4889		X \$1.1860	
	----- \$ 2,978.03		----- \$ 4,199.84	----- \$ 7,177.87
(g) Concept: LineNumberOfFormulaRateVariances				
Herington, VOM Charges Paid				
	01/01/19-05/31/19		06/01/19-12/31/19	Total 01/01/19-12/31/19
	7,919.229 MWh's		13,056.824 MWh's	20,976.053 MWh's
	X \$1.4889		X \$1.1860	
	----- \$ 11,790.94		----- \$ 15,485.39	----- \$ 27,276.33
(h) Concept: LineNumberOfFormulaRateVariances				
KEPCo, VOM Charges Paid				
	01/01/19-05/31/19		06/01/19-12/31/19	Total 01/01/19-12/31/19
	185,918.992 MWh's		453,147.571 MWh's	639,066.563 MWh's
	X \$1.4889		X \$1.1860	
	----- \$ 276,814.79		----- \$ 537,433.02	----- \$ 814,247.81
(i) Concept: LineNumberOfFormulaRateVariances				
FreeState REC, VOM Charges Paid				

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
61,758.186 MWh's	95,560.432 MWh's			157,318.618 MWh's
X \$1.4889	X \$1.1860			
\$ 91,951.76	\$ 113,334.67			\$ 205,286.44

(j) Concept: LineNumberOfFormulaRateVariances

Lindsborg, VOM Charges Paid

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
10,768.370 MWh's	19,584.391 MWh's			30,352.761 MWh's
X \$1.4889	X \$1.1860			
\$ 16,033.03	\$ 23,227.09			\$ 39,260.11

(k) Concept: LineNumberOfFormulaRateVariances

Morrill, VOM Charges Paid

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
460.617 MWh's	745.784MWh's			1,206.401 MWh's
X \$1.4889	X \$1.1860			
\$ 685.81	\$ 884.50			\$ 1,570.31

(l) Concept: LineNumberOfFormulaRateVariances

Muscotah, VOM Charges Paid

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
375.547 MWh's	616.180 MWh's			991.727 MWh's
X \$1.4889	X \$1.1860			
\$ 559.15	\$ 730.79			\$ 1,289.94

(m) Concept: LineNumberOfFormulaRateVariances

Nemaha Marshall REC, VOM Charges Paid

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
19,992.187 MWh's	30,608.271 MWh's			50,600.458 MWh's
X \$1.4889	X \$1.1860			
\$ 29,766.37	\$ 36,301.41			\$ 66,067.78

(n) Concept: LineNumberOfFormulaRateVariances

Robinson, VOM Charges Paid

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
468.678 MWh's	754.240 MWh's			1,222.918 MWh's
X \$1.4889	X \$1.1860			
\$ 697.81	\$ 894.53			\$ 1,592.34

(o) Concept: LineNumberOfFormulaRateVariances

Scranton, VOM Charges Paid

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
1,514.044 MWh's	2,668.714 MWh's			4,182.758 MWh's
X \$1.4889	X \$1.1860			
\$ 2,254.26	\$ 3,165.09			\$ 5,419.35

(p) Concept: LineNumberOfFormulaRateVariances

Toronto, VOM Charges Paid

				Total
01/01/19-05/31/19	06/01/19-12/31/19			01/01/19-12/31/19
654.283 MWh's	0.000 MWh's			654.283 MWh's
X \$1.4889	X \$0.0000			
\$ 974.16	\$ 0.00			\$ 974.16

(q) Concept: LineNumberOfFormulaRateVariances

Troy, VOM Charges Paid

				Total		
01/01/19-05/31/19		06/01/19-12/31/19		01/01/19-12/31/19		
3,166.196 MWh's		4,739.176 MWh's		7,905.372 MWh's		
X \$1.4889		X \$1.1860				
<u>\$ 4,714.15</u>		<u>\$ 5,620.66</u>		<u>\$ 10,334.81</u>		

(t) Concept: LineNumberOfFormulaRateVariances

Vermillion, VOM Charges Paid

				Total		
01/01/19-05/31/19		06/01/19-12/31/19		01/01/19-12/31/19		
309.631 MWh's		467.294 MWh's		776.925 MWh's		
X \$1.4889		X \$1.1860				
<u>\$ 461.01</u>		<u>\$ 554.21</u>		<u>\$ 1,015.22</u>		

(s) Concept: LineNumberOfFormulaRateVariances

Wathena, VOM Charges Paid

				Total		
01/01/19-05/31/19		06/01/19-12/31/19		01/01/19-12/31/19		
3,228.178 MWh's		5,671.733 MWh's		8,899.911 MWh's		
X \$1.4889		X \$1.1860				
<u>\$ 4,806.43</u>		<u>\$ 6,726.68</u>		<u>\$ 11,533.11</u>		

(t) Concept: LineNumberOfFormulaRateVariances

2019 loss of \$233,237.56 related to disposition of renewable energy credits.

FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None.

None.

In August 2019, Evergy Kansas Central, Inc. purchased an 8% interest in Jeffrey Energy Center from Midwest Power Company for \$3.7 million. Evergy Kansas Central, Inc. accounted for this transaction in accordance with Electric Plant Instruction No. 5 and Account 102, Electric Plant Purchased or Sold, of the Uniform System of Accounts. With FERC approval, Evergy Kansas Central, Inc. reclassified the cost of plant to Account 121, Nonutility Property, in December 2019.

See the Notes to Financial Statements on page 123.

None.

See the Notes to Financial Statements on page 123.

Effective September 16, 2019, Westar Energy, Inc.'s articles of incorporation were amended to change the name of the company to Evergy Kansas Central, Inc. to be consistent with the brand of the parent company.

Effective January 1, 2019, a 2% structure adjustment was made to the non-bargaining unit salary structure.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

Effective February 12, 2019 the following individuals received the new titles noted next to their names:
 Bruce A. Akin, Vice President - Transmission & Distribution
 John T. Bridson, Vice President - Generation
 Kevin T. Noblet, Vice President - Safety & Operations Planning
 Effective March 25, 2019, John Arthur Stall was appointed to the Board of Directors.
 Effective April 1, 2019, Duane D. Anstlaett, Vice President - Generation Operations, retired.
 Effective November 1, 2019, Charles L. King was appointed from the position of Vice President - Information Technology and Chief Information Officer to the position of Senior Vice President and Chief Information Officer.
 In March 2020, Evergy, Inc. entered into an agreement with affiliates of Elliott Management Corporation, which as of March 2, 2020 own an economic interest equivalent to approximately 10 million shares of Evergy's common stock. As part of the agreement, two new independent directors (Kirkland B. Andrews and Paul M. Keglevic) joined the Evergy board of directors, effective March 3, 2020. Four current directors will retire from the Evergy board at the end of their current term such that, at the time of the 2020 Annual Meeting of Shareholders in May, the size of the board will be reduced to 13 directors.

Not Applicable.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	7,226,649,534	7,043,941,833
3	Construction Work in Progress (107)	200	228,924,747	156,840,621
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,455,574,281	7,200,782,454
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,126,148,095	2,006,173,004
6	Net Utility Plant (Enter Total of line 4 less 5)		5,329,426,186	5,194,609,450
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,329,426,186	5,194,609,450
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		15,259,404	1,075,630
19	(Less) Accum. Prov. for Depr. and Amort. (122)		66,683	
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	3,220,105,450	3,074,104,692
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		5,623,233	6,728,886
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		31,789,781	30,564,060
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		2,311,917	3,922,768

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,275,023,102	3,116,396,036
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		5,184,479	44,500,315
36	Special Deposits (132-134)		600,142	600,142
37	Working Fund (135)		10,000	10,000
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		37,654,837	36,572,917
41	Other Accounts Receivable (143)		76,456,601	31,882,740
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		103,115	209,256
43	Notes Receivable from Associated Companies (145)		13,734,653	15,308,116
44	Accounts Receivable from Assoc. Companies (146)		179,903,316	24,195,848
45	Fuel Stock (151)	227	55,176,621	55,833,699
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	91,620,257	95,963,441
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	403,244	455,869
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		9,772,283	10,069,343
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		5,131,555	3,831,834
63	Derivative Instrument Assets (175)		13,675,673	12,582,955
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		2,311,917	3,922,768
65	Derivative Instrument Assets - Hedges (176)			

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		486,908,629	327,675,195
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		48,664,366	48,485,917
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	435,674,858	416,079,761
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,261,160	2,020,157
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,749,162	1,136,019
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	78,223,584	84,931,720
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		79,281,573	84,336,626
82	Accumulated Deferred Income Taxes (190)	234	750,593,610	744,644,276
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,396,448,313	1,381,634,476
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,487,806,230	10,020,315,157

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,481,323,283	2,481,323,283
7	Other Paid-In Capital (208-211)	253	293,339,086	293,484,816
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	37,138,408	37,138,408
11	Retained Earnings (215, 215.1, 216)	118	1,203,815,642	1,116,681,149
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	256,526,842	110,551,084
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		4,197,866,445	3,964,901,924
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,055,500,000	2,755,500,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,780,040	9,737,334
24	Total Long-Term Debt (lines 18 through 23)		3,043,719,960	2,745,762,666
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		34,824,762	8,433,703
27	Accumulated Provision for Property Insurance (228.1)		9,672,191	8,842,585
28	Accumulated Provision for Injuries and Damages (228.2)		5,015,928	5,351,598
29	Accumulated Provision for Pensions and Benefits (228.3)		409,954,763	383,466,884

30	Accumulated Miscellaneous Operating Provisions (228.4)		2,320,848	2,282,033
31	Accumulated Provision for Rate Refunds (229)			17,522
32	Long-Term Portion of Derivative Instrument Liabilities		2,231,890	3,922,768
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		52,572,563	63,612,222
35	Total Other Noncurrent Liabilities (lines 26 through 34)		516,592,945	475,929,315
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		249,200,000	411,700,000
38	Accounts Payable (232)		162,515,958	112,934,916
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		89,464,783	175,455,926
41	Customer Deposits (235)		6,818,659	5,512,918
42	Taxes Accrued (236)	262	58,132,986	53,253,614
43	Interest Accrued (237)		33,968,928	30,716,358
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		9,571,121	5,125,535
48	Miscellaneous Current and Accrued Liabilities (242)		63,422,638	46,545,722
49	Obligations Under Capital Leases-Current (243)		12,316,744	2,812,204
50	Derivative Instrument Liabilities (244)		15,248,364	13,446,777
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		2,231,890	3,922,768
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		698,428,291	853,581,202
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,515,385	3,643,505
57	Accumulated Deferred Investment Tax Credits (255)	266	230,941,024	225,526,697
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	16,047,699	13,387,455
60	Other Regulatory Liabilities (254)	278	675,367,731	652,572,252
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	46,729,669	49,085,843
63	Accum. Deferred Income Taxes-Other Property (282)		839,342,411	841,139,881
64	Accum. Deferred Income Taxes-Other (283)		219,254,670	194,784,417

65	Total Deferred Credits (lines 56 through 64)		2,031,198,589	1,980,140,050
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,487,806,230	10,020,315,157

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,421,852,653	1,506,261,480			1,421,852,653	1,506,261,480				
3	Operating Expenses											
4	Operation Expenses (401)	320	616,553,958	735,193,944			616,553,958	735,193,944				
5	Maintenance Expenses (402)	320	86,006,555	106,409,413			86,006,555	106,409,413				
6	Depreciation Expense (403)	336	210,071,774	190,230,851			210,071,774	190,230,851				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	22,650,637	15,291,371			22,650,637	15,291,371				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			807,563				807,563				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		12,476,123	8,919,339			12,476,123	8,919,339				

13	(Less) Regulatory Credits (407.4)		2,892,159	2,961,895		2,892,159	2,961,895				
14	Taxes Other Than Income Taxes (408.1)	262	117,962,653	111,095,965		117,962,653	111,095,965				
15	Income Taxes - Federal (409.1)	262	5,688,784	(21,271,374)		5,688,784	(21,271,374)				
16	Income Taxes - Other (409.1)	262	1,577,260	2,182,931		1,577,260	2,182,931				
17	Provision for Deferred Income Taxes (410.1)	234, 272	32,977,441	62,344,077		32,977,441	62,344,077				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	14,070,432	12,578,477		14,070,432	12,578,477				
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,167,726)	(1,201,329)		(1,167,726)	(1,201,329)				
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)		13,818	3,586		13,818	3,586				
23	Losses from Disposition of Allowances (411.9)		233,238	241,412		233,238	241,412				
24	Accretion Expense (411.10)										
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,088,054,288	1,194,700,205		1,088,054,288	1,194,700,205				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		333,798,365	311,561,275		333,798,365	311,561,275				
28	Other Income and Deductions										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)										
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)										
33	Revenues From Nonutility Operations (417)		13,513,557	17,419							
34	(Less) Expenses of Nonutility Operations (417.1)		23,495,264								
35	Nonoperating Rental Income (418)										
36	Equity in Earnings of Subsidiary Companies (418.1)	119	155,825,758	147,605,620							
37	Interest and Dividend Income (419)		1,471,930	317,690							
38	Allowance for Other Funds Used During Construction (419.1)		13,698	1,176,760							
39	Miscellaneous Nonoperating Income (421)		257,856,964	314,878,480							

68	Other Interest Expense (431)		11,649,040	10,012,851							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,306,694	2,678,734							
70	Net Interest Charges (Total of lines 62 thru 69)		125,466,010	121,977,538							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		343,110,251	305,462,887							
72	Extraordinary Items										
73	Extraordinary Income (434)										
74	(Less) Extraordinary Deductions (435)										
75	Net Extraordinary Items (Total of line 73 less line 74)										
76	Income Taxes-Federal and Other (409.3)	262									
77	Extraordinary Items After Taxes (line 75 less line 76)										
78	Net Income (Total of line 71 and 77)		343,110,251	305,462,887							

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,116,681,149	1,203,909,205
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		187,284,493	157,857,267
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock \$0.00 and \$0.80 respectively			115,485,323
30.2	Dividend to Parent		(110,000,000)	136,000,000
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(110,000,000)	251,485,323
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		9,850,000	6,400,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,203,815,642	1,116,681,149
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			

47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,203,815,642	1,116,681,149
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		110,551,084	(30,654,536)
50	Equity in Earnings for Year (Credit) (Account 418.1)		155,825,758	147,605,620
51	(Less) Dividends Received (Debit)		9,850,000	6,400,000
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		256,526,842	110,551,084

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	343,110,251	305,462,887
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	210,071,774	190,230,851
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Plant	22,650,637	16,098,934
5.2	(Gain) Loss on Sale of Utility Plant and Property	265,189	90,270
5.3	Amortization of regulatory debits/credits		
8	Deferred Income Taxes (Net)	19,573,722	49,847,728
9	Investment Tax Credit Adjustment (Net)	(1,167,726)	(1,201,329)
10	Net (Increase) Decrease in Receivables	(44,188,458)	37,829,087
11	Net (Increase) Decrease in Inventory	5,052,887	9,925,450
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	78,453,222	(43,456,140)
14	Net (Increase) Decrease in Other Regulatory Assets	(61,619,755)	34,066,616
15	Net Increase (Decrease) in Other Regulatory Liabilities	23,498,602	(12,778,800)
16	(Less) Allowance for Other Funds Used During Construction	13,698	1,176,760
17	(Less) Undistributed Earnings from Subsidiary Companies	155,825,758	147,605,620
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(2,291,639)	38,467,252
18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	47,161,546	44,584,136
18.4	Income from CorporateOwned Life Insurance	(568,844)	(484,187)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	484,161,952	519,900,375
24	Cash Flows from Investment Activities:		

25	<u>Construction and Acquisition of Plant (including land):</u>		
26	<u>Gross Additions to Utility Plant (less nuclear fuel)</u>	(308,291,938)	(379,337,483)
27	<u>Gross Additions to Nuclear Fuel</u>		
28	<u>Gross Additions to Common Utility Plant</u>		
29	<u>Gross Additions to Nonutility Plant</u>	(2,825,923)	
30	<u>(Less) Allowance for Other Funds Used During Construction</u>	(13,698)	(1,176,760)
31	<u>Other (provide details in footnote):</u>		
31.1	<u>Other (provide details in footnote):</u>		
34	<u>Cash Outflows for Plant (Total of lines 26 thru 33)</u>	(311,104,163)	(378,160,723)
36	<u>Acquisition of Other Noncurrent Assets (d)</u>		
37	<u>Proceeds from Disposal of Noncurrent Assets (d)</u>		
39	<u>Investments in and Advances to Assoc. and Subsidiary Companies</u>	(155,707,469)	
40	<u>Contributions and Advances from Assoc. and Subsidiary Companies</u>		
41	<u>Disposition of Investments in (and Advances to)</u>		
42	<u>Disposition of Investments in (and Advances to) Associated and Subsidiary Companies</u>		
44	<u>Purchase of Investment Securities (a)</u>		
45	<u>Proceeds from Sales of Investment Securities (a)</u>		
46	<u>Loans Made or Purchased</u>		
47	<u>Collections on Loans</u>		
49	<u>Net (Increase) Decrease in Receivables</u>		
50	<u>Net (Increase) Decrease in Inventory</u>		
51	<u>Net (Increase) Decrease in Allowances Held for Speculation</u>		
52	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>		
53	<u>Other (provide details in footnote):</u>		
53.1	<u>Other Investing (Outflows)</u>	(2,480,789)	(2,316,857)
53.2	<u>Repayment of Advances Made to Assoc. and Subsidiary Companies</u>		
53.3	<u>Sale of Securities - Trust</u>	2,301,218	3,096,794
53.4	<u>Other (provide details in footnote):</u>		
53.5	<u>Dividends Received from Assoc. and Subsidiary Companies</u>	9,850,000	6,400,000
53.6	<u>Proceeds from Investment in Corporate-Owned Life Insurance</u>	981,621	997,960
57	<u>Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)</u>	(456,159,582)	(369,982,826)
59	<u>Cash Flows from Financing Activities:</u>		
60	<u>Proceeds from Issuance of:</u>		
61	<u>Long-Term Debt (b)</u>	294,711,905	75,500,000
62	<u>Preferred Stock</u>		

63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2			133,651,763
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1			86,558,349
67.2	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	294,711,905	295,710,112
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		(75,500,000)
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Other Financing (Outflows)	(85,991,143)	(20,944,091)
76.3	Repayment of Capital Leases	(3,538,968)	(3,021,944)
78	Net Decrease in Short-Term Debt (c)	(162,500,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(110,000,000)	(305,083,243)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(67,318,206)	(108,839,166)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(39,315,836)	41,078,383
88	Cash and Cash Equivalents at Beginning of Period	44,510,315	3,431,932
90	Cash and Cash Equivalents at End of Period	5,194,479	44,510,315

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities	
Investment in COLI Investments in Ironwood Wind Total Other Investing (Outflows)	<u>2019 4th Quarter</u> <u>(2,455,559)</u> <u>(25,230)</u> <u>\$ (2,480,789)</u>
(b) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities	
Repayment of Borrowings from Assoc. and Subsidiary Companies Total Other Financing (Outflows)	<u>(91,215,235)</u> <u>(91,215,235)</u>
(c) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities	
Other Investing Activity from Rabbi Trust Fund Investments in Ironwood Wind Investment in COLI Total Other Investing (Outflows)	<u>2019 4th Quarter</u> <u>(1,227,026)</u> <u>19,040</u> <u>1,070,791</u> <u>\$ (2,316,857)</u>
(d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities	
Repayment of Borrowings from Assoc. and Subsidiary Companies Taxes paid on distribution of RSU's Total Other Financing (Outflows)	<u>(3,752,935)</u> <u>(17,191,156)</u> <u>(20,944,091)</u>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

In September 2019, Westar Energy, Inc. was renamed Evergy Kansas Central, Inc. (Evergy Kansas Central). Evergy Kansas Central is a regulated electric utility incorporated in 1924 in Kansas and is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy Kansas Central provides electric generation, transmission and distribution services to approximately 383,000 customers in central and northeastern Kansas, including the cities of Topeka, Lawrence, Manhattan, Salina and Hutchinson. Its corporate headquarters is located at 818 South Kansas Avenue, Topeka, Kansas 66612.

Basis of Accounting

For this report, the financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. The principal differences from accounting principles generally accepted in the United States of America (GAAP) relate to (1) the presentation of income taxes, (2) the presentation of regulatory assets and liabilities, (3) the presentation of intercompany accounts, (4) majority-owned subsidiaries have not been consolidated, (5) the presentation of the regulatory liability or asset for removal cost, (6) the presentation of certain regulatory assets which are primarily related to depreciation, (7) the accounting for capital leases, (8) the accounting for realized and unrealized gains and losses on derivative instruments, (9) the accounting for variable interest entities, (10) the presentation of long-term debt and debt issuance costs, and (11) the presentation of various revenues and expenses within operating or other on the statement of income.

Events which occurred subsequent to the date of the balance sheet have been evaluated for potential recognition or disclosure in the financial statements through April 24, 2020, the date these financial statements were available to be issued.

Use of Management's Estimates

When Evergy Kansas Central prepares its financial statements, it is required to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and related disclosure of contingent assets and liabilities, at the date of its financial statements and the reported amounts of revenues and expenses during the reporting period. Evergy Kansas Central evaluates its estimates on an ongoing basis, including those related to depreciation, unbilled revenue, valuation of investments, forecasted fuel costs included in its retail energy cost adjustment billed to customers, income taxes, pension and post-retirement benefits, asset retirement obligations (AROs), environmental issues, contingencies and litigation. Actual results may differ from those estimates under different assumptions or conditions.

Regulatory Accounting

Evergy Kansas Central applies accounting standards that recognize the economic effects of rate regulation. Accordingly, Evergy Kansas Central has recorded regulatory assets and liabilities when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information regarding Evergy Kansas Central's regulatory assets and liabilities.

Cash and Cash Equivalents

Evergy Kansas Central considers investments that are highly liquid and have maturities of three months or less when purchased to be cash equivalents.

Fuel Inventory and Supplies

Evergy Kansas Central states fuel inventory and supplies at average cost.

Property, Plant and Equipment

Evergy Kansas Central records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. Evergy Kansas Central computes AFUDC by applying a composite rate to qualified construction work in progress. Evergy Kansas Central credits other income (for equity funds) and net interest charges (for borrowed funds) for the amount of AFUDC capitalized as construction cost on the accompanying statements of income as follows:

	Year Ended December 31,	
	2019	2018
	(In Thousands)	
Borrowed funds	\$ 3,307	\$ 2,679
Equity funds	14	1,177
Total	\$ 3,321	\$ 3,856
Average AFUDC Rates	3.0 %	3.5 %

Evergy Kansas Central charges maintenance costs and replacements of minor items of property to expense as incurred. When a unit of depreciable property is retired, Evergy Kansas Central charges to accumulated depreciation the original cost less salvage value.

Depreciation

Evergy Kansas Central depreciates utility plant using a straight-line method. The depreciation rates are based on an average annual composite basis using group rates that approximated 3.1% and 2.9% in 2019 and 2018, respectively.

Revenue Recognition

Every Kansas Central recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Every Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Every Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Every Kansas Central's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes. See Note 3 for the balance of unbilled receivables for Every Kansas Central as of December 31, 2019 and 2018.

Every Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income for Every Kansas Central.

Allowance for Doubtful Accounts

Every Kansas Central determines its allowance for doubtful accounts based on the age of its receivables. Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Every Kansas Central recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Every Kansas Central recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in other income deductions on its statements of income.

Every files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Every Kansas Central's income tax provision includes taxes allocated based on its separate company income or loss.

Every Kansas Central has established a liability for future refunds to be made to customers for the over-collection of income taxes in rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2019		2018
Cash paid for (received from):		(In Thousands)	
Interest on financing activities, net of amount capitalized	\$	103,237	\$ 104,738
Income taxes, net of refunds		29,898	37,415
Non-cash investing transactions			
Property, plant and equipment additions		68,438	42,853

New Accounting Pronouncements

Every Kansas Central prepares its financial statements in accordance with the accounting requirements of FERC which can be impacted by changes in GAAP. To address current issues in accounting, the Financial Accounting Standards Board (FASB) issued the following new accounting pronouncements which may affect Every Kansas Central's accounting and/or disclosure.

Leases

In February 2016, the FASB issued ASU No. 2016-02, Leases (Topic 842), which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either finance or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, which permits entities to elect an optional transition practical expedient to not evaluate under Topic 842 land easements that existed or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued

ASU No. 2018-10, "Codification Improvements to Topic 842, Leases," which updates narrow aspects of the guidance issued in ASU 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, "Leases, Targeted Improvements," which provides an optional transition method that allows entities to initially apply the new standard at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, "Leases: Narrow-Scope Improvements for Lessors," which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU 2016-02. ASU 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods.

Every Kansas Central adopted the new guidance on January 1, 2019, without adjusting comparative periods for all leases existing as of January 1, 2019, by electing the optional transition method permitted by ASU No. 2018-11. As a result, Every Kansas Central recorded an increase to assets and liabilities of approximately \$40.0 million as of January 1, 2019. The adoption of Topic 842 did not have a material impact on Every Kansas Central's statements of income and there was no cumulative-effect adjustment recorded to the opening balance of retained earnings. Every Kansas Central also elected a practical expedient to forgo reassessing existing or expired contracts as leases to determine whether each is in scope of the new standard and to forgo reassessing lease classification for existing and expired leases.

REVENUE (NOTE 2)

Kansas law gives the KCC general regulatory authority over Every Kansas Central's retail prices, extensions and abandonments of service and facilities, the classification of accounts, the issuance of some securities and various other matters. Every Kansas Central is also subject to the jurisdiction of FERC, which has authority over wholesale electricity sales, including prices and the transmission of electric power. Regulatory authorities have established various methods permitting adjustments to Every Kansas Central's prices for the recovery of costs, including the cost of invested capital. For portions of its cost of service, regulators allow an adjustment in its prices periodically through the application of formulas that track changes in its costs, which reduces the time between making expenditures or investments and reflecting them in the prices Every Kansas Central charges customers. However, for the remaining portions of its cost of service, Every Kansas Central must file a general rate review, which lengthens the period of time between when Every Kansas Central makes and recovers expenditures and a return on its investments. See Note 6 for information regarding Every Kansas Central's rate proceedings with the KCC and FERC and potential related refund obligations.

Every Kansas Central categorizes revenue based on class of customer as discussed below.

Retail Revenues

Every Kansas Central's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territories. Every Kansas Central recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount Every Kansas Central has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC based on customer kilowatt hour (kWh) usage.

Revenues recorded include electric services provided but not yet billed by the company. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Every Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Every Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue producing activities that are levied by state and local governments. These items are excluded from revenue, and thus not reflected on the statements of income.

Wholesale Revenues

Every Kansas Central's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Every Kansas Central generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool (SPP) Integrated Marketplace. Every Kansas Central also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Every Kansas Central sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Every Kansas Central recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount Every Kansas Central has a right to invoice.

With regards to the SPP Integrated Marketplace, wholesale sales are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the megawatt hour (MWh) quantity purchased. With regards to bilateral contracts, wholesale sales are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Every Kansas Central's transmission revenues are generated by the use of its transmission networks by the SPP, which Every Kansas Central allows the SPP to access and operate on Every Kansas Central's behalf and the behalf of other SPP participants. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Every Kansas Central consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price

for access to Evergy Kansas Central's transmission networks are updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas Central recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount Evergy Kansas Central has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the megawatt (MW) quantity purchased.

Optional Exemption

Evergy Kansas Central does not disclose the value of unsatisfied performance obligations on certain bilateral wholesale contracts with an original expected duration of greater than one year for which Evergy Kansas Central recognizes revenue in the amount Evergy Kansas Central has the right to invoice. **RECEIVABLES (NOTE 3)** Evergy Kansas Central's receivables are detailed in the following table.

	As of December 31, 2019	As of December 31, 2018
	(In Thousands)	
Customer accounts receivable - billed	37,655	36,573
Other receivables	76,457	31,883
Allowance for doubtful accounts	(103)	(209)
Total Receivables	114,009	68,247

Evergy Kansas Central's other receivables consisted primarily of accrued income taxes, receivables from partners in jointly-owned electric utility plants and wholesale sales receivables.

Evergy Kansas Central recorded no bad debt expense related to contracts with customers for the year ended December 31, 2019 and \$4.5 million for the year ended December 31, 2018. The decrease in bad debt expense is primarily due to the sale of accounts receivable, as discussed below.

Sale of Accounts Receivable

Evergy Kansas Central sells its retail electric and certain other accounts receivable to Evergy Kansas Central Receivables, Inc. (EKCR), a wholly-owned subsidiary of Evergy Kansas Central. EKCR sells an undivided percentage ownership interest in the receivables it purchases from Evergy Kansas Central to independent outside investors. These sales are accounted for as secured borrowings with accounts receivable pledged as collateral and a corresponding short-term collateralized note payable recognized on Evergy Kansas Central's balance sheet. At December 31, 2019 and 2018, Evergy Kansas Central's accounts receivable pledged as collateral and the corresponding short-term collateralized note payable were \$171.0 million and \$185.0 million, respectively. Evergy Kansas Central's facility allows for \$185.0 million in aggregate outstanding principal amount of borrowings from mid-October through mid-June, and then \$200.0 million from mid-June through September 2020, the expiration date of the facility.

See Note 12 for more information regarding affiliated transactions. Evergy Kansas Central's receivables sale agreement expires in September 2020.

RATE MATTERS AND REGULATION (NOTE 4)

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because they are probable of future recovery in customer prices. Regulatory liabilities represent probable future reductions in revenue or refunds to customers through the price setting process. Regulatory assets and liabilities reflected on Evergy Kansas Central's balance sheets are as follows.

	As of December 31	
	2019	2018
Regulatory Assets		(In Thousands)
Deferred employee benefit costs	\$ 296,568	\$ 276,533
Amounts due from customers for future income taxes	54,560	54,633
Merger transition costs	20,285	22,604
Asset retirement obligations	18,792	15,762
Analog meter unrecovered investment	17,069	20,299
Property tax surcharge	13,971	9,793
Grid security tracker	3,678	2,916
Depreciation	3,163	3,518
Deferred customer programs	3,139	3,623
Retail energy cost adjustment	—	3,591
Other regulatory assets	4,450	2,808
Total regulatory assets	\$ 435,675	\$ 416,080
Regulatory Liabilities:		
Amounts due to customers for future income taxes	\$ 583,213	\$ 585,152
Pension and other post-retirement benefits costs Kansas tax credits	31,207	28,318
Kansas tax credits	16,992	16,502
Retail energy cost adjustment	15,115	—
Jurisdictional AFUDC	9,783	10,263
Purchase power agreement	7,387	8,774
Accumulated depreciation retired plants	9,172	1,310
Other regulatory liabilities	2,499	2,253
Other regulatory liabilities	\$ 675,368	\$ 652,572

Below Evergy Kansas Central summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Deferred employee benefit costs: Includes \$291.4 million for pension and post-retirement benefit obligations and \$5.1 million for actual pension expense in excess of the amount of such expense recognized in setting Evergy Kansas Central's prices. During 2020, Evergy Kansas Central will amortize to expense approximately \$29.2 million of the benefit obligations. Evergy Kansas Central is amortizing the excess pension expense over a five-year period. Evergy Kansas Central does not earn a return on this asset.

Amounts due from customers for future income taxes: In accordance with various orders, Evergy Kansas Central has reduced its prices to reflect the income tax benefits associated with certain income tax deductions, thereby passing on these benefits to customers at the time they are received. Evergy Kansas Central believes it is probable that the net future increases in income taxes payable will be recovered from customers when these temporary income tax benefits reverse in future periods. Evergy Kansas Central has also recorded its obligation to customers for income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. This benefit will be returned to customers as these temporary differences reverse in future periods. The income tax-related items are temporary differences for which deferred income taxes have been provided. These items are measured by the expected cash flows to be received or settled in future periods. Evergy Kansas Central does not earn a return on this net asset.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Asset retirement obligations: Represents amounts associated with AROs as discussed in Note 7. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of Evergy Kansas Central's unrecovered investment of retired analog meters. Of this amount, \$12.1 million is not included in rate base and is being amortized over a five-year period.

Property tax surcharge: Represents actual costs incurred for property taxes in excess of amounts collected in prices. Evergy Kansas Central expects to recover these amounts in prices over a one-year period. Evergy Kansas Central does not earn a return on this asset.

Grid security tracker: Represents deferral of certain incremental costs associated with protecting Evergy Kansas Central's critical infrastructure assets. Evergy Kansas Central amortizes deferred costs over a five year-period and does not earn a return on this asset.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense Evergy Kansas Central records for financial reporting purposes. Evergy Kansas Central earns a return on this asset and amortizes the difference over the life of the related plant.

Deferred customer programs: Evergy Kansas Central accumulates and defers for future recovery costs related to its various energy efficiency programs. Evergy Kansas Central will amortize such costs over a one-year period. Evergy Kansas Central does not earn a return on this asset.

Retail energy cost adjustment: Evergy Kansas Central is allowed to adjust its retail prices to reflect changes in the cost of fuel and purchased power needed to serve its customers. This item represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts Evergy Kansas Central has collected from customers. Evergy Kansas Central expects to recover in its prices this shortfall over a one-year period. Evergy Kansas Central does not earn a return on this asset.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. Other regulatory assets have various recovery periods. Evergy Kansas Central does not earn a return on any of these assets.

Below Evergy Kansas Central summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Amounts due to customers for future income taxes: Evergy Kansas Central has recorded a regulatory liability for its obligation to reduce the prices charged to customers for deferred income taxes recovered from customers in earlier periods when corporate income tax rates were higher than current income tax rates under the Tax Cuts and Jobs Act (TCJA). Most of this regulatory liability is related to depreciation and will be returned to customers over the life of the applicable property. In addition, Evergy Kansas Central has recorded its obligation to reduce rates charged to customers for unamortized investment tax credits and for income taxes related to jurisdictional allowances for equity funds used during construction. These tax-related items are temporary differences for which deferred income taxes have been provided. These items are measured by the expected cash flows to be received or settled through future rates.

Pension and other post-retirement benefits costs: Includes \$5.8 million for pension and post-retirement benefit obligations and \$25.4 million for pension and post-retirement expense recognized in setting prices in excess of actual pension and post-retirement expense. During 2020, Evergy Kansas Central will amortize to expense approximately \$4.6 million of the excess pension and post-retirement expense recognized in setting prices. Evergy Kansas Central will amortize the excess pension and post-retirement expense over a five-year period.

Kansas tax credits: This item represents Kansas tax credits on investments in utility plant. Amounts will be credited to customers subsequent to their realization over the remaining lives of the utility plant giving rise to the tax credits.

Retail energy cost adjustment: Evergy Kansas Central is allowed to adjust its retail prices to reflect changes in the cost of fuel and purchased power needed to serve its customers. This item represents the amounts Evergy Kansas Central has collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power.

Jurisdictional AFUDC: This item represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Purchase power agreement: This item represents the amount included in retail electric rates from customers in excess of the costs incurred by Evergy Kansas Central under the purchase power agreement with Evergy Generating. Evergy Kansas Central amortizes the amount over a five-year period.

Accumulated depreciation retired plants: Per KCC Docket No. 18-WSEE-328-RTS, this item represents depreciation expense on retired plants. The depreciation amounts will accumulate until new customer rates are established in a subsequent rate case.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. Other regulatory liabilities will be credited over various periods.

KCC Proceedings

2019 Transmission Delivery Charge

In March 2019, the State Corporation Commission of the State of Kansas (KCC) issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in April 2019 and are expected to decrease Evergy Kansas Central's annual retail revenues by \$4.0 million.

Retail Energy Cost Adjustment (RECA) Recovery of 8% of Jeffrey Energy Center (JEC)

As part of the non-unanimous stipulation and agreement approved by the KCC in September 2018 in Evergy Kansas Central's 2018 rate case, it was agreed that in the event that Evergy Kansas Central purchased the 8% ownership interest in JEC that it had historically leased from a trust it would be entitled to file a request with the KCC to recover operating and maintenance and capital costs associated with the 8% ownership through its RECA as these amounts were not reflected in Evergy Kansas Central's rates established as part of the 2018 rate case.

In the first quarter of 2019, Evergy Kansas Central entered into an agreement with the trust to extend its lease of the 8% interest in JEC from the previous expiration date of January 2019 to August 2019 and to then purchase the 8% ownership interest from the trust at the time the lease expired. Pursuant to the agreement, Evergy Kansas Central's purchase of the 8% ownership interest of JEC closed in August 2019.

In March 2019, Evergy Kansas Central filed an application with the KCC to request recovery through the RECA of deferred lease expense and operating and maintenance expense incurred during the lease extension and future operating and maintenance expense subsequent to the purchase of the 8% ownership interest in JEC. In September 2019, the KCC issued an order finding that the lease extension and subsequent purchase of the 8% ownership interest by Evergy Kansas Central were not prudent and disallowed the recovery from retail customers of all associated capital and operating costs that were incurred during the lease extension and in the future. The KCC order also provided that Evergy Kansas Central be allowed to retain any wholesale electricity sales associated with the 8% ownership interest of JEC.

As a result of the KCC order in September 2019, Evergy Kansas Central recorded an \$8.4 million pre-tax loss to nonutility operating income in its statement of income in 2019 associated with the write-off of a regulatory asset for the deferred lease expense and other operating expenses.

Earnings Review and Sharing Plan (ERSP)

As part of the merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of Evergy Kansas Central's annual merger bill credits for the year being measured.

Evergy Kansas Central filed its 2019 earnings calculations with the KCC in April 2020, which resulted in no refund obligation. The calculations are subject to review by the KCC and could vary from the amount filed.

FERC Proceedings

Evergy Kansas Central's TFR, effective in January 2019, includes projected 2019 transmission capital expenditures and operating costs and is expected to decrease annual transmission revenues by \$5.6 million when compared to 2018. This updated rate provided the basis for Evergy Kansas Central's request with the KCC to adjust its retail prices to include updated transmission costs as discussed above.

Evergy Kansas Central's TFR, effective in January 2020, includes projected 2020 transmission capital expenditures and operating costs and is expected to decrease annual transmission revenues by \$3.4 million when compared to 2019. This updated rate will provide the basis for any subsequent requests by Evergy Kansas Central with the KCC to adjust its retail prices to include updated transmission costs.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas Central has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs) and the retirement of wind generation facilities.

The following table summarizes the change in Evergy Kansas Central's AROs.

	As of December 31,	
	2019	2018
Beginning balance	\$	(In Thousands) 63,612 \$
Increase in ARO liabilities		7,406
Liabilities settled		(10,569)
Accretion expense		2,830
Revisions in estimated cash flows		(3,300)
Ending balance	\$	52,573 \$

JOINTLY-OWNED ELECTRIC UTILITY PLANTS (NOTE 6)

Under joint ownership agreements with other utilities, Evergy Kansas Central has undivided ownership interests in an electric generating station. Energy generated and operating expenses are divided on the same basis as ownership with each owner reflecting its respective costs in its statements of income and each owner responsible for its own financing. Information relative to Evergy Kansas Central's ownership interests in these facilities as of December 31, 2019, is shown in the table below.

Plant	In-Service Dates	Investment	Accumulated Depreciation	Construction Work in Progress	Net MW	Ownership Percentage
			(Dollars in Thousands)			
JEC unit 1 (a)	July 1978	661,856	189,467	14,521	524	72
JEC unit 2 (a)	May 1980	465,421	175,042	3,256	526	72
JEC unit 3 (a)	May 1983	596,683	270,175	9,650	524	72
Total		1,723,960	634,684	27,427	2,011	

(a) Jointly owned with Evergy Kansas South and Evergy Missouri West, Inc. (Evergy Missouri West).

Evergy Kansas Central includes operation and maintenance expenses related to 64% of the above plant in total utility operating expenses on its statement of income with the remaining 8% included in non-utility operations based on a September 2019 rate order from the KCC as discussed in Note 4. Evergy Kansas Central's share of fuel expense for the above plant is generally based on the amount of power it takes from the plant. Evergy Kansas Central's share of other transactions associated with the plant is included in the appropriate classification on its financial statements.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 7)

Evergy Kansas Central maintains a qualified non-contributory defined benefit pension plan covering substantially all of its employees. For the majority of Evergy Kansas Central's employees, pension benefits are based on years of service and an employee's compensation during the 60 highest paid consecutive months out of 120 before retirement. Benefits for non-union employees hired between 2002 and the second quarter of 2018 and union employees hired beginning in 2012 are derived from a cash balance account formula. The plan was closed to future non-union employees in 2018. Evergy Kansas Central also maintains certain non-qualified plans covering certain active and retired officers.

Evergy Kansas Central also provides certain post-retirement health care and life insurance benefits for substantially all retired employees. Evergy Kansas Central accrues and recovers in prices the costs of post-retirement benefits during an employee's years of service.

The following table summarizes the status of Evergy Kansas Central's pension and post-retirement benefit plans.

	Pension Benefits		Post-Retirement Benefits	
	2019	2018	2019	2018
Change in projected benefit obligation (PBO)	(In Thousands)			
PBO, beginning of year	\$	1,007,275	\$	1,105,229
Service cost		21,744		23,302
Interest cost		42,718		40,827
Contributions by participants		—		—
Benefits paid		(123,113)		(92,368)
Actuarial loss (gain)		(93,522)		(81,074)
Plan amendments		—		11,359
PBO, end of year	\$	1,042,146	\$	1,007,275
Change in plan assets				
Fair value of plan assets, beginning of year	\$	648,599	\$	719,332
Actual return on plan assets		94,588		(18,971)
Contributions by employer and participants		27,200		37,949
Benefits paid		(120,916)		(89,711)
Fair value of plan assets, end of year	\$	649,471	\$	648,599
Funded status, end of year	\$	(392,674)	\$	(358,676)
Amounts Recognized in the Balance Sheets Consist of:				
Current liability	\$	(2,256)	\$	(2,251)
Noncurrent liability		(390,418)		(356,425)
Net amount recognized	\$	(392,674)	\$	(358,676)
Amounts Recognized in Regulatory Assets (Liabilities) Consist of:				
Actuarial (gain) loss	\$	277,593	\$	255,388
Prior service cost		12,290		13,925
Net amount recognized	\$	289,883	\$	269,313

As of December 31, 2019 and 2018, pension benefits include non-qualified benefit obligations of \$26.0 million and \$24.8 million, respectively, which are funded by trusts containing assets of \$31.7 million and \$30.6 million, respectively. The assets in the aforementioned trusts are not included in the table above. See Note 12 for more information on these amounts.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following tables.

Pension Benefits

Post-Retirement Benefits

Year Ended December 31	2019		2020		2019		2020	
Pension Plans With a PBO In Excess of Plan Assets:								
	(Dollars in Thousands)							
Projected benefit obligation	\$	1,042,146	\$	1,007,275	\$	—	\$	—
Fair value of plan assets		649,471		648,599		—		—
Pension Plans With an ABO In Excess of Plan Assets:								
Accumulated benefit obligation		941,388		913,388		—		—
Fair value of plan assets		649,471		648,599		—		—
Post-retirement Plans With an APBO In Excess of Plan Assets:								
Accumulated post-retirement benefit obligation		—		—		131,602		126,679
Fair value of plan assets		—		—		120,062		109,447

The expected long-term rate of return on plan assets represents Evergy Kansas Central's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs.

As of December 31,	Pension Benefits		Post-retirement Benefits	
	2019	2018	2019	2018
(Dollars in Thousands)				
Weighted-Average Assumptions used to Determine the Benefit Obligation:				
Discount Rate	3.61 %	4.35 %	3.54 %	4.33 %
Compensation rate increase	3.78 %	4.03 %	— %	— %

Year Ended December 31,	Pension Benefits		Post-retirement Benefits	
	2019	2018	2019	2018
(Dollars in Thousands)				
Weighted-Average Assumptions used to Determine the Benefit Obligation:				
Discount Rate	4.35 %	3.73 %	4.33 %	3.68 %
Expected long-term return on plan assets	6.75 %	6.50 %	6.00 %	6.00 %
Compensation rate increase	4.03 %	4.00 %	— %	— %

The following benefits table provides information relating to the components of net periodic costs.

Year Ended December 31,	Pension Benefits		Post-Retirement Benefits					
	2019	2018	2019	2018				
(Dollars in Thousands)								
Components of Net Periodic Cost (Benefit):								
Service cost	\$	21,743	\$	23,302	\$	934	\$	1,116
Interest cost		42,718		40,827		5,347		4,734
Expected return on plan assets		(43,668)		(44,364)		(6,695)		(6,913)
Prior service cost		1,635		666		455		455
Recognized net actuarial loss (gain)		20,397		25,941		(539)		(539)
Net periodic cost (benefit) before regulatory adjustment		42,825		46,372		(498)		(1,147)
Regulatory adjustment (a)		1,313		8,987		(2,987)		(1,967)
Net periodic cost (benefit)	\$	44,138	\$	55,359	\$	(3,485)	\$	(3,114)
Other Changes in Plan Assets and Benefit Obligations Recognized in Regulatory Assets and Liabilities:								
Current year net (gain) loss	\$	42,602	\$	(17,739)	\$	(5,087)	\$	11,026
Amortization of (loss) gain		(20,397)		(25,942)		539		539
Prior service cost		—		11,359		—		—
Amortization of prior service cost		(1,635)		(665)		(455)		(455)
Total recognized in regulatory assets and liabilities	\$	20,570	\$	(32,987)	\$	(5,001)	\$	11,110
Total recognized in net periodic costs and regulatory assets and liabilities	\$	64,708	\$	22,372	\$	(8,486)	\$	(7,996)

(a) The regulatory adjustment represents the difference between current period pension or post-retirement benefit expense and the amount of such expense recognized in setting prices.

Evergy Kansas Central amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan at the time of the amendment. Evergy Kansas Central amortizes the net actuarial gain or loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor. Evergy Kansas Central estimates that it will amortize the following amounts from regulatory assets and regulatory liabilities into net periodic cost in 2020.

	Pension Benefits		Post-retirement Benefits	
	(In Thousands)			
Actuarial loss (gain)	27,091	(41)		
Prior service cost	1,529	455		
Total	28,620	414		

Evergy Kansas Central expects to contribute \$36.9 million to its pension plan in 2020 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas Central's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2029.

Expected benefit payments:	Pension Benefits		Post-Retirement Benefits	

2020	85.5	8.9
2021	83.8	8.8
2022	81.0	8.6
2023	78.5	8.5
2024	78.4	8.2
2025-2029	352.3	38.0

Evergy Kansas Central maintains separate trusts for both the qualified pension and post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in ERISA requirements.

The primary objective of the Evergy Kansas Central pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to improve its funded status. The primary objective of the Evergy Kansas Central post-retirement benefit plan is growth in assets and the preservation of principal, while minimizing interim volatility, to meet anticipated claims of plan participants.

The investment strategies of both the pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides asset allocations by asset class for the pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	30%	33%
International equities	17%	22%
Bonds	39%	45%
Real estate investments	4%	—%
Other investments	10%	—%

Fair Value Measurements

Evergy Kansas Central classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 10. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are traded in less than active markets or priced with models using highly observable inputs are categorized as Level 2. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are traded in less than active markets or priced with models using highly observable inputs are categorized as Level 2. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds that are traded in less than active markets or are priced with models using highly observable inputs are categorized as Level 2 and funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

Corporate bonds - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

U.S. Treasury and agency bonds - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

Real estate investments - consists of traded real estate investment trusts valued at the closing price reported on the major market on which the trusts are traded and are categorized as Level 1 and institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

Cash and cash equivalents - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

The fair values of Evergy Kansas Central's pension assets at December 31, 2019 and 2018, by asset category are in the category are in the following tables.

As of December 31, 2019	Total	Level 1	Level 2	Level 3	NAV
Evergy Kansas Central Pension Plans			(In Thousands)		
Domestic equity funds	\$ 184,298	\$ 150,570	\$ —	\$ —	33,728
International equity funds	101,485	101,485	—	—	—
Bond Funds	233,037	233,037	—	—	—
Combination debt/equity/other fund	30,155	30,155	—	—	—
Alternative investments fund	54,301	—	—	—	54,301
Real estate securities fund	38,153	—	—	—	38,153
Cash equivalents	8,042	—	—	—	8,042
Total	\$ 649,471	\$ 515,247	\$ —	\$ —	134,224

As of December 31, 2018	Fair Value Measurements Using				
	December 31 2019	Level 1	Level 2	Level 3	NAV
Evergy Kansas Central Pension Plans			(In Thousands)		
Domestic equities	\$ 175,537	\$ 144,706	\$ —	\$ —	30,831
International equities	91,833	91,833	—	—	—
Bond funds	255,428	255,428	—	—	—
Combination debt/equity/other fund	30,043	30,043	—	—	—
Alternative investments fund	53,820	—	—	—	53,820
Real Estate investments	36,865	—	—	—	36,865
Cash equivalents	5,073	—	—	—	5,073

Total nuclear decommissioning trust \$ 648,599 \$ 522,010 \$ — \$ — \$ 126,589

The fair values of Evergy Kansas Central's post-retirement plan assets at December 31, 2019 and 2018, by asset category are in the following tables.

As of December 31, 2019	Total	Level 1	Fair Value Measurements Using			NAV
			Level 2	Level 3		
(In Thousands)						
Evergy Kansas Central Post-Retirement Benefit Plans						
Domestic equity funds	\$ 40,479	\$ —	\$ —	\$ —	\$ —	40,479
International equity funds	25,983	—	—	—	—	25,983
Bond Funds	52,929	—	—	—	—	52,929
Cash equivalents	671	660	—	—	—	11
Total	\$ 120,062	\$ 660	\$ —	\$ —	\$ —	119,402

As of December 31, 2018	Total	Level 1	Fair Value Measurements Using			NAV
			Level 2	Level 3		
(millions)						
Evergy Kansas Central Post-Retirement Benefit Plans						
Domestic equity funds \$	\$ 56,397	\$ —	\$ —	\$ —	\$ —	56,397
International equity funds	13,999	—	—	—	—	13,999
Bond Funds	38,387	—	—	—	—	38,387
Cash equivalents	664	652	—	—	—	12
Total	\$ 109,447	\$ 652	\$ —	\$ —	\$ —	108,795

(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

Employee Savings Plans

Evergy has a defined contribution savings plan (401(k)) that covers substantially all employees. Evergy matches employee contributions, subject to limits. Evergy Kansas Central's contributions totaled \$8.1 million and \$8.3 million in 2019 and 2018, respectively.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 8)

In September 2018, Evergy entered into a \$2.5 billion master credit facility, which expires in 2023. Evergy Kansas Central has borrowing capacity under the master credit facility with a specific sublimit. These sublimits can be unilaterally adjusted by Evergy for Evergy Kansas Central provided the sublimits remain within minimum and maximum sublimits as specified in the facility. A default by Evergy Kansas Central under the facility or one of their significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Kansas Central is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2019, Evergy Kansas Central was in compliance with this covenant.

The following table summarizes the committed credit facilities (excluding the receivables sale facility discussed in Note 3) available to Evergy Kansas Central as of December 31, 2019 and 2018.

	Amounts Drawn (millions)					Weighted Average Interest Rate on Short-Term Borrowings	
	Credit Facility	Commercial Paper	Letters of Credit	Cash Borrowings	Available Borrowings		
December 31, 2019	1000.0	249.2	14.2	0.0	736.6		2.07 %
December 31, 2018	1000.0	411.7	18.3	0.0	570.0		3.08 %

LONG-TERM DEBT (NOTE 9)

Outstanding Debt

The following table summarizes Evergy Kansas Central's long-term debt outstanding.

	As of December 31	
	2019	2018
(In Thousands)		
First mortgage bond series		
5.10% due 2020	\$ 250,000	\$ 250,000
3.25% due 2025	\$ 250,000	\$ 250,000
2.55% due 2026	350,000	350,000
3.10% due 2027	300,000	300,000
4.125% due 2042	550,000	550,000
4.10% due 2043	430,000	430,000
4.625% due 2043	250,000	250,000
4.25% due 2045	300,000	300,000
3.25 due 2049	300,000	—
	2,980,000	2,680,000
Pollution Control Bond Series:		
Variable due 2032, 1.39% as of December 31, 2019; 2.46% as of December 31, 2018	45,000	45,000
Variable due 2032, 1.39% as of December 31, 2019; 2.46% as of December 31, 2018	30,500	30,500
	75,500	75,500
Total long-term debt	\$ 3,055,500	\$ 2,755,500
Unamortized debt discount (a)	\$ (11,780)	\$ (9,737)
Long-term debt, net	\$ 3,043,720	\$ 2,745,763

(a) Evergy Kansas Central amortizes debt discounts and premiums to net interest charges over the term of the respective issues.

Evergy Kansas Central's mortgages contain provisions restricting the amount of first mortgage bonds (FMBs) that can be issued. Evergy Kansas Central must comply with such restrictions prior to the issuance of additional FMBs or other secured indebtedness.

The amount of FMBs authorized by Evergy Kansas Central's Mortgage and Deed of Trust, dated July 1, 1939, as supplemented, is subject to certain limitations. FMBs are secured by utility assets. Amounts of additional bonds that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2019, approximately \$305.4 million principal amount of additional FMBs could be issued under the most restrictive provisions of Evergy Kansas Central's mortgage.

Mortgage Bonds

In August 2019, Evergy Kansas Central issued, at a discount, \$300.0 million of 3.25% FMBs, maturing in 2049. In April 2020, Evergy Kansas Central issued, at a discount, \$500 million of 3.45% FMBs, maturing in 2050.

Scheduled Maturities

The principal amounts of Evergy Kansas Central's long-term debt maturities for the next five years are as follows.

Year		Long-term debt (In Thousands)
2020	\$	250,000
2021		—
2022		—
2023		—
2024		—

FAIR VALUE MEASUREMENTS (NOTE 10)

Values of Financial Instruments

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas Central measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 - Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Net Asset Value - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs, therefore, they are not included within the fair value hierarchy. Evergy Kansas Central includes in this category investments in private equity, real estate and alternative investment funds that do not have a readily determinable fair value. The underlying alternative investments include collateralized debt obligations, mezzanine debt and a variety of other investments.

Evergy Kansas Central records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Kansas Central measures the fair value of long-term debt using Level 2 measurements as of the measurement date. The book value and fair value of Evergy Kansas Central's long-term debt is summarized in the following table.

	As of December 31, 2019				As of December 31, 2018			
	Book Value		Fair Value		Book Value		Fair Value	
Long-term debt	\$	3,055,500	\$	3,284,189	\$	2,755,500	\$	2,723,751

(In Thousands)

Recurring Fair Value Measurements

The following tables include Evergy Kansas Central's balances of financial assets and liabilities measured at fair value on a recurring basis.

As of December 31, 2019	Level 1	Level 2	Level 3	NAV	Total
Rabbi trust:					
Core bond fund	\$	—	\$	—	\$ 25,312
Combination debt/equity/other fund		—			\$ 6,328
Cash equivalents		150			150
Total rabbi trust	\$	150	\$	—	\$ 31,640

(In millions)

As of December 31, 2018	Level 1	Level 2	Level 3	NAV	Total
Rabbi trust:					
Core bond fund	\$	—	\$	—	\$ 24,819
Combination debt/equity/other fund		—			\$ 5,587
Cash equivalents		156			156
Total rabbi trust	\$	156	\$	—	\$ 30,406

Evergy Kansas Central holds equity and debt investments classified as securities in a rabbi trust for the benefit of certain retired executive officers. Evergy Kansas Central records net realized and unrealized gains and losses on the rabbi trust in its statements of income. For the year ended December 31, 2019 and 2018, Evergy Kansas Central recorded net unrealized gains of \$3.2 million and \$1.0 million, respectively, on the rabbi trust investments.

COMMITMENTS AND CONTINGENCIES (NOTE 11)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas Central's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws and regulations can also change, restrict or otherwise impact Evergy Kansas Central's operations or financial results in many ways, including the handling or disposal of waste material and the planning for future construction activities. The failure to comply with these laws and regulations could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Kansas Central believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas Central's operations and consolidated financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas Central is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Cross-State Air Pollution Update Rule

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others have challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In the fourth quarter of 2019,

the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety. Due to the uncertainty in what the future CSAPR Update Rule will include, Evergy Kansas Central cannot determine the impact on its operations or financial results, but it could be material.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO2) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO2 and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In August 2018, the EPA published in the Federal Register proposed regulations, which contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs), (2) revisions to emission guideline implementing regulations and (3) revisions to the new source review (NSR) program. These emission guidelines are better known as the Affordable Clean Energy (ACE) Rule. In July 2019, the EPA published in the Federal Register the final ACE Rule with one significant change from the proposal. The NSR program revisions were not included in the final version and are expected to be addressed in a future rulemaking. The ACE Rule establishes emission guidelines for states to use in the development of plans to reduce GHG emissions from existing coal-fired EGUs. This rule defines the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provides states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In order for the states to be able to effectively implement the emission guidelines contained in the ACE Rule, the EPA is finalizing new regulations under Section 111(d) of the CAA to help clarify this process. The ACE Rule became effective in September 2019. In conjunction with the finalization of the ACE Rule, the EPA repealed its previously adopted Clean Power Plan (CPP). Also in September 2019, the D.C. Circuit granted motions to dismiss challenges to the CPP and challenges to EPA's denial of reconsideration of the CPP.

Due to uncertainty regarding what future state implementation plans will require for compliance with the ACE Rule as well as legal challenges that have been filed, Evergy Kansas Central cannot determine the impact on its operations or financial results, but the cost to comply with the ACE Rule, should it be upheld and implemented in its current or a substantially similar form, could be material.

Water

Evergy Kansas Central discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. On November 22, 2019, the EPA published a proposed modification to the ELG rule. The proposed rule modifies numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is also delayed by two years to December 31, 2025. Evergy Kansas Central is in the process of reviewing the proposed rule and the costs to comply with these changes could be material. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for legacy waste water and leachate are likely.

In October 2014, the EPA's final standards for cooling water intake structures at power plants to protect aquatic life took effect. The standards, based on Section 316(b) of the federal Clean Water Act (CWA), require subject facilities to choose among seven best available technology options to reduce fish impingement. In addition, some facilities must conduct studies to assist permitting authorities to determine whether and what site-specific controls, if any, would be required to reduce entrainment of aquatic organisms. Evergy Kansas Central's current analysis indicates this rule will not have a significant impact on its coal plants that employ cooling towers or cooling lakes that can be classified as closed cycle cooling and do not expect the impact from this rule to be material. Plants without closed cycle cooling are under evaluation for compliance with these standards and may require additional controls that could be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas Central produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015, that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA's request to remand the Phase I, Part I CCR rule. This was in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. On December 2, 2019, the EPA published a proposed rule called the Part A CCR Rule. This proposal reclassifies clay-lined surface impoundments from "lined" to "unlined" and establishes a deadline of August 31, 2020 to initiate closure. The prior rule included a deadline of October 31, 2020 for unlined impoundments to initiate closure. In February 2020, the EPA released a pre-publication version of a proposed rule called the Part B CCR Rule. This proposal includes a process to allow unlined impoundments to continue to operate if a demonstration is made to prove that they are not adversely impacting groundwater, human health or the environment. The proposal also includes clarification regarding ash used in the closure of landfills and surface impoundments. Evergy Kansas Central is in the process of reviewing these proposed rules and the costs to comply with these changes could be material.

Evergy Kansas Central has recorded asset retirement obligations (AROs) for its current estimate for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Evergy Kansas Central's operations or financial results could be material.

Contractual Commitments – Fuel, Power and Other

Evergy Kansas Central's contractual commitments at December 31, 2019, excluding pensions, long-term debt and leases, are detailed in the following table.

	2020	2021	2022	2023	2024	After 2024	Total
Purchase commitments				(millions)			
Fuel	\$ 148.7	\$ 8.6	\$ 9.1	\$ 6.7	\$ 5.9	\$ 23.9	\$ 202.9
Other	68.0	6.7	2.2	0.5	0.2	—	77.6
Total contractual commitments	\$ 216.7	\$ 15.3	\$ 11.3	\$ 7.2	\$ 6.1	\$ 23.9	\$ 280.5

Fuel commitments consist of commitments for coal, coal transportation and natural gas. Other represents individual commitments entered into in the ordinary course of business.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

Evergy Kansas Central provides certain administrative functions to its subsidiaries such as accounting, legal and information technology. In addition, Evergy Kansas Central performs cash management functions, including cash receipts and disbursements. The costs of these functions are allocated to its subsidiaries, depending on the nature of the expense, based on allocation studies, net investment, number of customers and/or other appropriate factors. The charges allocated are based on its actual costs.

Evergy Kansas Central has engaged in, and may in the future engage in, affiliate transactions in the normal course of business. These transactions consist primarily of power purchases and sales between Evergy Kansas Central and Evergy Kansas South, and costs of operating jointly owned generation facilities between Evergy Kansas Central, Evergy Metro and Evergy Missouri West. EKCR is the Evergy Kansas Central subsidiary used for its accounts receivable sales program discussed in Note 3. The following table summarizes related party net receivables and payables.

	Year Ended December 31	
	2019	2018
		(In Thousands)
Net note receivable from EKCR	\$ 13,735	\$ 15,308
Total Account 145	\$ 13,735	\$ 15,308
Net receivable from Evergy	\$ 11,226	\$ 20,786
Net receivable from Evergy Kansas South	146,670	—
Net receivable from Evergy Metro	6,240	—
Net receivable from Evergy Missouri West	3,057	2,644
Net receivable from Evergy Kansas Central Receivables	12,704	—
Net receivable from Westar Industries, Inc	—	763
Net receivable from Prairie Wind Transmission, LLC	6	3
Total Account 146	\$ 179,903	\$ 24,196
Net payable to Evergy Generating, Inc	\$ 89,306	\$ 91,804
Net payable to Evergy Kansas South	—	74,358
Net payable to Evergy Metro	—	4,949

Net payable to Evergy Inc	—	7,090
Net payable to Evergy Kansas Central Receivables	—	4,446
Net payable to Westar Industries, Inc	159	—
Total Account 234	89,465	175,456

Evergy Kansas Central declared and recorded dividends of \$110.0 million and \$136.0 million to Evergy for the years ending December 31, 2019 and 2018, respectively.

SHAREHOLDER'S EQUITY (NOTE 13)

Under the Federal Power Act, Evergy Kansas Central generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the KCC merger order require Evergy Kansas Central to maintain a credit rating of at least investment grade. If Evergy Kansas Central's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Kansas Central shall not pay a dividend to Evergy without KCC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Kansas Central has borrowing capacity, contains covenants requiring Evergy Kansas Central to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2019, Evergy Kansas Central's retained earnings and net income were free of restrictions.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

	Year Ended December 31,	
	2019	2018
Charged to operating expense (net):	(In Thousands)	
Current Federal	\$ 5,689	\$ (21,271)
Current State	1,577	2,183
Total Current	7,266	(19,088)
Deferred	18,907	49,765
Investment tax credit	(1,168)	(1,201)
Total	(25,005)	29,476
Charged to non-operating expense (net):		
Current Federal	(4,700)	(5,448)
Current State	(1,685)	(2,053)
Total Current	(6,385)	(7,501)
Deferred	667	82
Total	(5,718)	(7,419)
Total income tax expense	\$ 19,287	\$ 22,057

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	For the Year Ended December 31,	
	2019	2018
Statutory federal income tax rate	21.0 %	21.0 %
Effect of:		
Production tax credits	(8.3)	(10.9)
Equity in subsidiaries	(8.8)	(9.5)
State income taxes	3.7	3.7
Flow through depreciation for plant related differences	(0.4)	0.7
Share based payments	(0.1)	(0.5)
Amortization of federal investment tax credit	(0.3)	(0.4)
AFUDC equity	—	(0.1)
Other	(1.5)	2.7
Effective income tax rate	5.3 %	6.7 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2019	2018
Deferred tax assets:	(In Thousands)	
Business tax credit carryforward	\$ 376,946	\$ 348,507
Income taxes refundable to customers, net	153,713	144,900
Deferred employee benefit costs	75,785	71,576
Deferred state income taxes	64,398	62,541
Net operating loss carryforward	18,189	45,793
Alternative minimum tax carryforward	13,367	26,735
Other	48,196	46,267
Total gross deferred tax assets	750,594	746,319
Less: Valuation allowance	—	1,675
Deferred tax assets	\$ 750,594	\$ 744,644
Deferred tax liabilities:		
Accelerated depreciation	\$ 886,072	\$ 894,982

Deferred employee benefit costs		75,785	71,575
Deferred state income taxes		44,798	45,989
Debt reacquisition costs		20,747	22,022
Amounts due from customers for future income taxes		13,959	4,756
Other		63,966	45,686
Total deferred tax liabilities	\$	1,105,327	\$ 1,085,010
Net deferred tax liabilities	\$	354,733	\$ 340,366

Tax Credit Carryforwards

At December 31, 2019 and 2018, Evergy Kansas Central had \$163.6 million and \$129.5 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to Production Tax Credits and expire in the years 2020 to 2038.

At December 31, 2019 and 2018, Evergy Kansas Central had \$213.3 million and \$219.0 million, respectively, of state investment tax credit carryforwards. The state income tax credits expire in the years 2024 to 2034.

At December 31, 2019 and 2018, Evergy Kansas Central had \$13.4 million and \$26.7 million of federal alternative minimum tax credit carryforwards. These credits do not expire and can be used to reduce taxes paid in the future or become refundable starting in 2018.

Net Operating Loss (NOL) Carryforwards

Evergy Kansas Central had no tax benefits related to federal net operating (NOL) carryforwards as of December 31, 2019 and \$26.8 million as of December 31, 2018.

At December 31, 2019 and 2018, Evergy Kansas Central had \$18.2 million and \$19.0 million, respectively, of tax benefits related to state NOL carryforwards. The state NOL carryforwards expire in years 2021 to 2027.

Tax Reform and Excess Deferred Income Taxes

The TCJA, which was signed into law in December 2017, significantly reformed the Internal Revenue Code, generally effective January 1, 2018. The TCJA contained significant changes to federal corporate income taxation, including, in general and among other things, a federal corporate income tax rate decrease from 35% to 21% effective for tax years beginning after December 31, 2017, limiting the deduction for net operating losses and eliminating net operating loss carrybacks for losses after 2017, and eliminating Evergy Kansas Central's use of bonus depreciation on new capital investments.

Evergy Kansas Central remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$417.4 million primarily representing the amount of excess deferred income taxes (EDIT) that would be used to reduce future customer rates. Evergy Kansas Central recorded an increase in regulatory assets of approximately \$9.8 million and regulatory liabilities of approximately \$573.1 million for a net increase in regulatory liabilities of \$563.3 million. The additional \$145.9 million of net regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers and was offset with an increase of \$153.1 million in deferred tax assets and an increase of \$9.2 million in deferred tax liabilities. The accounts that increased and (decreased) from the remeasurement of deferred income taxes are reflected below and include a \$9.3 million reclassification adjustment in 2019 resulting in an increase to accounts 190 and 283 (in millions):

		Account					
		182.3	254	190	282	283	
\$	9.8	\$	573.1	\$	44.7	\$ (421.1)	\$ (97.5)

The amount of EDIT (excluding the tax gross-up) that is considered protected and unprotected as of December 31, 2019 and 2018, due to (from) customers is reflected below:

	Year Ended December 31,	
	2019	2018
Federal EDIT		(In Millions)
Protected Plant(a)	\$ 371.4	\$ 372.2
Unprotected Plant	31.5	33.5
Protected NOL	-25.4	(25.5)
Unprotected Other	14.1	15.6

(a) The 2019 balance includes an adjustment to the 2018 balance for an additional \$5.7 million.

Evergy Kansas Central received a regulatory order from the KCC regarding how the federal EDIT should be amortized commencing September 27, 2018, the effective date of the order. The EDIT amortization along with the estimated amortization period based on the KCC regulatory order and the accounts the amortization benefit (expense) is reported is reflected below:

Jurisdiction	December 31		Amortization Period
	2019	2018	
Federal – 410.1/411.1		(In Millions)	
Kansas – Protected Plant	\$ 6.5	1.9 Estimated 30+ years under ARAM	
Kansas – Protected NOL	(0.1)	(0.1) Estimated 30+ years under ARAM	
Kansas – Unprotected Plant	2.0	0.4 Estimated 30+ years under ARAM	
Kansas – Unprotected Other	1.5	0.4 10 years straight line	

(a) Average rate assumption method.

Evergy Kansas Central's transmission and wholesale operations are also regulated by FERC. Since it does not yet have a mechanism in place to share the net tax benefits with its FERC customers there was no amortization recorded in 2019 and 2018 related to its FERC jurisdictional customers. Additionally, Evergy Kansas Central does not yet have an agreed upon amortization method and life with FERC for its Unprotected Plant and Unprotected Other EDIT shown above. Evergy Kansas Central will use the average rate assumption method (ARAM) for amortization of its Protected EDIT. ARAM is an approach provided in the TCJA to refund depreciation-related EDIT over the remaining book lives of the underlying assets which are estimated to be at least 30 years. The EDIT in account 254 will amortize to account 411 and the EDIT in account 182.3 will amortize to account 410.1.

LEASES (NOTE 15)

Evergy Kansas Central leases office buildings, computer equipment, vehicles, rail cars, and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Kansas Central is the managing partner and is reimbursed by other joint-owners for its proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas Central assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas Central has entered several agreements to purchase energy through renewable purchase power agreements accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Kansas Central has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Kansas Central leases have remaining terms ranging from 1 to 20 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas Central's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Kansas Central. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Kansas Central typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Kansas Central used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas Central defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

Evergy Kansas Central's lease expense is detailed in the following table

	Year Ended December 31, 2019	
	(In Thousands)	
Capital lease costs		
Amortization of right-of-use assets	\$	3,557
Interest on lease liabilities		609
Operating lease costs		13,010
Short-term lease costs		450
Variable lease costs for renewable purchase power agreements		130,860
Total lease costs	\$	148,486

Supplemental cash flow information related to Evergy Kansas Central's leases is detailed in the following table.

	Year Ended December 31, 2019	
	(In Thousands)	
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$	13,665
Operating cash flows from capital leases		518
Financing cash flows from capital leases		3,881
Right-of-use assets obtained in exchange for new operating lease liabilities		6,123
Right-of-use assets obtained in exchange for new capital lease liabilities		8,342

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2019, are detailed in the following table.

	(In Thousands)	
2020	\$	4,654
2021		4,022
2022		3,234
2023		2,413
2024		1,330
After 2024		1,588
Total capital lease payments		17,241
Amounts representing imputed interest		(1,048)
Present value of lease payments		16,193
Less: current portion		3,744
Total long-term obligations under capital leases	\$	12,449
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$	15,787
Weighted-average remaining lease term (years)		4.4
Weighted-average discount rate		3.1 %

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities detailed in the following table. for operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2019, are

	(In Thousands)	
2020	\$	11,369
2021		8,419
2022		6,288
2023		3,815
2024		2,320
After 2024		1,487
Total operating lease payments payments		33,698
Amounts representing imputed interest		(2,749)
Present value of lease payments		30,949
Less: current portion		8,573
Total long-term obligations under operating leases	\$	22,376
Right-of-use assets under operating leases included in utility plant on the balance sheet	\$	38,870
Weighted-average remaining lease term (years)		3.9
Weighted-average discount rate		3.4 %

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								305,462,887	305,462,887
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								343,110,251	343,110,251
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	<u>In Service</u>							
3	<u>Plant in Service (Classified)</u>	6,961,676,885	6,961,676,885					
4	<u>Property Under Capital Leases</u>	54,656,713	54,656,713					
5	<u>Plant Purchased or Sold</u>							
6	<u>Completed Construction not Classified</u>	208,969,118	208,969,118					
7	<u>Experimental Plant Unclassified</u>							
8	<u>Total (3 thru 7)</u>	7,225,302,716	7,225,302,716					
9	<u>Leased to Others</u>							
10	<u>Held for Future Use</u>							
11	<u>Construction Work in Progress</u>	228,924,747	228,924,747					
12	<u>Acquisition Adjustments</u>	1,346,818	1,346,818					
13	<u>Total Utility Plant (8 thru 12)</u>	7,455,574,281	7,455,574,281					
14	<u>Accumulated Provisions for Depreciation, Amortization, & Depletion</u>	2,126,148,095	2,126,148,095					
15	<u>Net Utility Plant (13 less 14)</u>	5,329,426,186	5,329,426,186					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	<u>In Service:</u>							
18	<u>Depreciation</u>	2,052,968,615	2,052,968,615					
19	<u>Amortization and Depletion of Producing Natural Gas Land and Land Rights</u>							
20	<u>Amortization of Underground Storage Land and Land Rights</u>							
21	<u>Amortization of Other Utility Plant</u>	71,832,662	71,832,662					
22	<u>Total in Service (18 thru 21)</u>	2,124,801,277	2,124,801,277					
23	<u>Leased to Others</u>							
24	<u>Depreciation</u>							
25	<u>Amortization and Depletion</u>							

26	<u>Total Leased to Others (24 & 25)</u>						
27	<u>Held for Future Use</u>						
28	<u>Depreciation</u>						
29	<u>Amortization</u>						
30	<u>Total Held for Future Use (28 & 29)</u>						
31	<u>Abandonment of Leases (Natural Gas)</u>						
32	<u>Amortization of Plant Acquisition Adjustment</u>	1,346,818	1,346,818				
33	<u>Total Accum Prov (equals 14) (22,26,30,31,32)</u>	2,126,148,095	2,126,148,095				

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Property Under Capital Leases	\$	15,786,697	
Account 101 - Operation Lease - Right of Use	\$	38,870,016	
Total	\$	54,656,713	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	144,931,006	12,428,207	10,560,735			146,798,478
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	144,931,006	12,428,207	10,560,735			146,798,478
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,714,087					5,714,087
9	(311) Structures and Improvements	321,204,671	4,556,834	658,955			325,102,550
10	(312) Boiler Plant Equipment	1,530,831,603	16,445,214	4,652,685			1,542,624,132
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	289,030,514	5,102,490	1,418,438			292,714,566
13	(315) Accessory Electric Equipment	141,479,053	8,401,285	1,222,017			148,658,321
14	(316) Misc. Power Plant Equipment	41,520,975	1,045,426	1,087,223			41,479,178
15	(317) Asset Retirement Costs for Steam Production	54,447,078		11,946,537			42,500,541
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,384,227,981	35,551,249	20,985,855			2,398,793,375
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						

22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	18,431,336					18,431,336
38	(341) Structures and Improvements	76,942,002	359,503	14,049			77,287,456
39	(342) Fuel Holders, Products, and Accessories	13,454,928		29,223			13,425,705
40	(343) Prime Movers						
41	(344) Generators	1,034,590,396	24,524,629	3,413,789			1,055,701,236
42	(345) Accessory Electric Equipment	159,378,031	210,663	69,269			159,519,425
43	(346) Misc. Power Plant Equipment	15,704,487	1,003,424	49,180			16,658,731
44	(347) Asset Retirement Costs for Other Production	21,486,183					21,486,183
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,339,987,363	26,098,219	3,575,510			1,362,510,072
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,724,215,344	61,649,468	24,561,365			3,761,303,447
47	3. Transmission Plant						
48	(350) Land and Land Rights	64,618,236	3,925,500	17,178			68,526,558
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	54,515,718	382,905	89,290			54,809,333
50	(353) Station Equipment	524,001,135	23,467,987	5,292,110		(12,303)	542,164,709
51	(354) Towers and Fixtures	2,610,646		3,908			2,606,738
52	(355) Poles and Fixtures	586,699,643	19,250,903	9,283,947	5,401	(36,935)	596,635,065

53	(356) Overhead Conductors and Devices	231,195,503	13,455,706	5,265,372		(20,552)	239,365,285
54	(357) Underground Conduit	2,241,753	(11,645)	4,154		(2,334)	2,223,620
55	(358) Underground Conductors and Devices	10,563,077	477,601	64,273		(54,830)	10,921,575
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,476,445,711	60,948,957	20,020,232	5,401	(126,954)	1,517,252,883
59	4. Distribution Plant						
60	(360) Land and Land Rights	14,809,672	907,214	1,864			15,715,022
61	(361) Structures and Improvements	23,147,784	77,895	109,735			23,115,944
62	(362) Station Equipment	221,639,773	11,567,139	2,688,632		12,303	230,530,583
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	288,148,653	18,143,402	4,222,541	(5,401)	63,588	302,127,701
65	(365) Overhead Conductors and Devices	197,568,396	10,966,571	4,184,049	5	32,028	204,382,951
66	(366) Underground Conduit	48,296,130	1,876,905	36,949		2,334	50,138,420
67	(367) Underground Conductors and Devices	145,811,216	7,141,115	1,046,968	(5)	54,830	151,960,188
68	(368) Line Transformers	268,802,508	12,519,897	2,264,603		2,077	279,059,879
69	(369) Services	80,942,903	1,803,999	11,463			82,735,439
70	(370) Meters	84,167,294	505,685	3,307,949			81,365,030
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises	21,688,379	5,506,368	1,081,468		(2,853,038)	23,260,241
73	(373) Street Lighting and Signal Systems	47,416,607	3,217,865	5,279,945		2,853,038	48,207,565
74	(374) Asset Retirement Costs for Distribution Plant	844,449					844,449
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,443,283,764	74,234,055	24,236,166	(5,401)	167,160	1,493,443,412
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						

86	(389) Land and Land Rights	3,829,168	449,538	409		4,278,297
87	(390) Structures and Improvements	92,510,380	1,923,803			94,434,183
88	(391) Office Furniture and Equipment	56,509,942	6,365,367	4,487,807	19,741	58,407,243
89	(392) Transportation Equipment	11,937,281	317,115	1,435,225		10,819,171
90	(393) Stores Equipment	2,381,320	218,939	26,148		2,574,111
91	(394) Tools, Shop and Garage Equipment	19,290,212	1,500,849	297,057	(19,741)	20,474,263
92	(395) Laboratory Equipment	201,089				201,089
93	(396) Power Operated Equipment	5,990,786	237,861	3,078		6,225,569
94	(397) Communication Equipment	47,953,839	4,054,321	5,344		52,002,816
95	(398) Miscellaneous Equipment	2,008,929	422,112			2,431,041
96	SUBTOTAL (Enter Total of lines 86 thru 95)	242,612,946	15,489,905	6,255,068		251,847,783
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	242,612,946	15,489,905	6,255,068		251,847,783
100	TOTAL (Accounts 101 and 106)	7,031,488,771	224,750,592	85,633,566	40,206	7,170,646,003
101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,031,488,771	224,750,592	85,633,566	40,206	7,170,646,003

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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46						
47	TOTAL					

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
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11				
12				
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14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
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24				
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34				
35				
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47	TOTAL			

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

<u>Line No.</u>	<u>Description of Project</u> (a)	<u>Construction work in progress - Electric (Account 107)</u> (b)
1	General - Network Transformation-Hardware	10,450,274
2	Trans - McDowell Creek 115kV Ring Bus Upgrade	9,877,397
3	Trans - S Man-S McDowell Creek 115kV Rebuild	9,078,550
4	Trans - Cheynne- Walnut 115kV New Line	8,941,663
5	General - EMS Consolidation Hardware - North	5,419,783
6	Steam - Flue Gas Desulfurization landfill project	5,387,010
7	Steam - Fly Ash Landfill Project	5,306,827
8	Dist - Battery Greenfield Distribution Substation	4,340,130
9	Steam - Jeffrey 1 Controls Upgrade	3,843,364
10	Trans - Kingfisher-Cheyenne 115kV New Right Of Way	3,474,794
11	Trans - Cheyenne- Walnut 115kV New Transmission Line Right Of Way	3,311,983
12	Trans - Kingfisher-Cheyenne 115kV Transmission Line	3,133,635
13	Trans - Lawrence Hill 230-115kV TX-3 NTC Transformer	2,473,950
14	Trans - Cheyenne Greenfield Transmission Substation	2,405,621
15	Trans - Line 115.107 Clay Center/TC Riley	2,227,085
16	Trans - McDowell Creek Ring Bus 34KV Bay	2,156,029
17	Steam - Jeffrey 3 Turbine Inner Cylinder Replacement	2,036,855
18	Steam - JCOM Control and Service Air Compressor Addition Project	1,816,166
19	Dist - Mentor Distribution Substation	1,797,732
20	Intangible - AD Consol Phase 2 Sailpoint Software	1,749,191
21	Trans - Battery Greenfield Sub - Transmission Substation	1,703,323
22	Other Prod - Project 193348: HGT4 major overhaul	1,642,845
23	Trans - Jeffrey Unit 3 Generator Breaker Replacement	1,588,660
24	Trans - Clay Center Switching Station	1,558,515
25	Other Prod - Diesel Tank Install	1,538,189
26	Trans - Replace Damaged Structures/Crossarms	1,484,616
27	Dist - MP - ESU (Merchant St) OH to URD co	1,484,459
28	Trans - Kingfisher Sub Greenfield 34.5kV	1,482,494

29	Dist - Cheyenne Greenfield Distribution Substation	1,461,230
30	Intangible - CIS Replacement	1,362,314
31	General - Motorola-Topeka GO	1,322,484
32	Trans - ESTR Substation to WAVE Substation Phase 1 34kV Project	1,310,637
33	Trans - Cheyenne Substation Greenfield 34.5kV Project	1,306,434
34	Intangible - Data Network Transformation Software	1,305,202
35	Intangible - IBM Maximo Licenses	1,188,558
36	General - Communicating FI Upgrade 3G TO 4G	1,182,017
37	Steam - Lawrence Energy Center Pond closure	1,169,502
38	Trans - Jeffrey Substation to Morris Co. Substation Project	1,079,208
39	Trans - Swissvale to KCPL Transmission upgrade 345KV	1,063,362
40	Trans - Hutchinson Energy Center to Van Buren Structure Replacement	1,057,636
41	Steam - Jeffrey Bottom Ash Handling System	1,008,989
42	MINOR ADDITIONS TO:	
43	Trans Plant - Elec	46,053,084
44	Dist Plant - Elec	33,087,173
45	General Plant	13,454,930
46	Steam Gen Plant	8,496,073
47	Intangible Plant	5,649,381
48	Other Gen Plant	4,655,393
43	Total	228,924,747

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,944,881,935	1,944,881,935		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	210,071,774	210,071,774		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	991,310	991,310		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	579,592	579,592		
9.2	Regulatory Assets and Liabilities	3,808,160	3,808,160		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	215,450,836	215,450,836		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(63,126,295)	(63,126,295)		
13	Cost of Removal	(41,369,786)	(41,369,786)		
14	Salvage (Credit)	1,973,092	1,973,092		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(102,522,989)	(102,522,989)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Net Change in Retirement Work Orders	7,105,369	7,105,369		
18	Book Cost or Asset Retirement Costs Retired	(11,946,536)	(11,946,536)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,052,968,615	2,052,968,615		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	761,179,953	761,179,953		
21	Nuclear Production				
22	Hydraulic Production-Conventional				

23	Hydraulic Production-Pumped Storage				
24	Other Production	471,200,257	471,200,257		
25	Transmission	349,818,345	349,818,345		
26	Distribution	352,167,089	352,167,089		
27	Regional Transmission and Market Operation				
28	General	118,602,971	118,602,971		
29	TOTAL (Enter Total of lines 20 thru 28)	2,052,968,615	2,052,968,615		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

Asset retirement obligation	\$	6,901,513
Amort. Of Reg Asset -- Analog meters	\$	(3,230,250)
Amort. of reg asset-depr. diff	\$	(354,696)
Amort. of reg liab. assoc. w/AFUDC-CWIP	\$	491,593
	\$	<u>3,808,160</u>

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Asset Retirement Obligation reclass journal entry	\$	7,167,277
Miscellaneous transfers	\$	(61,908)
	\$	<u>7,105,369</u>

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Every Industries, Inc.	10/01/1990		1,304,044	346,997		1,651,041	
2	Every Kansas South, Inc.	03/31/1992		2,927,416,976	140,977,467		3,068,394,443	
3	Every Generating, Inc.	04/08/1999		101,915,255	2,991,768	(5,000,000)	99,907,023	
4	Prairie Wind Transmission, LLC	07/01/2008		37,712,940	4,638,742	(4,850,000)	37,501,682	
5	Every Kansas Central Receivables, Inc.	12/28/2018		5,755,477	6,870,784		12,651,261	
42	Total Cost of Account 123.1 \$3,343,346,152		Total	3,074,104,692	155,825,758	(9,850,000)	3,220,105,450	

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	55,833,699	55,176,621	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	58,874,046	55,198,110	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	34,990,945	34,650,775	Electric
8	Transmission Plant (Estimated)	252,911	179,681	Electric
9	Distribution Plant (Estimated)	1,845,539	1,591,691	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	95,963,441	91,620,257	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	455,869	403,244	
17				
18				
19				
20	TOTAL Materials and Supplies	152,253,009	147,200,122	

22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year	95,383.00		156,492.00			214,901.00		262,907.00		1,511,063.00		2,240,746.00	
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA	1,387.00	54										1,387.00	54
38	Deduct: Returned by EPA													
39	Cost of Sales	1,387.00	54										1,387.00	54
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)	1,387	54										1,387.00	54
45	Gains	1,387	54										1,387.00	54
46	Losses													

22	Evergy MO West, Inc.												
23	Empire												
24	McPherson												
25	City of Chanute												
26													
27													
28	Total												
29	Balance-End of Year	20,895.00		36,349.00		47,014.00	57,679.00		57,679.00		219,616.00		
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
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Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
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Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SPP-2017-AG-2			5,208	5616
3	SPP-2018-AG-2			5,640	5616
4	SPP-2018-AG2	1,765	5616		
5	SPP-2019-AG1	30,500	5616		
6	SPP-2018-AG2			5,000	5616
7	DPT-2017-004	4,440	5616		
8	SPP-2018-AG2			4,874	5616
9	SPP-2018-AG2	4,874	5616		
10	SPP-2019-AG2	55,300	5616		
20	Total	96,879		20,722	
21	Generation Studies				
39	Total				
40	Grand Total	96,879		20,722	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-11/28)	3,517,507		403	354,696	3,162,811
2	Retail Energy Cost Adjustment Docket No. 05-WSEE-981-RTS 12/28/05	3,591,122	130,649,562	234,501	134,240,684	
3	Energy Efficiency Rider Docket No. 11-WSEE-032-TAR	2,049,828	2,271,287	440,442,908,909,930	2,457,191	1,863,924
4	SmartStar Lawrence - Docket No. 18-WSEE-328-RTS - Amortization period (10/18-9/23)	146,865		586	9,383	137,482
5	Ad Valorem Taxes Docket No. 10-WSEE-362-TAR	9,793,329	14,482,251	408	10,304,676	13,970,904
6	Deferred Future Income Taxes	54,633,202	117,460	282	190,406	54,560,256
7	Employee Benefit Costs Docket No. 07-ATMG-387-ACT 01/24/07	271,803,869	49,344,842	228	29,721,591	291,427,120
8	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	15,762,378	15,127,286	230	12,098,155	18,791,509
9	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09 Amortization Period (11/15 - 10/20)	4,728,778	412,387			5,141,165
10	WattSaver Docket No. 09-WSEE-636-TAR	470,962	686,803	182.3	878,776	278,989
11	Simple Savings Program Rider Docket No. 10-WSEE-775-TAR	21	538	182.3	433	126
12	Energy Efficiency Demand Response Rider - Docket No. 10-WSEE-141-TAR	917,637	1,667,139	182.3	1,756,197	828,579
13	Baghouse Bag Replacement Costs - Docket No. 15-WSEE-115-RTS Amortization Period (11/15 - 10/21)	1,180,759	306,115	512	339,008	1,147,866
14	Deferred Cost of Prepay Program - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	37,541		451,923	7,903	29,638
15	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	20,298,952	573	403	3,230,250	17,069,275
16	Grid Security Tracker - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	2,915,945	1,199,524	921,923,935	437,448	3,678,021
17	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	667,704		253	76,319	591,385
18	Merger Transition Costs - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/28)	22,603,555		407.3	2,318,313	20,285,242

19	2018 Rate Case Expenses - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	949,969		928	199,993	749,976
20	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	8,943	798,530	175,244,254	784,623	22,850
21	Residential Peak Efficiency Rate Costs - Docket No. 18-WSEE-328-RTS	719	6,953	253	8,821	(1,149)
22	Residential Electric Vehicle Rate Costs - Docket No. 18-WSEE-328-RTS	176	1,067	253	1,029	214
23	Catalyst Costs - Docket No. 12-WSEE-112-RTS Amortization Period (05/19-10/23)		2,450,598	512	511,923	1,938,675
44	TOTAL	416,079,761	219,522,915		199,927,818	435,674,858

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.
(b) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.
(c) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.
(d) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Reinsurance for Workers Comp	1,330,502	35,281	131,925	33,866	1,331,917
2	Railcar Leases	6,294,813	3,214,895	151	9,534,214	(24,506)
3	Salary Continuation Plan	30,027,022	2,893,490	426,926	2,072,266	30,848,246
4	Corporate-owned Life Insurance	43,577,483	936,907	143,426,926	1,770,503	42,743,887
5	Horizon Wind Gen Interconnect	2,068,598		549	152,290	1,916,308
6	Commercial Paper Fees	201,710	9,350,283	431	9,457,331	94,662
47	Miscellaneous Work in Progress	1,431,592				1,313,070
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)					
49	TOTAL	84,931,720				78,223,584

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		587,953,848	584,735,890
7	Other	144,899,915	153,712,686
8	TOTAL Electric (Enter Total of lines 2 thru 7)	732,853,763	738,448,576
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)	11,790,513	12,145,034
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	744,644,276	750,593,610

Notes

Name of Respondent: Everyg Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes	
Business tax credit carryforward	\$ 348,506,479
Deferred future income taxes due to customers	144,899,915
Deferred employee benefit costs	71,575,583
Deferred state income taxes	62,541,175
Net operating loss carryforward	45,792,605
Alternative minimum tax carryforward	26,734,887
Accrued liabilities	9,509,208
Deferred compensation	3,651,348
Deferred revenue	2,039,175
Other	31,068,273
Total gross deferred tax assets*	\$ 746,318,648
Less: Valuation Allowance	1,674,372
Total deferred tax assets*	\$ 744,644,276
* Includes deferrals related to other income and deductions	

(b) Concept: AccumulatedDeferredIncomeTaxes	
Business tax credit carryforward	\$ 380,136,408
Deferred future income taxes due to customers	153,712,686
Deferred employee benefit costs	75,785,345
Deferred state income taxes	64,398,425
Net operating loss carryforward	18,188,548
Alternative minimum tax carryforward	10,177,241
Leases	10,018,922
Accrued liabilities	9,310,814
Deferred compensation	4,426,807
Other	24,438,414
Total deferred tax assets*	\$ 750,593,610
* Includes deferrals related to other income and deductions	

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	0.01		1					
6	Total	1,000			1					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-11-23	Year/Period of Report End of: 2019/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	<u>Beginning Balance Amount</u>	247,368
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	247,368
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	<u>Beginning Balance Amount</u>	6,578,193
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	6,578,193
13	Miscellaneous Paid-In Capital (Account 211)	
14	<u>Beginning Balance Amount</u>	286,659,255
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	
15.2	<u>Paid in Capital - BOD Stock Compensation</u>	(145,730)
16	<u>Ending Balance Amount</u>	286,513,525
17	Historical Data - Other Paid in Capital	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	293,339,086

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON STOCK	37,138,408
22	TOTAL	37,138,408

	Reacquired Bonds (Account 222)												
15													
16													
17													
18	Subtotal												
19	Advances from Associated Companies (Account 223)												
20													
21													
22													
23	Subtotal												
24	Other Long Term Debt (Account 224)												
25													
26													
27													
28	Subtotal												
33	TOTAL		65,614,019									3,055,500,000	108,441,093

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2019, the interest rate on this bond was 1.39%.
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2019, the interest rate on this bond was 1.39%.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	343,110,251
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	11,827,559
6	Partnership Book Income	4,638,741
7	Salvage	2,257
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	217,985,893
11	Software Amortization	21,302,637
12	Non Deductible Income Taxes	19,189,743
13	Other	31,952,224
14	Income Recorded on Books Not Included in Return	
15	Earnings of Subsidiaries	155,825,758
16	Deferred Revenue	3,582,422
17	Other	2,034,441
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	258,764,801
21	Repairs Capitalized on Books	12,418,647
22	Net Pension Contribution	9,077,245
23	Removal Costs	7,939,783
24	Other	13,762,868
27	Federal Tax Net Income	186,603,340
28	Show Computation of Tax:	
29	Tax (21% of 186,603,340)	39,186,701
30	Other Federal Income Tax Adjustments	(25,692,707)

31	Other Federal Income Tax Adjustments	(12,548,681)
32		42,948
33	Total Federal Income Tax Charged to Accrual	988,261

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return - Other		
Regulatory Energy Cost Adjustment	\$	18,706,391
Bond Premium and Debt Costs		4,804,519
Transition Costs		2,318,313
Depreciation to Clearings		1,570,903
Leasehold Amortization		1,348,000
Insurance Reserves		1,234,241
Lobbying, Meals, and Miscellaneous		936,372
Deferred Compensation		406,299
Taxes Other than Income Reserve Adjustment		246,000
Inventory Obsolescence		186,383
Charitable Contribution Carryforward		154,355
Compensation Expense		35,490
Accrued Legal Fees		4,958
	\$	31,952,224

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other		
Allowance for Funds Used During		1,351,041
Company Owned Life Insurance		477,462
Amortization of Regulatory Assets and Liabilities		185,954
Dividends Received		19,984
	\$	2,034,441

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income - Other		
Ad Valorem Tax Adjustments	\$	4,177,575
Severance Payouts		3,625,854
Mark to Market		1,603,056
Deductible Lease Payments		1,203,701
Energy Center Railcar Lease		915,748
Amortization of Assets		699,982
Partnership Book Tax Income Difference		564,757
ESOP Dividends		461,840
Capital Loss Carryforwards		404,214
Bad Debts		106,141
	\$	13,762,868

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax	—		(18,741)	0	988,261			969,520		5,688,784			(4,700,523)
2	Social Security	Federal Tax	—		657,982	0	16,525,024	16,619,444		563,562		9,833,995			6,691,029
3	Unemployment	Federal Tax			33,110	0	91,695	99,047		25,758		(605,999)			697,694
4	Subtotal Federal Tax				672,351	0	17,604,980	16,718,491		1,558,840	0	14,916,780			2,688,200
5	Income	State Tax	KS		263,998	0	(107,515)	130,125		26,358		1,577,260			(1,684,775)
6	Operating Tax Reserve	State Tax	KS		430,500	0	246,000			676,500		246,000			
7	Unemployment	State Tax	KS		29,176	0	162,715	168,606		23,285		162,715			
8		State Tax			0	0									
9	Compensating Use	State Tax	KS		138,336	0	2,402,063	2,379,444		160,955					2,402,063
10	Workers' Compensation	State Tax	KS		0	0						72,281			(72,281)
11	Other Taxes Accrued	State Tax	KS			0		142		(142)		22,373			(22,373)
12	Subtotal State Tax				862,010	0	2,703,263	2,678,317		886,956	0	2,080,629			622,634
13	Ad Valorem	Local Tax	—		51,719,253	0	112,461,761	108,492,608	(1,216)	55,687,190		108,231,288			4,230,473
14			—												
15	Subtotal Local Tax				51,719,253	0	112,461,761	108,492,608	(1,216)	55,687,190	0	108,231,288			4,230,473
40	TOTAL				53,253,614	0	132,770,004	127,889,416	(1,216)	58,132,986	0	125,228,697			7,541,307

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments	
Intercompany reclass	
(b) Concept: TaxesAccruedPrepaidAndCharged	
408120 - TOTIT Property Electric	89,466,320
408122 - Ad Valorem Tax Transmission	22,942,544
408123 - Ad Valorem Tax - CR	(13,970,904)
408100 - TOTIT Rider	9,793,328
Total	108,231,288

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	1,041			411.4	322		719		
3	4%	12,823			411.4	4,685		8,138		
4	7%									
5	10%	6,276,899			411.4	1,091,190		5,185,709		
6	State ITC	219,235,934			411.4	71,529	6,582,053	225,746,458		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	225,526,697				1,167,726	6,582,053	230,941,024		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	TOTAL Non-Utility									
47	OTHER TOTAL									
48	GRAND TOTAL	225,526,697						230,941,024		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Kansas High Performance Incentive Program Investment Tax Credits adjusted during the year.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Board of Directors - Deferred Comp	2,359,228	232	5,628	156,621	2,510,221
2	Special Agreements	1,088,004	242,431	334,664	105,785	859,125
3	Pension/OPEB Difference	4,728,778			412,387	5,141,165
4	Occidental Energy Supply Agreement	667,704	182.3	76,319		591,385
5	ARR Deferred Revenues	4,198,725	142	16,617,509	18,988,949	6,570,165
6	Minor Items	345,016	566	348,915	7,970	4,071
7	Deferred Compensation				371,567	371,567
47	TOTAL	13,387,455		17,383,035	20,043,279	16,047,699

Name of Respondent: Everyg Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	49,085,843		2,356,174							46,729,669
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	49,085,843		2,356,174							46,729,669
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	49,085,843		2,356,174							46,729,669
18	Classification of TOTAL										
19	Federal Income Tax	40,386,467		1,938,590							38,447,877
20	State Income Tax	8,699,376		417,584							8,281,792
21	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,244,059,594	31,188,278	23,738,008				11,775,198		798,571	1,240,533,237
3	Gas										
4	Other (Specify)	12,074									12,074
5	Total (Total of lines 2 thru 4)	1,244,071,668	31,188,278	23,738,008				11,775,198		798,571	1,240,545,311
6	Regulatory Assets and Liabilit	(402,931,787)								1,728,887	(401,202,900)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	841,139,881	31,188,278	23,738,008				11,775,198		2,527,458	839,342,411
10	Classification of TOTAL										
11	Federal Income Tax	617,731,227	22,492,412	19,400,724				8,655,079		1,793,137	613,960,973
12	State Income Tax	223,408,654	8,695,866	4,337,284				3,120,119		734,321	225,381,438
13	Local Income Tax										

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty	
Steam Heat	
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount	
Account 182.3	2,060
Account 410.1	11,773,138
11,775,198	
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount	
Account 411.1	\$ 727,263
Account 254	71,308
\$ 798,571	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		185,017,095	(249,228)	2,263,337			182.3	258,824		17,142,169	199,387,875
4	Regulatory Assets and Liability								254	9,177,705	9,177,705
9	TOTAL Electric (Total of lines 3 thru 8)	185,017,095	(249,228)	2,263,337				258,824		26,319,874	208,565,580
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	9,767,322			936,270	14,502					10,689,090
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	194,784,417	(249,228)	2,263,337	936,270	14,502		258,824		26,319,874	219,254,670
20	Classification of TOTAL										
21	Federal Income Tax	163,461,225	(183,469)	1,525,446	689,233	11,822		190,533		13,462,615	175,701,803
22	State Income Tax	31,323,192	(65,759)	737,891	247,037	2,680		68,291		12,857,259	43,552,867
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 190.1	10,018,922
Account 411.1	7,097,498
Account 254	25,749
Total	17,142,169

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Deferred employee benefit costs	71,575,583
Deferred state income taxes	45,988,694
Debt reacquisition costs	22,021,736
Amounts due from customers for future income taxes, net	4,755,994
Other	50,442,410
Total	194,784,417

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	585,151,760	190,282,283	5,675,453	3,736,862	583,213,169
2	Kansas High Performance Incentive Tax Credits -Docket No. 08-WSEE-1041-RTS	16,501,629			490,040	16,991,669
3	AFUDC Credits	10,262,541	403	498,018	18,633	9,783,156
4	Evergy Generating Purchase Power - Docket No. 02-WSRE-692-ACT	8,773,796	440,442	1,463,119	76,500	7,387,177
5	Mark to Market Gains Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05		175,244,254	58,983	58,983	
6	Pension/OPEB Tracker - Docket No. 10-WSEE-135-ACT 09/11/09	26,606,624	407	5,057,354	3,889,310	25,438,580
7	Employee Benefit Costs - Docket No. 07-ATMG-387-ACT 01/24/07	1,711,863	228	1,528,534	5,584,746	5,768,075
8	Aquila Consent Fee - Docket No. 08-WSEE-1041-RTS Amortization period (04/07-03/40)	2,253,788	451	106,060		2,147,728
9	Retail Energy Cost Adjustment -Docket No. 05-WSEE-981-RTS 12/28/05		234,501	20,908,683	36,023,953	15,115,270
10	Phase-in Plans - Docket No. 18-WSEE-328-RTS 9/27/18				351,152	351,152
11	Accumulated Depreciation Retired Plants -Docket No. 18-WSEE-328-RTS	1,310,251			7,861,504	9,171,755
41	TOTAL	652,572,252		35,296,204	58,091,683	675,367,731

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	(440) Residential Sales	435,454,014	476,706,346	3,385,781	3,565,607	332,960	331,565
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	417,349,533	428,777,575	4,194,347	4,304,884	49,377	49,306
5	Large (or Ind.) (See Instr. 4)	172,784,779	172,865,303	2,145,533	2,127,469	1,205	1,221
6	(444) Public Street and Highway Lighting	8,374,156	8,159,069	27,624	33,683		
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	<u>TOTAL Sales to Ultimate Consumers</u>	1,033,962,482	1,086,508,293	9,753,285	10,031,643	383,542	382,092
11	(447) Sales for Resale	207,781,749	317,440,839	6,192,141	9,062,068	29	23
12	<u>TOTAL Sales of Electricity</u>	1,241,744,231	1,403,949,132	15,945,426	19,093,711	383,571	382,115
13	(Less) (449.1) Provision for Rate Refunds	(36,547,697)	54,353,243				
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	1,278,291,928	1,349,595,889	15,945,426	19,093,711	383,571	382,115
15	<u>Other Operating Revenues</u>						
16	(450) Forfeited Discounts	1,903,852	1,909,976				
17	(451) Miscellaneous Service Revenues	1,271,904	1,309,972				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	3,949,098	4,264,198				
20	(455) Interdepartmental Rents						

21	<u>(456) Other Electric Revenues</u>	152,503	339,607			
22	<u>(456.1) Revenues from Transmission of Electricity of Others</u>	136,283,368	148,841,838			
23	<u>(457.1) Regional Control Service Revenues</u>					
24	<u>(457.2) Miscellaneous Revenues</u>					
25	<u>Other Miscellaneous Operating Revenues</u>					
26	<u>TOTAL Other Operating Revenues</u>	143,560,725	156,665,591			
27	<u>TOTAL Electric Operating Revenues</u>	1,421,852,653	1,506,261,480			

Line 12, column (b) includes \$ (3,159,000) of unbilled revenues.

Line 12, column (d) includes (18,000) MWH relating to unbilled revenues

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RS Standard	3,272,193	419,427,445	326,760	10,014	0.1282
2	PM Peak Management	115,283	13,206,399	5,727	20,130	0.1146
3	RSDG Res Std Distrib Gen	1,687	244,942	242	6,971	0.1452
4	RENEW Renewable Energy		303,989			
5	TOU Time of Use	81	10,544	8	10,125	0.1302
6	Residential Peak Efficiency	2,277	282,674	202	11,272	0.1241
7	Residential Electric Vehicle	260	31,608	20	13,000	0.1216
8	Amortization of Reg Liab		80,793			
9	Revenue Energy Efficiency Progr		(726,237)			
10	ARP Revenue - Residential		624,397			
11	Merger Bill Credits		2,021,295			
12	Amortization of TDC		1,470,164			
41	TOTAL Billed Residential Sales	3,391,781	436,978,014	332,960	10,187	0.1288
42	TOTAL Unbilled Rev. (See Instr. 6)	(6,000)	(1,524,000)			0.2540
43	TOTAL	3,385,781	435,454,014	332,960	10,169	0.1286

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	PS-R Restricted Service to Scho	135,118	13,229,776	552	244,779	0.0979
2	PSTE-R Restricted Service to Sc	26,241	2,481,696	55	477,109	0.0946
3	MGS Medium General Service	1,144,154	104,155,804	661	1,730,944	0.0910
4	LGS Large General Service	759,048	60,365,530	51	14,883,294	0.0795
5	GSS Generation Substitution Svc	5,717	477,189	13	439,769	0.0835
6	SGS Small General Service	1,778,907	200,797,382	46,995	37,853	0.1129
7	ILP Industrial & Lrg Pwr Svc	181,686	13,781,345	1	181,686,000	0.0759
8	RITODS Restricted Institutions	4,693	522,677	66	71,106	0.1114
9	ST Short Term	2,358	447,812	723	3,261	0.1899
10	SAL Security Area Lighting	54,846	8,781,368			0.1601
11	SES Standard Educational Svc	107,574	10,242,082	257	418,576	0.0952
12	CCN Clean Charge Network	5	799	3	1,667	0.1598
13	Renewable Energy		4,423			
14	Amortization of Reg Liab		91,829			
15	Revenue Energy Efficiency Prog		(886,453)			
16	ARP Revenue - Commercial		758,579			
17	Merger Bill Credits		1,787,516			
18	Amortization of TDC		1,306,179			
41	TOTAL Billed Small or Commercial	4,200,347	418,345,533	49,377	85,067	0.0996
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(6,000)	(996,000)			0.1660
43	TOTAL Small or Commercial	4,194,347	417,349,533	49,377	84,945	0.0995

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LTM Large Tire Mfg.	138,792	9,176,192	1	138,792,000	0.0661
2	ICS Interruptible Contract Ser	25,833	2,191,272	1	25,833,000	0.0848
3	LGS Large General Service	1,607,776	121,572,918	71	22,644,732	0.0756
4	OPS Off Peak Service					
5	MGS Medium General Service	300,881	30,587,687	162	1,857,290	0.1017
6	SGS Small General Service	78,251	8,503,155	970	80,671	0.1087
7	ST Short Term					
8	Renewable Energy		3,195			
9	Amortization of Reg Liab		41,400			
10	Revenue Energy Efficiency Prog		(459,513)			
11	ARP Revenue - Industrial		381,457			
12	Merger Bill Credits		668,118			
13	Amortization of TDC		757,898			
41	TOTAL Billed Large (or Ind.) Sales	2,151,533	173,423,779	1,205	1,785,505	0.0806
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(6,000)	(639,000)			0.1065
43	TOTAL Large (or Ind.)	2,145,533	172,784,779	1,205	1,780,525	0.0805

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SL Street Lighting	24,796	7,994,138			0.3224
2	TS Traffic Signal Service	2,828	352,695			0.1247
3	Amortization of Reg Liab		(3,335)			
4	Amortization of TDC		30,658			
41	TOTAL Billed Public Street and Highway Lighting	27,624	8,374,156			0.3031
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	27,624	8,374,156			0.3031

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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3						
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35						
36						
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38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			(36,547,697)		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,771,285	1,037,121,482	383,542	25,476	0.1061
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(18,000)	(3,159,000)			
43	TOTAL - All Accounts	9,753,285	1,033,962,482	383,542	25,430	0.1060

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Dockets 18-KCPE-095-MER and 18-WSEE-328-RTS. However, a one line item adjustment entitled "Merger Credit Reclass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Residential Sales					
Residential Sales Billed	3,391,781	434,956,719	332,960	10,169	0.1282
Residential Sales Unbilled	(6,000)	(1,524,000)			0.2540
Residential Sales Total	3,385,781	433,432,719	332,960	10,169	0.1280
Commercial Sales					
Commercial Sales Billed	4,200,347	416,558,017	49,377	84,945	0.0992
Commercial Sales Unbilled	(6,000)	(996,000)	—		0.1660
Commercial Sales Total	4,194,347	415,562,017	49,377	84,945	0.0991
Industrial Sales					
Industrial Sales Billed	2,151,533	172,755,661	1,205	1,780,525	0.0803
Industrial Sales Unbilled	(6,000)	(639,000)	—		0.1065
Industrial Sales Total	2,145,533	172,116,661	1,205	1,780,525	0.0802
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	27,624	8,374,156	—		0.3031
Public Street and Highway Lighting Sales Unbilled	—	—	—		
Public Street and Highway Lighting Sales Total	27,624	8,374,156	—		0.3031
Total Sales					
Total Billed including Merger Credits	9,771,285	1,032,644,553	383,542	25,476	0.1057
Total Unbilled Rev.(See Instr. 6)	(18,000)	(3,159,000)	—		0.1755
TOTAL	9,753,285	1,029,485,553	383,542	25,430	0.1056

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	City of Alma, KS	RQ	Vol. 20	2.283	2.346	2.201	13,601	609,251	277,112		886,363
2	Doniphan Electric Coop Association	RQ	326	3.699	3.964	3.534	20,921	988,443	422,879		1,411,322
3	City of Elwood, KS	RQ	Vol. 20	1.362	1.388	1.293	6,776	363,457	136,541		499,998
4	City of Enterprise, KS	RQ	Vol. 20	0.964	1.117	1.045	5,541	257,150	111,928		369,078
5	City of Herington, KS	RQ	Vol. 20	3.004	3.864	3.802	20,976	800,787	424,237		1,225,024
6	Kansas Electric Power Cooperative	RQ	301	109.716	315.862	297.834	638,998	29,353,401	13,525,946		42,879,347
7	Kansas Electric Power Cooperative	AD	301	0.000	0.000	0.000	69		(11,725)		(11,725)
8	FreeState Electric Cooperative	RQ	327	28.305	30.202	28.267	157,319	7,565,265	3,180,449		10,745,714
9	City of Lindsborg, KS	RQ	Vol. 20	4.829	5.749	5.665	30,353	1,286,497	614,241		1,900,738

10	City of Morrill, KS	RQ	Vol. 20	0.229	0.239	0.218	1,206	61,184	24,333		85,517
11	City of Muscotah, KS	RQ	Vol. 20	0.180	0.194	0.170	992	47,891	19,994		67,885
12	Nemaha Marshall Electric Cooperative An	RQ	328	6.566	9.056	8.448	50,600	1,753,759	1,024,405		2,778,164
13	City of Robinson, KS	RQ	Vol. 20	0.216	0.232	0.205	1,223	57,551	24,737		82,288
14	City of Scranton, KS	RQ	Vol. 20	0.778	0.798	0.733	4,183	207,537	84,644		292,181
15	City of Toronto, KS	RQ	Vol. 20/299	0.103	0.321	0.304	1,713	28,179	72,160		100,339
16	City of Troy, KS	RQ	Vol. 20	1.435	1.589	1.478	7,905	383,443	159,562		543,005
17	City of Vermillion, KS	RQ	Vol. 20	0.143	0.153	0.136	777	38,113	15,688		53,801
18	City of Wathena, KS	RQ	Vol. 20	1.688	1.721	1.605	8,900	450,172	179,898		630,070
19	Board of Public Utilities, McPherson, S	RQ	127	0	0	0	841,003	7,858,507	21,601,629		29,460,136
20	Board of Public Utilities, McPherson, S	AD	127	0	0	0				164,155	164,155
21	City of Chanute, KS	OS	362	0	0	0	43,795		1,007,582		1,007,582
22	City of Arcadia, KS	OS	294	0	0	0	1,752		40,303		40,303
23	City of Axtell, KS	OS	295	0	0	0	2,190		50,379		50,379
24	City of Centralia, KS	OS	296	0	0	0	2,628		60,455		60,455
25	City of Fredonia, KS	OS	285	0	0	0	8,759		201,516		201,516
26	City of Iola, KS	OS	286	0	0	0	61,313		1,410,615		1,410,615
27	City of Sabetha, KS	OS	287/297	0	0	0	26,277		604,549		604,549
28	Kansas Power Pool	LU	331	0	0	0	229,655	10,871,246	5,986,951		16,858,197
29	Kansas Power Pool	AD	331							34,654	34,654
30	Mid-Kansas Electric	LU	Vol. 8				7,250	486,558	163,663		650,221
31	Mid-Kansas Electric	AD	Vol. 8	0	0	0				79,349	79,349
32	Midwest Energy (JEC)	LU	336	0	0	0	585,715	32,937,962	15,275,657		48,213,619
33	Midwest Energy (JEC)	AD	336	0	0	0				90,043	90,043
34	Southwest Power Pool	OS	-1	0	0	0	3,412,320		42,459,192	1,581,850	44,041,042
35	Southwest Power Pool	AD	-1	0	0	0	(2,569)			275,825	275,825
15	Subtotal - RQ						1,812,987	52,110,587	41,900,383		94,010,970
16	Subtotal-Non-RQ						4,379,154	44,295,766	67,249,137	2,225,876	113,770,779
17	Total						6,192,141	96,406,353	109,149,520	2,225,876	207,781,749

Name of Respondent: Everygy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber
Adjustment to actualize 2018 Energy Charges
(b) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(c) Concept: RateScheduleTariffNumber
Adjustment to actualize 2018 Energy Charges
(d) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(e) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(f) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(g) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(h) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(i) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(j) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(k) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(l) Concept: RateScheduleTariffNumber
Adjustment to actualize 2018 Energy Charges
(m) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(n) Concept: RateScheduleTariffNumber
Adjustment to actualize 2018 Energy Charges
(o) Concept: RateScheduleTariffNumber
MW related to demand represents amounts specified in individual contracts, cols D-F
(p) Concept: RateScheduleTariffNumber
Adjustment to actualize 2018 Energy Charges
(q) Concept: RateScheduleTariffNumber
Amounts shown on ISO/RTO settlement statement. See page 397 for breakdown of charges.
(r) Concept: RateScheduleTariffNumber
Adjustment to actualize 2018 Energy Charges
(s) Concept: OtherChargesRevenueSalesForResale
Amounts shown on ISO/RTO settlement statement. See page 397 for breakdown of charges.
(t) Concept: OtherChargesRevenueSalesForResale
Amounts shown on ISO/RTO settlement statement. See page 397 for breakdown of charges.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<u>1. POWER PRODUCTION EXPENSES</u>		
2	<u>A. Steam Power Generation</u>		
3	<u>Operation</u>		
4	<u>(500) Operation Supervision and Engineering</u>	2,799,270	3,309,094
5	<u>(501) Fuel</u>	114,749,685	188,008,699
6	<u>(502) Steam Expenses</u>	7,233,206	9,873,410
7	<u>(503) Steam from Other Sources</u>		
8	<u>(Less) (504) Steam Transferred-Cr.</u>		
9	<u>(505) Electric Expenses</u>	1,720,012	1,756,214
10	<u>(506) Miscellaneous Steam Power Expenses</u>	9,896,660	19,349,446
11	<u>(507) Rents</u>	2,112,538	9,749,179
12	<u>(509) Allowances</u>	27,324	73,579
13	<u>TOTAL Operation (Enter Total of Lines 4 thru 12)</u>	138,538,695	232,119,621
14	<u>Maintenance</u>		
15	<u>(510) Maintenance Supervision and Engineering</u>	4,055,475	5,250,804
16	<u>(511) Maintenance of Structures</u>	2,660,205	2,797,172
17	<u>(512) Maintenance of Boiler Plant</u>	16,031,835	21,673,046
18	<u>(513) Maintenance of Electric Plant</u>	4,367,833	6,499,520
19	<u>(514) Maintenance of Miscellaneous Steam Plant</u>	4,474,514	5,168,849
20	<u>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</u>	31,589,862	41,389,391
21	<u>TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)</u>	170,128,557	273,509,012
22	<u>B. Nuclear Power Generation</u>		
23	<u>Operation</u>		
24	<u>(517) Operation Supervision and Engineering</u>		
25	<u>(518) Fuel</u>		
26	<u>(519) Coolants and Water</u>		
27	<u>(520) Steam Expenses</u>		
28	<u>(521) Steam from Other Sources</u>		

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,433,573	1,372,881

63	(547) Fuel	37,077,456	38,376,734
64	(548) Generation Expenses	214,073	276,769
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	4,204,384	3,186,090
66	(550) Rents	3,640,436	3,544,307
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	46,569,922	46,756,781
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	240	73,917
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	8,393,170	11,369,700
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,605,561	2,230,904
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	9,998,971	13,674,521
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	56,568,893	60,431,302
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	176,875,445	166,852,492
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	14,455,426	17,727,876
78	(557) Other Expenses	2,080,585	2,090,386
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	193,411,456	186,670,754
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	420,108,906	520,611,068
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	544,827	498,548
85	(561.1) Load Dispatch-Reliability	1,030,648	1,183,723
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	504,227	436,457
87	(561.3) Load Dispatch-Transmission Service and Scheduling	37,467	5,915
88	(561.4) Scheduling, System Control and Dispatch Services	1,959,979	12,024
89	(561.5) Reliability, Planning and Standards Development	116,535	206,104
90	(561.6) Transmission Service Studies	76,157	32,074
91	(561.7) Generation Interconnection Studies		1,704
92	(561.8) Reliability, Planning and Standards Development Services	863,861	
93	(562) Station Expenses	29,796	26,911
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	312,703	326,903

95	(564) <u>Underground Lines Expenses</u>	250,329	244,098
96	(565) <u>Transmission of Electricity by Others</u>	17,842	18,976
97	(566) <u>Miscellaneous Transmission Expenses</u>	119,487,526	130,528,327
98	(567) <u>Rents</u>	10,000	10,000
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	125,241,897	133,531,764
100	<u>Maintenance</u>		
101	(568) <u>Maintenance Supervision and Engineering</u>	665,437	661,899
102	(569) <u>Maintenance of Structures</u>	(26,958)	123
103	(569.1) <u>Maintenance of Computer Hardware</u>	222,634	147,892
104	(569.2) <u>Maintenance of Computer Software</u>	103,267	106,789
105	(569.3) <u>Maintenance of Communication Equipment</u>		
106	(569.4) <u>Maintenance of Miscellaneous Regional Transmission Plant</u>		
107	(570) <u>Maintenance of Station Equipment</u>	2,156,966	2,639,635
107.1	(570.1) <u>Maintenance of Energy Storage Equipment</u>		
108	(571) <u>Maintenance of Overhead Lines</u>	2,118,046	2,120,747
109	(572) <u>Maintenance of Underground Lines</u>	250,273	244,033
110	(573) <u>Maintenance of Miscellaneous Transmission Plant</u>	237	746
111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,489,902	5,921,864
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	130,731,799	139,453,628
113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	(575.1) <u>Operation Supervision</u>		
116	(575.2) <u>Day-Ahead and Real-Time Market Facilitation</u>		
117	(575.3) <u>Transmission Rights Market Facilitation</u>		
118	(575.4) <u>Capacity Market Facilitation</u>		
119	(575.5) <u>Ancillary Services Market Facilitation</u>		
120	(575.6) <u>Market Monitoring and Compliance</u>		
121	(575.7) <u>Market Facilitation, Monitoring and Compliance Services</u>	3,705,293	
122	(575.8) <u>Rents</u>		
123	Total Operation (Lines 115 thru 122)	3,705,293	
124	<u>Maintenance</u>		
125	(576.1) <u>Maintenance of Structures and Improvements</u>		
126	(576.2) <u>Maintenance of Computer Hardware</u>		
127	(576.3) <u>Maintenance of Computer Software</u>		

128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	3,705,293	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,858,409	1,918,962
135	(581) Load Dispatching	1,479,088	1,508,346
136	(582) Station Expenses	397,088	(306,370)
137	(583) Overhead Line Expenses	(113,098)	(57,486)
138	(584) Underground Line Expenses	1,292,188	856,408
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	50,642	54,457
140	(586) Meter Expenses	2,088,506	2,802,955
141	(587) Customer Installations Expenses	(1,988)	12,678
142	(588) Miscellaneous Expenses	3,863,311	3,858,736
143	(589) Rents	125,694	123,313
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	11,039,840	10,771,999
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	343,561	494,082
147	(591) Maintenance of Structures	6,412	4,822
148	(592) Maintenance of Station Equipment	2,103,351	2,832,933
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	20,914,423	24,688,553
150	(594) Maintenance of Underground Lines	2,110,427	2,230,729
151	(595) Maintenance of Line Transformers	256,528	402,696
152	(596) Maintenance of Street Lighting and Signal Systems	83,166	246,367
153	(597) Maintenance of Meters	2,061,993	1,944,578
154	(598) Maintenance of Miscellaneous Distribution Plant	1,016,075	1,645,291
155	TOTAL Maintenance (Total of Lines 146 thru 154)	28,895,936	34,490,051
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	39,935,776	45,262,050
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,381,564	1,479,003
160	(902) Meter Reading Expenses	1,379,236	1,385,211

161	(903) Customer Records and Collection Expenses	8,066,239	7,916,116
162	(904) Uncollectible Accounts	(239,928)	4,407,712
163	(905) Miscellaneous Customer Accounts Expenses	15,190	5,576
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	10,602,301	15,193,618
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	128,624	102,862
168	(908) Customer Assistance Expenses	1,898,961	1,907,322
169	(909) Informational and Instructional Expenses	21,734	18,208
170	(910) Miscellaneous Customer Service and Informational Expenses	216,703	55,633
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	2,266,022	2,084,025
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	49,784	10,240
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	49,784	10,240
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	23,684,197	35,685,850
182	(921) Office Supplies and Expenses	7,533,275	7,288,017
183	(Less) (922) Administrative Expenses Transferred-Credit	1,030,517	1,185,665
184	(923) Outside Services Employed	12,459,508	14,429,677
185	(924) Property Insurance	4,660,588	5,286,479
186	(925) Injuries and Damages	2,914,942	4,241,917
187	(926) Employee Pensions and Benefits	26,747,690	33,519,751
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,286,271	2,436,926
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	94,545	1,684,492
192	(930.2) Miscellaneous General Expenses	4,178,993	3,017,394
193	(931) Rents	1,599,256	1,650,304
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	85,128,748	108,055,142

195	Maintenance		
196	(935) Maintenance of General Plant	10,031,884	10,933,586
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	95,160,632	118,988,728
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	702,560,513	841,603,357

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Board of Pub Util, City of McPherson	LF	127	0			31,192				2,757,036	2,838,209	2,271	5,597,516
2	Post Rock Wind Power Project, LLC	LU	(1)	0			755,909					26,078,861		26,078,861
3	BPU (Tooley Creek)	OS	(1)	0										
4	Waste Management Renewable Energy	LU	(1)	0			47,738					3,150,697		3,150,697
5	Cedar Bluff Wind Energy, LLC	LU	(1)	0			826,159					16,787,551	25,151	16,812,702

6	SoCore 2016 ProjectCo 8, LLC	LU	(1)	0			2,164				146,622		146,622	
7	City of Chanute, KS	LU	(1)	0						480,000			480,000	
8	Southwest Power Pool	OS	(1)	0			980,378				24,777,726	(11,723,311)	13,054,415	
9	City of Erie, KS	LU	(1)	0			3,022			873,200	22,663		895,863	
10	Southwest Power Pool	AD	(1)	0			1,316					224,424	224,424	
11	Empire District Electric	OS	(1)	0			684				26,943		26,943	
12	Sunflower Electric Power Coop	AD	(1)	0								2,738	2,738	
13	Flat Ridge Wind Energy LLC	LU	(1)	0			119,474				4,832,723		4,832,723	
14	USD 501 Topeka	OS	(1)	0			97				1,984		1,984	
15	Frontier Oil	OS	(1)	0										
16	Westar Generating	OS	(1)	0			1,135,418			17,473,273	18,309,586		35,782,859	
17	Ironwood Windpower, LLC	LU	(1)	0			596,399				17,295,571		17,295,571	
18	Robert J. Dole VA Medical Center	OS	(1)	0			70				1,468		1,468	
19	Kay Wind, LLC	LU	(1)	0			658,378				15,063,689		15,063,689	
20	Kansas Electric Power Cooperative	OS	301	0							79,888		79,888	
21	Kingman Wind Energy II, LLC	LU	(1)	0			425,906				7,845,189	6,862	7,852,051	
22	Cloud County Wind Farm, LLC (Meridian)	LU	(1)	0			265,287				12,070,559		12,070,559	
23	Ninnescah Wind Energy, LLC	LU	(1)	0			873,532				17,400,757	23,115	17,423,872	
15	TOTAL						6,723,123	0	0	0	21,583,509	166,730,686	(11,438,750)	176,875,445

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Purchases were made according to the terms of a) individual transactions completed through enabling agreements under suppliers' FERC authorized tariffs or b) agreements negotiated directly with suppliers.
(b) Concept: OtherChargesOfPurchasedPower Adjustment to actualize the 2018 Energy Charges
(c) Concept: OtherChargesOfPurchasedPower Adjustment to actualize the 2018 Energy Charges
(d) Concept: OtherChargesOfPurchasedPower Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(e) Concept: OtherChargesOfPurchasedPower Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(f) Concept: OtherChargesOfPurchasedPower Adjustment to actualize the 2018 Energy Charges
(g) Concept: OtherChargesOfPurchasedPower Adjustment to actualize the 2018 Energy Charges
(h) Concept: OtherChargesOfPurchasedPower Adjustment to actualize the 2018 Energy Charges

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	Southwest Power Pool	Various Generators	Various Load Entities	FNS	0	Various WE Interconn	Various WE Interconn	0			90,073,847				90,073,847
2	Southwest Power Pool	Various Generators	Various Load Entities	FNO	0	Various WE Interconn	Various WE Interconn	0			38,494,914	499,252			38,994,166
3	Southwest Power Pool	Various Generators	Various Load Entities		0	Various WE Interconn	Various WE Interconn	0			5,380,033		1,078,656		6,458,689
4	Southwest Power Pool	Various Generators	Various Load Entities	NF	0	Various WE Interconn	Various WE Interconn	0			678,334				678,334
5	Enel North America, Inc.	N/A	N/A	OS	0	N/A	N/A	0	72,425	72,425			6,567		6,567
6	The Energy Authority	N/A	N/A	OS	0	N/A	N/A	0	144,858	144,858			13,038		13,038
7	Flat Ridge 2 Wind	N/A	N/A	OS	0	N/A	N/A	0	470,696	470,696			18,812		18,812
8	Arkansas Electric Cooperative	N/A	N/A	OS	0	N/A	N/A	0	160,123	160,123			14,411		14,411
9	BHE Renewables	N/A	N/A	OS	0	N/A	N/A	0	282,873	282,873			25,504		25,504
10	OZMO City of West Plains, Missouri	Various Generators	Various Load Entities	OS	329	Various WE Interconn	Various WE Interconn	0	201,248	201,248					
35	TOTAL							0	1,332,223	1,332,223	134,627,128	499,252	1,156,988		136,283,368

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Statistical Classification: SFP/LFP.
(b) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Every Kansas Central agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(c) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Every Kansas Central agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(d) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Every Kansas Central agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(e) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Every Kansas Central agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(f) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(g) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(h) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(i) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(j) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(k) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(l) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(m) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(n) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(o) Concept: BillingDemand Not a demand based rate
(p) Concept: BillingDemand Not a demand based rate
(q) Concept: BillingDemand Not a demand based rate
(r) Concept: BillingDemand Not a demand based rate
(s) Concept: BillingDemand Not a demand based rate
(t) Concept: BillingDemand Not a demand based rate
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Miscellaneous other Revenues from SPP
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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35					
36					
37					
38					
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42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Flint Hills	OS	0			17,842		17,842
	TOTAL		0	0	0	17,842	0	17,842

FOOTNOTE DATA

(a) Concept: TransmissionOfElectricityByOthersEnergyReceived

Evergy Kansas Central, Inc. does not track "megawatt hours received" or "megawatt hours delivered" associated with all transfers of energy from the transmission of electricity by others since the revenues and expenses are divided between Evergy Kansas Central and Evergy Kansas South on a proportionate basis while billing from the transmission providers is for the combined companies.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	959,109
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	88,938
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	1,183,514
7	Cost of Environmental Reserve	469,785
8	Energy Efficiency	385,477
9	Employee Relocation Expenses	186,625
10	Bank Fees	108,516
11	Adverstising Expenses	46,216
12	Other Miscellaneous Expense	778,896
13	Discounts Earned	(20,208)
14	A&G Billed to Affiliates	(7,875)
46	<u>TOTAL</u>	4,178,993

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				21,302,637	21,302,637
2	Steam Production Plant	81,371,841				81,371,841
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	44,550,859				44,550,859
7	Transmission Plant	37,128,454				37,128,454
8	Distribution Plant	38,396,784				38,396,784
9	Regional Transmission and Market Operation					
10	General Plant	8,623,836		1,348,000		9,971,836
11	Common Plant-Electric					
12	TOTAL	210,071,774		1,348,000	21,302,637	232,722,411

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam-Jeffrey EC #1-311	46,261	42 years, 6 months	(1.9)	2.47	200-SC	23 years, 3 months, 19 days
13	Production-Steam-Jeffrey EC #1-312	110,262	40 years, 4 months, 24 days	(1.8)	2.69	200-SC	23 years, 3 months, 19 days
14	Production-Steam-Jeffrey EC #1-312.1	269,800	27 years, 9 months, 18 days	(1.8)	3.84	200-SC	23 years, 3 months, 19 days

15	Production-Steam-Jeffrey EC #1-314	53,553	33 years, 6 months	(0.6)	3.13	200-SC	23 years, 3 months, 19 days
16	Production-Steam-Jeffrey EC #1-315	30,451	37 years, 2 months, 12 days	(1.8)	2.79	200-SC	23 years, 3 months, 19 days
17	Production-Steam-Jeffrey EC #1-316	4,923	35 years	(0.6)	2.96	200-SC	23 years, 3 months, 19 days
18	Production-Steam-Jeffrey EC #2-311	27,416	53 years, 9 months, 18 days	(1.9)	1.98	200-SC	23 years, 3 months, 19 days
19	Production-Steam-Jeffrey EC #2-312	95,830	40 years, 9 months, 18 days	(1.8)	2.66	200-SC	23 years, 3 months, 19 days
20	^(a) Production-Steam-Jeffrey EC #2-312.1	156,882	31 years, 9 months, 18 days	(1.8)	3.28	200-SC	23 years, 3 months, 19 days
21	Production-Steam-Jeffrey EC #2-314	56,119	35 years, 4 months, 24 days	(0.6)	2.94	200-SC	23 years, 3 months, 19 days
22	Production-Steam-Jeffrey EC #2-315	25,305	38 years, 3 months, 19 days	(1.8)	2.8	200-SC	23 years, 3 months, 19 days
23	Production-Steam-Jeffrey EC #2-316	5,798	29 years, 9 months, 18 days	(0.6)	3.35	200-SC	23 years, 3 months, 19 days
24	Production-Steam-Jeffrey EC #3-311	46,941	50 years, 7 months, 6 days	(1.9)	2.1	200-SC	23 years, 3 months, 19 days
25	Production-Steam-Jeffrey EC #3-312	137,783	41 years, 4 months, 24 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
26	^(a) Production-Steam-Jeffrey EC #3-312.1	173,871	33 years, 2 months, 12 days	(1.8)	3.18	200-SC	23 years, 3 months, 19 days
27	Production-Steam-Jeffrey EC #3-314	89,161	39 years, 3 months, 19 days	(0.6)	2.65	200-SC	23 years, 3 months, 19 days
28	Production-Steam-Jeffrey EC #3-315	28,045	40 years, 3 months, 19 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
29	Production-Steam-Jeffrey EC #3-316	3,059	30 years, 10 months, 25 days	(0.6)	3.27	200-SC	23 years, 3 months, 19 days
30	Production-Steam-Jeffrey Common-311	105,856	37 years, 3 months, 19 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
31	Production-Steam-Jeffrey Common-312	81,344	32 years, 4 months, 24 days	(1.8)	3.38	200-SC	23 years, 3 months, 19 days
32	^(a) Production-Steam-Jeffrey Common-312.1	99,486	30 years, 8 months, 12 days	(1.8)	3.55	200-SC	23 years, 3 months, 19 days
33	^(a) Production-Steam-Jeffrey Common-312.2	413	38 years, 8 months, 12 days	(0.6)	2.59	200-SC	23 years, 3 months, 19 days
34	Production-Steam-Jeffrey Common-314	9,724	29 years, 1 month, 6 days	(0.6)	3.58	200-SC	23 years, 3 months, 19 days
35	Production-Steam-Jeffrey Common-315	13,621	30 years, 2 months, 12 days	(1.8)	3.44	200-SC	23 years, 3 months, 19 days
36	Production-Steam-Jeffrey Common-316	16,284	34 years, 8 months, 12 days	(0.6)	2.95	200-SC	23 years, 3 months, 19 days
37			46 years, 1 month, 6 days	(0.4)	2.67	200-SC	

	Production-Steam-Tecumseh EC #7-311						
38	Production-Steam-Tecumseh EC #7-312		19 years	(0.4)	5.95	200-SC	
39	^{ai} Production-Steam-Tecumseh EC #7-312.1		14 years, 1 month, 6 days	(0.4)	7.86	200-SC	
40	Production-Steam-Tecumseh EC #7-314		17 years, 9 months, 18 days	(0.1)	6.01	200-SC	
41	Production-Steam-Tecumseh EC #7-315		12 years, 4 months, 24 days	(0.4)	8.51	200-SC	
42	Production-Steam-Tecumseh EC #7-316		9 years, 10 months, 25 days	(0.1)	10.36	200-SC	
43	Production-Steam-Tecumseh Common-311		17 years, 10 months, 25 days	(0.4)	6.19	200-SC	
44	Production-Steam-Tecumseh Common-312		18 years, 7 months, 6 days	(0.4)	6.31	200-SC	
45	^{ai} Production-Steam-Tecumseh Common-312.1		10 years	(0.4)	11.83	200-SC	
46	^{ai} Production-Steam-Tecumseh Common-312.2		19 years, 7 months, 6 days	(0.1)	5.39	200-SC	
47	Production-Steam-Tecumseh Common-314		16 years, 1 month, 6 days	(0.1)	12.71	200-SC	
48	Production-Steam-Tecumseh Common-315		21 years, 1 month, 6 days	(0.4)	5.43	200-SC	
49	Production-Steam-Tecumseh Common-316		18 years, 8 months, 12 days	(0.1)	5.76	200-SC	
50	Production-Steam-Lawrence EC #4-311	23,432	20 years, 8 months, 12 days	(1.1)	4.97	200-SC	14 years, 8 months, 12 days
51	Production-Steam-Lawrence EC #4-312	43,554	27 years, 4 months, 24 days	(1.1)	3.97	200-SC	14 years, 8 months, 12 days
52	^{ai} Production-Steam-Lawrence EC #4-312.1	101,366	19 years, 1 month, 6 days	(1.1)	5.43	200-SC	14 years, 8 months, 12 days
53	Production-Steam-Lawrence EC #4-314	18,549	24 years, 2 months, 12 days	(0.4)	4.36	200-SC	14 years, 8 months, 12 days
54	Production-Steam-Lawrence EC #4-315	20,947	22 years, 9 months, 18 days	(1.1)	4.61	200-SC	14 years, 8 months, 12 days
55	Production-Steam-Lawrence EC #4-316	1,915	18 years, 10 months, 25 days	(0.4)	5.36	200-SC	14 years, 8 months, 12 days
56	Production-Steam-Lawrence EC #5-311	28,560	22 years, 10 months, 25 days	(1.1)	4.5	200-SC	14 years, 8 months, 12 days
57		57,608	30 years, 9 months, 18 days	(1.1)	3.63	200-SC	14 years, 8 months, 12 days

	Production-Steam-Lawrence EC #5-312						
58	^(a) Production-Steam-Lawrence EC #5-312.1	123,745	19 years, 2 months, 12 days	(1.1)	5.31	200-SC	14 years, 8 months, 12 days
59	Production-Steam-Lawrence EC #5-314	62,070	26 years, 7 months, 6 days	(0.4)	3.91	200-SC	14 years, 8 months, 12 days
60	Production-Steam-Lawrence EC #5-315	23,503	22 years, 1 month, 6 days	(1.1)	4.64	200-SC	14 years, 8 months, 12 days
61	Production-Steam-Lawrence EC #5-316	3,378	19 years, 4 months, 24 days	(0.4)	5.23	200-SC	14 years, 8 months, 12 days
62	Production-Steam-Lawrence Common-311	44,688	22 years, 4 months, 24 days	(1.1)	4.73	200-SC	14 years, 8 months, 12 days
63	Production-Steam-Lawrence Common-312	19,899	25 years, 7 months, 6 days	(1.1)	5.18	200-SC	14 years, 8 months, 12 days
64	^(a) Production-Steam-Lawrence Common-312.1	48,537	19 years, 8 months, 12 days	(1.1)	5.69	200-SC	14 years, 8 months, 12 days
65	^(a) Production-Steam-Lawrence Common-312.2	16,347	29 years, 4 months, 24 days	(0.4)	3.48	200-SC	14 years, 8 months, 12 days
66	Production-Steam-Lawrence Common-314	1,697	20 years, 1 month, 6 days	(0.4)	5.06	200-SC	14 years, 8 months, 12 days
67	Production-Steam-Lawrence Common-315	3,198	31 years, 7 months, 6 days	(1.1)	3.32	200-SC	14 years, 8 months, 12 days
68	Production-Steam-Lawrence Common-316	6,142	26 years, 4 months, 24 days	(0.4)	3.88	200-SC	14 years, 8 months, 12 days
69	Production-Steam-Hutchinson EC-316		17 years, 7 months, 6 days	(0.3)	5.65	200-SC	
70	Production-Gas Turbines-Gordan Evans #1-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	32 years, 6 months
71	Production-Gas Turbines-Gordan Evans #1-342	531	43 years, 6 months	(0.6)	1.73	200-SC	32 years, 6 months
72	Production-Gas Turbines-Gordan Evans #1-344	24,181	44 years, 1 month, 6 days	(0.6)	1.69	200-SC	32 years, 6 months
73	Production-Gas Turbines-Gordan Evans #1-345	5,015	45 years, 4 months, 24 days	(0.3)	1.55	200-SC	32 years, 6 months
74	Production-Gas Turbines-Gordan Evans #1-346	60	34 years, 8 months, 12 days	(0.3)	2.75	200-SC	32 years, 7 months, 6 days
75	Production-Gas Turbines-Gordan Evans #2-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	33 years, 4 months, 24 days

76	Production-Gas Turbines-Gordan Evans #2-342	614	43 years, 2 months, 12 days	(0.6)	1.75	200-SC	33 years, 4 months, 24 days
77	Production-Gas Turbines-Gordan Evans #2-344	24,255	44 years, 4 months, 24 days	(0.6)	1.67	200-SC	33 years, 4 months, 24 days
78	Production-Gas Turbines-Gordan Evans #2-345	4,963	45 years, 4 months, 24 days	(0.3)	1.56	200-SC	33 years, 4 months, 24 days
79	Production-Gas Turbines-Gordan Evans #2-346	10	33 years, 10 months, 25 days	(0.1)	2.86	200-SC	33 years, 6 months
80	Production-Gas Turbines-Gordan Evans #3-341	2,877	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
81	Production-Gas Turbines-Gordan Evans #3-342	875	44 years, 4 months, 24 days	(0.6)	1.7	200-SC	33 years, 4 months, 24 days
82	Production-Gas Turbines-Gordan Evans #3-344	41,646	46 years, 2 months, 12 days	(0.6)	1.56	200-SC	33 years, 4 months, 24 days
83	Production-Gas Turbines-Gordan Evans #3-345	12,510	46 years, 4 months, 24 days	(0.3)	1.53	200-SC	33 years, 4 months, 24 days
84	Production-Gas Turbines-Gordan Evans #3-346	17	34 years, 9 months, 18 days	(0.3)	2.79	200-SC	33 years, 6 months
85	Production-Gas Turbines-Gordan Evans Common-341	5,361	46 years, 6 months	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
86	Production-Gas Turbines-Gordan Evans Common-342	2,971	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
87	Production-Gas Turbines-Gordan Evans Common-344	1,020	43 years, 7 months, 6 days	(0.6)	1.77	200-SC	33 years, 4 months, 24 days
88	Production-Gas Turbines-Gordan Evans Common-345	193	43 years, 7 months, 6 days	(0.3)	1.77	200-SC	33 years, 4 months, 24 days
89	Production-Gas Turbines-Gordan Evans Common-346	380	45 years, 8 months, 12 days	(0.3)	1.58	200-SC	33 years, 4 months, 24 days
90	Production-Gas Turbines-Emporia EC #1-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
91	Production-Gas Turbines-Emporia EC #1-342	828	47 years, 1 month, 6 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days
92	Production-Gas Turbines-Emporia EC #1-344	24,392	46 years, 6 months	(0.6)	1.9	200-SC	39 years, 9 months, 18 days
93	Production-Gas Turbines-Emporia EC #1-345	4,896	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
94		121	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days

	Production-Gas Turbines-Emporia EC #1-346						
95	Production-Gas Turbines-Emporia EC #2-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
96	Production-Gas Turbines-Emporia EC #2-342	607	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days
97	Production-Gas Turbines-Emporia EC #2-344	26,607	46 years, 9 months, 18 days	(0.6)	1.88	200-SC	39 years, 9 months, 18 days
98	Production-Gas Turbines-Emporia EC #2-345	1,475	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days
99	Production-Gas Turbines-Emporia EC #2-346	118	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
100	Production-Gas Turbines-Emporia EC #3-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
101	Production-Gas Turbines-Emporia EC #3-342	610	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days
102	Production-Gas Turbines-Emporia EC #3-344	24,104	46 years, 8 months, 12 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days
103	Production-Gas Turbines-Emporia EC #3-345	4,632	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
104	Production-Gas Turbines-Emporia EC #3-346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
105	Production-Gas Turbines-Emporia EC #4-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
106	Production-Gas Turbines-Emporia EC #4-342	610	47 years, 1 month, 6 days	(0.6)	1.84	200-SC	39 years, 9 months, 18 days
107	Production-Gas Turbines-Emporia EC #4-344	24,640	46 years, 7 months, 6 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days
108	Production-Gas Turbines-Emporia EC #4-345	1,233	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days
109	Production-Gas Turbines-Emporia EC #4-346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
110	Production-Gas Turbines-Emporia EC #5-341	450	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
111	Production-Gas Turbines-Emporia EC #5-342	1,012	47 years, 2 months, 12 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days
112		48,269	47 years, 3 months, 19 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days

	Production-Gas Turbines-Emporia EC #5-344						
113	Production-Gas Turbines-Emporia EC #5-345	8,546	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
114	Production-Gas Turbines-Emporia EC #5-346	621	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
115	Production-Gas Turbines-Emporia EC #6-341	486	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days
116	Production-Gas Turbines-Emporia EC #6-342	1,114	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
117	Production-Gas Turbines-Emporia EC #6-344	40,185	47 years, 1 month, 6 days	(0.6)	1.88	200-SC	40 years, 8 months, 12 days
118	Production-Gas Turbines-Emporia EC #6-345	7,378	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
119	Production-Gas Turbines-Emporia EC #6-346	146	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
120	Production-Gas Turbines-Emporia EC #7-341	488	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days
121	Production-Gas Turbines-Emporia EC #7-342	1,118	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
122	Production-Gas Turbines-Emporia EC #7-344	39,975	47 years, 3 months, 19 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
123	Production-Gas Turbines-Emporia EC #7-345	7,463	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
124	Production-Gas Turbines-Emporia EC #7-346	148	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
125	Production-Gas Turbines-Emporia Common-341	16,760	48 years, 1 month, 6 days	(0.6)	1.8	200-SC	40 years, 7 months, 6 days
126	Production-Gas Turbines-Emporia Common-342	248	48 years, 2 months, 12 days	(0.6)	1.79	200-SC	40 years, 7 months, 6 days
127	Production-Gas Turbines-Emporia Common-344	8,719	46 years, 1 month, 6 days	(0.6)	1.97	200-SC	40 years, 8 months, 12 days
128	Production-Gas Turbines-Emporia Common-345	6,899	48 years, 2 months, 12 days	(0.3)	1.79	200-SC	40 years, 7 months, 6 days
129	Production-Gas Turbines-Emporia Common-346	7,248	47 years, 4 months, 24 days	(0.3)	1.85	200-SC	40 years, 8 months, 12 days
130		14	46 years, 1 month, 6 days	(0.5)	(0.5)	200-SC	17 years, 7 months, 6 days

	Production-Gas Turbines-Hutchinson EC #1-341						
131	Production-Gas Turbines-Hutchinson EC #1-342	176	46 years, 6 months	(0.5)	(0.53)	200-SC	17 years, 7 months, 6 days
132	Production-Gas Turbines-Hutchinson EC #1-344	15,520	35 years, 2 months, 12 days	(0.5)	0.82	200-SC	17 years, 7 months, 6 days
133	Production-Gas Turbines-Hutchinson EC #1-345	406	34 years, 3 months, 19 days	(0.2)	0.88	200-SC	17 years, 7 months, 6 days
134	Production-Gas Turbines-Hutchinson EC #1-346	80	23 years, 1 month, 6 days	(0.2)	3.31	200-SC	17 years, 7 months, 6 days
135	Production-Gas Turbines-Hutchinson EC #2-341	19	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days
136	Production-Gas Turbines-Hutchinson EC #2-342	145	55 years, 6 months	(0.5)	(1.15)	200-SC	17 years, 7 months, 6 days
137	Production-Gas Turbines-Hutchinson EC #2-344	10,260	41 years, 8 months, 12 days	(0.5)	(0.08)	200-SC	17 years, 7 months, 6 days
138	Production-Gas Turbines-Hutchinson EC #2-345	350	35 years, 4 months, 24 days	(0.2)	0.67	200-SC	17 years, 7 months, 6 days
139	Production-Gas Turbines-Hutchinson EC #2-346	26	58 years	(0.2)	1.28	200-SC	17 years, 7 months, 6 days
140	Production-Gas Turbines-Hutchinson EC #3-341	17	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days
141	Production-Gas Turbines-Hutchinson EC #3-342	358	38 years, 1 month, 6 days	(0.5)	0.31	200-SC	17 years, 7 months, 6 days
142	Production-Gas Turbines-Hutchinson EC #3-344	13,305	42 years, 7 months, 6 days	(0.5)	(0.18)	200-SC	17 years, 7 months, 6 days
143	Production-Gas Turbines-Hutchinson EC #3-345	608	26 years, 3 months, 19 days	(0.2)	2.45	200-SC	17 years, 7 months, 6 days
144	Production-Gas Turbines-Hutchinson EC #3-346	26	58 years	(0.2)	1.28	200-SC	17 years, 7 months, 6 days
145	Production-Gas Turbines-Hutchinson EC #4-341	604	73 years, 6 months	(0.2)	(6.14)	200-SC	8 years, 10 months, 25 days
146	Production-Gas Turbines-Hutchinson EC #4-342	40	49 years, 6 months	(0.2)	(4.97)	200-SC	8 years, 10 months, 25 days
147	Production-Gas Turbines-Hutchinson EC #4-344	7,903	42 years, 6 months	(0.2)	(4.38)	200-SC	8 years, 10 months, 25 days
148		422	45 years, 10 months, 25 days	(0.1)	(4.68)	200-SC	8 years, 10 months, 25 days

	Production-Gas Turbines-Hutchinson EC #4-345						
149	Production-Gas Turbines-Hutchinson EC #4-346	2	47 years, 8 months, 12 days	(0.1)	(4.83)	200-SC	8 years, 10 months, 25 days
150	Production-Gas Turbines-Hutchinson EC Common-341	12,679	53 years, 1 month, 6 days	(0.5)	(1)	200-SC	17 years, 7 months, 6 days
151	Production-Gas Turbines-Hutchinson EC Common-342	155	24 years, 10 months, 25 days	(0.4)	2.76	200-SC	17 years, 7 months, 6 days
152	Production-Gas Turbines-Hutchinson EC Common-344	98				200-SC	
153	Production-Gas Turbines-Hutchinson EC Common-345	1,452	28 years, 2 months, 12 days	(0.2)	1.93	200-SC	17 years, 7 months, 6 days
154	Production-Gas Turbines-Hutchinson EC Common-346	1,026	28 years, 6 months	(0.2)	1.88	200-SC	17 years, 7 months, 6 days
155	Production-Wind Turbines-Central Plains -341	9,243	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
156	Production-Wind Turbines-Central Plains -344	154,125	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
157	Production-Wind Turbines-Central Plains -345	17,304	19 years, 7 months, 6 days	(0.2)	4.98	200-SC	12 years, 3 months, 19 days
158	Production-Wind Turbines-Central Plains -346	1,043	19 years	(0.2)	5.15	200-SC	12 years, 3 months, 19 days
159	Production-Wind Turbines-Flat Ridge -341	4,976	18 years, 3 months, 19 days	(0.3)	5.65	200-SC	11 years, 3 months, 19 days
160	Production-Wind Turbines-Flat Ridge -344	83,480	18 years	(0.3)	5.83	200-SC	11 years, 3 months, 19 days
161	Production-Wind Turbines-Flat Ridge -345	15,164	18 years, 8 months, 12 days	(0.1)	5.53	200-SC	11 years, 3 months, 19 days
162	Production-Wind Turbines-Flat Ridge -346	1,038	16 years, 1 month, 6 days	(0.1)	6.34	200-SC	11 years, 3 months, 19 days
163	Production-Wind Turbines-Western Plains -341	12,312	20 years, 6 months	(0.5)	4.95	200-SC	20 years
164	Production-Wind Turbines-Western Plains -344	339,022	20 years, 6 months	(0.5)	4.95	200-SC	20 years
165	Production-Wind Turbines-Western Plains -345	47,674	20 years, 6 months	(0.3)	4.94	200-SC	20 years
166		2,588	20 years, 6 months	(0.3)	4.94	200-SC	20 years

	Production-Wind Turbines-Western Plains -346						
167	Production-Gas Turbines-Spring Creek #1-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
168	Production-Gas Turbines-Spring Creek #1-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
169	Production-Gas Turbines-Spring Creek #1-344	23,482	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
170	Production-Gas Turbines-Spring Creek #1-345	2,251	40 years, 6 months	(0.2)	2.08	200-SC	33 years, 4 months, 24 days
171	Production-Gas Turbines-Spring Creek #2-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
172	Production-Gas Turbines-Spring Creek #2-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
173	Production-Gas Turbines-Spring Creek #2-344	23,296	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
174	Production-Gas Turbines-Spring Creek #2-345	2,091	41 years	(0.2)	2.03	200-SC	33 years, 4 months, 24 days
175	Production-Gas Turbines-Spring Creek #3-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
176	Production-Gas Turbines-Spring Creek #3-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
177	Production-Gas Turbines-Spring Creek #3-344	23,406	42 years, 6 months	(0.4)	1.89	200-SC	33 years, 4 months, 24 days
178	Production-Gas Turbines-Spring Creek #3-345	4,075	37 years, 9 months, 18 days	(0.2)	2.39	200-SC	33 years, 6 months
179	Production-Gas Turbines-Spring Creek #4-341	1,653	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
180	Production-Gas Turbines-Spring Creek #4-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
181	Production-Gas Turbines-Spring Creek #4-344	23,101	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
182	Production-Gas Turbines-Spring Creek #4-345	2,106	40 years, 6 months	(0.2)	2.07	200-SC	33 years, 4 months, 24 days
183	Production-Gas Turbines-Spring Creek Common-341	24	41 years, 1 month, 6 days	(0.4)	2.01	200-SC	33 years, 4 months, 24 days
184		66	37 years, 6 months	(0.4)	2.42	200-SC	33 years, 6 months

	Production-Gas Turbines-Spring Creek Common-342						
185	Production-Gas Turbines-Spring Creek Common-344	154	39 years, 2 months, 12 days	(0.4)	2.23	200-SC	33 years, 6 months
186	Production-Gas Turbines-Spring Creek Common-345	344	41 years, 7 months, 6 days	(0.1)	1.97	200-SC	33 years, 4 months, 24 days
187	Production-Gas Turbines-Spring Creek Common-346	1,176	42 years, 9 months, 18 days	(0.2)	1.85	200-SC	33 years, 4 months, 24 days
188	Transmission-352	50,658	55 years	(10)	1.75	S2	37 years, 3 months, 19 days
189	^(a) Transmission-352.6	4,004	55 years	(10)	6.67	S2	15 years
190	Transmission-353	509,553	50 years	(10)	1.74	R2.5	64 years, 10 months, 25 days
191	^(a) Transmission-353.6	23,530	50 years	(10)	6.67	R2.5	15 years
192	Transmission-354	32,709	60 years	(30)	2.01	R3	28 years, 6 months
193	Transmission-355	487,284	42 years	(25)	2.57	S0.5	31 years, 3 months, 19 days
194	^(a) Transmission-355.6	74,283	42 years	(25)	6.67	S0.5	15 years
195	Transmission-356	216,975	50 years	(15)	2.58	R1.5	48 years, 9 months, 18 days
196	^(a) Transmission-356.6	18,305	50 years	(15)	6.67	R1.5	15 years
197	Transmission-357	2,233	55 years		1.5	R3	66 years, 8 months, 12 days
198	Transmission-358	10,742	40 years		1.99	R3	47 years, 7 months, 6 days
199	Distribution-361	23,132	65 years	(20)	1.82	R2.5	53 years, 3 months, 19 days
200	Distribution-362	226,085	65 years, 2 months, 12 days	(15)	1.71	S0.5	52 years, 8 months, 12 days
201	Distribution-364	295,138	60 years, 7 months, 6 days	(50)	2.42	R0.5	49 years, 8 months, 12 days
202	Distribution-365	200,976	65 years, 2 months, 12 days	(75)	2.64	R1	54 years, 1 month, 6 days
203	^(a) Distribution-366.1	4,026	70 years, 10 months, 25 days	(10)	1.37	R2.5	41 years, 10 months, 25 days
204	^(a) Distribution-366.2	45,192	70 years, 1 month, 6 days	(10)	1.54	R2.5	57 years, 3 months, 19 days
205	^(a) Distribution-367.1	6,097	55 years, 10 months, 25 days	(25)	2.1	R1.5	39 years, 2 months, 12 days
206	^(a) Distribution-367.2	142,789	54 years, 10 months, 25 days	(30)	2.32	R1.5	47 years, 2 months, 12 days
207	Distribution-368	156,819	45 years, 3 months, 19 days	(20)	2.46	S0	32 years, 1 month, 6 days
208	^(a) Distribution-368.1	107,323	50 years, 3 months, 19 days	(5)	2.01	L1.5	39 years, 1 month, 6 days
209	^(a) Distribution-368.2	9,789	52 years, 3 months, 19 days	(30)	2.44	R0.5	39 years, 2 months, 12 days
210	^(a) Distribution-369.1	28,138	61 years, 3 months, 19 days	(25)	1.89	R1	43 years
211	^(a) Distribution-369.2	191	62 years, 4 months, 24 days	(25)	1.9	R1	41 years, 9 months, 18 days

212	^(a) Distribution-369.3	53,510	60 years, 10 months, 25 days	(25)	2.01	R1	49 years
213	Distribution-370	10,604	34 years, 4 months, 20 days	(5)	2.37	SC	25 years, 6 months, 7 days
214	^(a) Distribution-370.1	72,162	25 years		3.98	S3	23 years, 10 months, 25 days
215	Distribution-372	22,474	25 years, 3 months, 19 days	(25)	5.2	SC	19 years, 1 month, 6 days
216	Distribution-373	47,812	30 years, 9 months, 18 days	(20)	3.88	SC	24 years, 8 months, 12 days
217	General Plant-390	76,800	45 years, 7 months, 6 days	(5)	1.72	L0.5	36 years, 1 month, 6 days
218	General Plant-391	13,150	25 years		4	SQ	16 years, 3 months, 19 days
219	^(a) General Plant-391.1	44,309	5 years		9.72	SQ	2 years, 9 months, 18 days
220	General Plant-392	11,378	11 years, 9 months, 18 days		8.22	O4	11 years, 6 months
221	General Plant-393	2,478	25 years		4	SQ	16 years, 6 months
222	General Plant-394	19,882	25 years		4	SQ	18 years, 1 month, 6 days
223	General Plant-395	201	25 years		4	SQ	21 years, 3 months, 19 days
224	General Plant-396	6,110	19 years, 10 months, 25 days	5	3.02	SC	14 years, 3 months, 19 days
225	General Plant-397	49,980	15 years		2.79	SQ	7 years
226	General Plant-398	2,217	15 years		5.97	SQ	11 years, 6 months

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Depreciable Plant Base balances are obtained using a two year average method.
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Network
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Residential & Other
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Cond & Dev - Residential & Other

(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Transformers - Underground
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Capacitors - Inst.
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Overhead
(y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Network
(z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Residential & Other
(aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
AMI Meters
(ab) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Computers and Other Electronic Equipment

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
						Department (f)	Account No. (g)	Amount (h)					
1	KANSAS CORPORATION COMMISSION:												
2	KCC Assessment Fees	1,339,529		1,339,529		Electric	928	1,339,529					
3	CURB Assessment Fees	100,465		100,465		Electric	928	100,465					
4	2018 KCC Rate Case Docket No. 18-WSEE-328-RTS Amortization period (10/18-9/23)		323,901	323,901	949,969	Electric	928	123,908		928	199,993	749,976	
5	Minor Items		12,130	12,130		Electric	928	12,130					
6	FEDERAL ENERGY REGULATORY COMMISSION:												
7	FERC General		510,246	510,246		Electric	928	510,246					
46	TOTAL	1,439,994	846,277	2,286,271	949,969			2,086,278			199,993	749,976	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

<p>Electric R, D and D Performed Internally:</p> <p style="margin-left: 20px;">Generation</p> <p style="margin-left: 40px;">hydroelectric</p> <p style="margin-left: 40px;">Recreation fish and wildlife</p> <p style="margin-left: 40px;">Other hydroelectric</p> <p style="margin-left: 20px;">Fossil-fuel steam</p> <p style="margin-left: 20px;">Internal combustion or gas turbine</p> <p style="margin-left: 20px;">Nuclear</p> <p style="margin-left: 20px;">Unconventional generation</p> <p style="margin-left: 20px;">Siting and heat rejection</p> <p style="margin-left: 20px;">Transmission</p>	<p style="text-align: center;">Overhead Underground</p> <p style="margin-left: 20px;">Distribution</p> <p style="margin-left: 20px;">Regional Transmission and Market Operation</p> <p style="margin-left: 20px;">Environment (other than equipment)</p> <p style="margin-left: 20px;">Other (Classify and include items in excess of \$50,000.)</p> <p style="margin-left: 20px;">Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p style="margin-left: 20px;">Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p style="margin-left: 20px;">Research Support to Edison Electric Institute</p> <p style="margin-left: 20px;">Research Support to Nuclear Power Groups</p> <p style="margin-left: 20px;">Research Support to Others (Classify)</p> <p style="margin-left: 20px;">Total Cost Incurred</p>
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
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Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	17,546,936		
4	Transmission	1,626,084		
5	Regional Market			
6	Distribution	6,856,846		
7	Customer Accounts	7,339,546		
8	Customer Service and Informational	1,637,445		
9	Sales	37,887		
10	Administrative and General	22,274,431		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	57,319,175		
12	Maintenance			
13	Production	13,986,662		
14	Transmission	1,682,584		
15	Regional Market			
16	Distribution	7,595,564		
17	Administrative and General	256,810		
18	TOTAL Maintenance (Total of lines 13 thru 17)	23,521,620		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	31,533,598		
21	Transmission (Enter Total of lines 4 and 14)	3,308,668		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	14,452,410		
24	Customer Accounts (Transcribe from line 7)	7,339,546		
25	Customer Service and Informational (Transcribe from line 8)	1,637,445		
26	Sales (Transcribe from line 9)	37,887		
27	Administrative and General (Enter Total of lines 10 and 17)	22,531,241		

28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	80,840,795	6,712,880	87,553,675
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			

62	<u>TOTAL Operation and Maint. (Total of lines 52 thru 61)</u>			
63	<u>Other Utility Departments</u>			
64	<u>Operation and Maintenance</u>			
65	<u>TOTAL All Utility Dept. (Total of lines 28, 62, and 64)</u>	80,840,795	6,712,880	87,553,675
66	<u>Utility Plant</u>			
67	<u>Construction (By Utility Departments)</u>			
68	<u>Electric Plant</u>	14,586,895	28,299,867	42,886,762
69	<u>Gas Plant</u>			
70	<u>Other (provide details in footnote):</u>			
71	<u>TOTAL Construction (Total of lines 68 thru 70)</u>	14,586,895	28,299,867	42,886,762
72	<u>Plant Removal (By Utility Departments)</u>			
73	<u>Electric Plant</u>	4,685,971	4,294,528	8,980,499
74	<u>Gas Plant</u>			
75	<u>Other (provide details in footnote):</u>			
76	<u>TOTAL Plant Removal (Total of lines 73 thru 75)</u>	4,685,971	4,294,528	8,980,499
77	<u>Other Accounts (Specify, provide details in footnote):</u>			
78	<u>Other Accounts (Specify, provide details in footnote):</u>			
79	<u>121 Other Property and Investments</u>	32,637	1,791	34,428
80	<u>154.2 Plant Materials and Operation Supplies-Energy Center</u>	95	11	106
81	<u>163 Stores Expense Undistributed</u>	2,090,509	(2,090,509)	
82	<u>182.3 Other Regulatory Assets</u>	59	5	64
83	<u>184 Clearing Account</u>	37,295,212	(37,295,212)	
84	<u>186 Corporate Deferrals</u>	(13,666)	(828)	(14,494)
85	<u>228 Accumulated Provision</u>	744,335		744,335
86	<u>253 Other Deferred Credits</u>	26,254		26,254
87	<u>426 Miscellaneous Income Deductions</u>	8,238,021	77,467	8,315,488
88				
89				
90				
91				
92				
93				
94				
95	<u>TOTAL Other Accounts</u>	48,413,456	(39,307,275)	9,106,181
96	<u>TOTAL SALARIES AND WAGES</u>	148,527,117		148,527,117

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	7,031,576	12,702,554	21,198,862	27,092,463
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(12,523,759)	(24,544,205)	(41,404,112)	(42,697,128)
4	Transmission Rights	(3,793,557)	(15,885,943)	(11,416,739)	(14,334,621)
5	Ancillary Services	(148,613)	(248,747)	(284,171)	(385,124)
6	Other Items (list separately)				
7	DA GFA Carve Out Dist Daily	18,464	256,376	505,152	760,484
8	DA GFA Carve Out Dist Monthly	(415)	(4,049)	(6,475)	(8,176)
9	DA GFA Carve Out Dist Yearly			(207,235)	(207,235)
10	DA Over-Collected Losses Dist				
11	RT Contingency Reserve Deploy Fail Dist	(1,151)	(8,544)	(19,271)	(23,090)
12	RT Over-Collected Losses Dist	(1,041,797)	(1,972,015)	(3,465,639)	(4,301,239)
13	RT Regulation Non-Performance Dist	(4,046)	(4,689)	(5,793)	(9,849)
14	RT Reserve Sharing Group Dist	(1,157)	(1,159)	(1,758)	(2,010)
15	Revenue Neutrality Uplift Dist	1,030,077	2,710,586	3,395,495	4,691,259
16	RT Contingency Reserve Deploy Fail	550	5,209	14,906	15,196
17	RT Out-of-Merit	(63,887)	(162,162)	(205,635)	(316,808)
18	RT Regulation Deploy Adjustment	(10,828)	(26,370)	9,346	1,149
19	RT Regulation Non-Performance	5,662	26,717	46,392	53,099
46	TOTAL	(9,502,881)	(27,156,441)	(31,846,675)	(29,671,630)

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			7,411,424			1,891,019
2	Reactive Supply and Voltage			75,596			156,262
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)			7,487,020			2,047,281

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	1,932	30	8	1,536	379				17
2	February	1,851	7	11	1,467	367				17
3	March	1,888	4	8	1,493	377				18
4	Total for Quarter 1				4,496	1,123	0			52
5	April	1,451	10	17	1,228	105				118
6	May	2,049	16	17	1,683	162				204
7	June	2,604	28	17	2,116	226				262
8	Total for Quarter 2				5,027	493	0			584
9	July	2,764	19	17	2,230	256				278
10	August	2,667	20	17	2,165	233				269
11	September	2,569	3	17	2,082	227				260
12	Total for Quarter 3				6,477	716	0			807
13	October	2,330	1	15	1,884	202				244
14	November	1,762	11	19	1,388	161				213
15	December	1,776	16	19	1,406	165				205
16	Total for Quarter 4				4,678	528	0			662
17	Total				20,678	2,860	0	0	0	2,105

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-11-23	Year/Period of Report End of: 2019/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,753,285
3	Steam	7,164,447	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,812,987
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,379,154
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	15,244
7	Other	2,704,157	27	Total Energy Losses	631,057
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	9,868,604	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	16,591,727
10	Purchases (other than for Energy Storage)	6,723,123			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,332,223			
17	Delivered	1,332,223			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	16,591,727			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-11-23	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Evergy Kansas Central, Inc.					
29	January	1,464,280	410,679	1,798	30	20
30	February	1,416,373	437,571	1,701	7	19
31	March	1,307,277	285,617	1,724	4	8
32	April	1,118,438	192,605	1,315	16	21
33	May	1,316,394	434,458	1,856	16	17
34	June	1,393,318	318,280	2,417	28	17
35	July	1,591,516	407,024	2,575	19	17
36	August	1,476,310	312,955	2,509	19	17
37	September	1,681,630	491,791	2,380	3	17
38	October	1,386,673	515,886	2,144	1	16
39	November	1,226,664	317,217	1,609	11	19
40	December	1,212,854	255,071	1,620	16	19
41	Total	16,591,727	4,379,154			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Central Plains	Plant Name: Emporia CTF	Plant Name: Flat Ridge	Plant Name: Gordon Evans CTF	Plant Name: Hutchinson	Plant Name: Hutchinson w/Diesel	Plant Name: Jeffrey (JEC)	Plant Name: Lawrence	Plant Name: Spring Creek	Plant Name: Tecumseh	Plant Name: Western Plains
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Wind	Gas Turbine	Wind	Gas Turbine ^(a)	Gas Turbine	Internal Combustion	Steam- 72% ^(a)	Steam	Gas Turbine	Steam ^(a)	Wind
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor Boiler	Semi-outdoor	Conv & Outdoor Boilr	Full Outdoor	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2009	2008	2009	2000	1974	1983	1978	1939	2001	1925	2017
4	Year Last Unit was Installed	2009	2009	2009	2001	1975	1983	1983	1971	2001	1962	2017
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	99.00	730.34	50.00	375.02	342.30	2.75	1,555.20	516.84	346.12	81.60	280.60
6	Net Peak Demand on Plant - MW (60 minutes)	42	41	24	67	0	0.00	593	433	0	0	252
7	Plant Hours Connected to Load	7,757	3,741	7,778	1,838	356	9	7,819	8,019	1,276	0	8,184
8	Net Continuous Plant Capability (Megawatts)	0	0	0	0	0	0	0	0	0	0	0
9	When Not Limited by Condenser Water	0	646	0	294	235	3	1,574	484	0	66	0
10	When Limited by Condenser Water	0	0	0	0	0	0	1,574	484	0	66	0
11	Average Number of Employees	6	6	2	4	5	0	232	67	3	1	15
12	Net Generation, Exclusive of Plant Use - kWh	236,922,000	701,498,000	153,571,000	303,314	7,906,000	25,000	4,264,989,000	2,421,593,000	171,223,000	0	1,129,806,000
13	Cost of Plant: Land and Land Rights	15,956	1,015,637	54,316	0	36,945	0	3,144,912	1,438,269	154,413	0	17,072,410
14	Structures and Improvements	9,255,799	19,232,833	4,991,965	11,428,130	13,429,511	0	226,838,492	97,598,847	6,637,947	0	12,311,272
15	Equipment Costs	176,311,646	299,229,382	105,526,307	119,356,318	56,107,239	0	1,473,307,514	553,349,991	107,389,196	0	402,859,023
16	Asset Retirement Costs	0			0	0	0	11,769,679	23,604,613		0	0

17	Total cost (total 13 thru 20)	185,583,401	319,477,852	110,572,588	130,784,448	69,573,695	0	1,715,060,597	675,991,720	114,181,556	0	432,242,705	
18	Cost per KW of Installed Capacity (line 17/5) Including	1,874.5798	437.4372	2,211.4518	348.7399	203.2536	0	1,102.7910	1,307.9323	329.8901	0.0000	1,540.4230	
19	Production Expenses: Oper, Supv, & Engr	222,355	158,837	218,571	81,632	129,404	0.0000	1,594,138	1,205,132	145,324	0	477,450	
20	Fuel	0	19,931,089		11,321,553	548,051	96,905	78,507,910	36,241,775	5,179,858	0	0	
21	Coolants and Water (Nuclear Plants Only)	0			0	0	0		0		0	0	
22	Steam Expenses	0			0	1,382	0	5,196,894	2,034,930		0	0	
23	Steam From Other Sources	0			0	0	0		0		0	0	
24	Steam Transferred (Cr)	0			0	0	0		0		0	0	
25	Electric Expenses	0	186,358		0	21,496	0	888,125	831,887	6,219	0	0	
26	Misc Steam (or Nuclear) Power Expenses	468,902	381,475	92,169	557,260	262,267	0	8,795,144	1,120,230	184,730	0	2,238,867	
27	Rents	408,690		155,800	1,417,969	326	0	694,243	0		0	3,075,946	
28	Allowances	0	2,843		1,615	92	0	15,075	6,960	739	0	0	
29	Maintenance Supervision and Engineering	0			240	0	0	3,450,257	605,218		0	0	
30	Maintenance of Structures	0			0	0	325	1,887,327	772,718		0	0	
31	Maintenance of Boiler (or reactor) Plant	0			0	0	1,083	12,742,576	3,288,176		0	0	
32	Maintenance of Electric Plant	1,380,350	712,379	2,141,955	222,497	416,100	5,535	3,565,923	861,839	413,893	0	3,040,533	
33	Maintenance of Misc Steam (or Nuclear) Plant	89,515	836,303	19,912	380,299	139,767	3,259	2,054,471	2,423,259	151,260	0	(18,137)	
34	Total Production Expenses	2,569,812	22,209,284	2,628,407	13,983,065	1,518,885	107,107	119,392,083	49,392,124	6,082,023		8,814,659	
35	Expenses per Net kWh	0.0108	0.0317	0.0171	46.1010	0.1921	4.2843	0.0280	0.0204	0.0355	0.0000	0.0078	
35	Plant Name	Emporia CTF	Gordon Evans CTF	Gordon Evans CTF	Hutchinson	Hutchinson	Hutchinson w/Diesel	Hutchinson w/Diesel	Jeffrey (JEC)	Jeffrey (JEC)	Lawrence	Lawrence	Spring Creek
36	Fuel Kind	Gas	Gas	Oil	Gas	Oil	Gas	Oil	Coal	Gas	Coal	Gas	Gas
37	Fuel Unit	Mcf	Mcf	bbl	Mcf	bbl	Mcf	bbl	T	bbl	T	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	7,401,416.000	3,350,087	425	144,510	308	0	50	3,187,937	38,410	1,548,497	411,054	2,266,362.000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,022,401.000	1,022,899	5,845,628	1,029,451	5,759,936	0	5,759,936	17,513,245	5,815,703	17,623,487	1,041,977	1,027,000.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.685	3.341	0.000	3.773	75.703	0.000	75.703	29.730	84.220	25.899	2.396	2.279
41	Average Cost of Fuel per Unit Burned	2.685	3.341	218.173	3.773	270.984	0.000	270.984	32.850	90.178	28.325	2.396	2.279
42	Average Cost of Fuel Burned per Million BTU	2.526	3.266	37.323	3.665	47.046	0.000	47.046	1.876	15.506	1.607	2.300	2.219
43	Average Cost of Fuel Burned per kWh Net Gen	0.028	0.037	0.000	0.089	0.000	0.000	0.000	0.025	0.000	0.020	0.000	0.030

44	Average BTU per kWh Net Generation	11,216.000	11,306.000		20,653.000	0.000	0.000	0.000	11,819.000	0.000	11,446.000	0.000	13,594.000
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FOOTNOTE DATA			

(a) Concept: PlantKind
The Gordon Evans steam units 1 and 2 were retired effective October 2018.
(b) Concept: PlantKind
Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis. The Evergy Kansas Central 72% share has expenses split 64% to regulated accounts, and 8% to non-utility.
(c) Concept: PlantKind
The Tecumseh steam unit 7 was retired effective October 2018.

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	

25	<u>Hydraulic Expenses</u>	
26	<u>Electric Expenses</u>	
27	<u>Misc Hydraulic Power Generation Expenses</u>	
28	<u>Rents</u>	
29	<u>Maintenance Supervision and Engineering</u>	
30	<u>Maintenance of Structures</u>	
31	<u>Maintenance of Reservoirs, Dams, and Waterways</u>	
32	<u>Maintenance of Electric Plant</u>	
33	<u>Maintenance of Misc Hydraulic Plant</u>	
34	<u>Total Production Expenses (total 23 thru 33)</u>	
35	<u>Expenses per net kWh</u>	0.0000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	

24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

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14	07 Geary Co.	Str. 325	345.00	345.00	HFW	0.43		1	1590 ACSR							
15	07 Str. 325	Jeffrey EC	345.00	345.00	HFW	48.70		1	1192.5 ACSR							
16	08 Stranger Creek Sub	Iatan KPL-KCPL Tie	345.00	345.00	SPS	1.86		2	954.0 ACSR	25,808	1,060,183	1,085,991				
17	19N Reno Co	Str 4	345.00	345.00	SPS	0.03		1	1192.5 ACSR	4,187,370	83,118,522	87,305,892				
18	19N Str 4	Summit Sub	345.00	345.00	HFS	53.23		1	1192.5 ACSR							
19	21 Emporia EC	Lang Sub	345.00	345.00	HFW	0.14		1	795.0 ACSR		223,663	223,663				
20	25 Summit	Elm Creek	345.00	345.00	SPS	28.56		2	1590 ACSR	3,957,426	32,659,251	36,616,677				
21	27 Stranger Creek Sub	Iatan KPL-KCPL Tie Str. 71	345.00	345.00	SPS	11.83		1	1590 ACSR	1,693,124	16,506,343	18,199,467				
22	230 kV LINES:															
23	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	HFW	12.56		1	927.2 AAAC	56,545	699,956	756,501				
24	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	ST	2.44		1	927.2 AAAC							
25	02 Swissvale Sub	Morris Co Sub	230.00	230.00	HFW	49.75		1	927.2 AAAC	76,306	2,530,280	2,606,586				
26	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	HFW	28.22		1	927.2 AAAC	96,543	1,596,688	1,693,231				
27	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	3PW	0.36		1	795.0 ACSR							
28	04 Morris Co Sub	West Emporia Sub	115.00	230.00	HFW	22.36		1	927.2 AAAC	46,668	672,801	719,469				
29	04 Morris Co Sub	West Emporia Sub	115.00	230.00	ST		0.87	1	795.0 ACSR							
30	05 Morris Co Sub	Summit Sub	230.00	230.00	HFW	59.34		1	927.2 AAAC	86,251	4,245,826	4,332,077				
31	05 Str 175A	Str 175E	230.00	230.00	SPS	0.78		1	1192.5 ACSR							
32	06 Summit Sub	E McPherson/Circle	230.00	230.00	HFW	51.43		1	927.2 AAAC	65,470	4,992,785	5,058,255				
33	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFS	4.39		1	927.2 AAAC	82,685	3,499,741	3,582,426				
34	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	SPW	0.15		1	927.2 AAAC							
35	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFW	19.27		1	927.2 AAAC							
36	08 Swissvale Sub	Auburn Rd Sub	230.00	230.00	HFW	17.21		1	927.2 AAAC	69,138	1,598,408	1,667,546				
37	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	2.48		1	795.0 ACSR	48,669	185,035	233,704				
38	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	0.26		1	927.2 AAAC							

39	10 Summit Sub	Str. 45	230.00	230.00	SPS	6.18	5.86	1	1192.5 ACSR	32,676	1,502,118	1,534,794				
40	10 Str. 45	Salina KPL-MEI Tie	230.00	230.00	HFW	10.37		1	927.2 AAAC							
41	12 Midland Jct Sub	Jarbalo Jct Sw Sta	115.00	230.00	HFW	6.98		1	1192.5 ACSR	38,344	1,319,118	1,357,462				
42	13 Jeffrey EC Sub	Auburn Rd Sub	230.00	230.00	HFW	29.88		1	795.0 ACSR	102,001	2,431,595	2,533,596				
43	14 Jeffrey EC Sub	East Manhattan Sub	230.00	230.00	HFW	27.06		1	1192.5 ACSR	3,460,924	31,313,879	34,774,803				
44	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	2.91		1	1192.5 ACSR	172,301	5,085,898	5,258,199				
45	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	1.35		1	927.2 AAAC							
46	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	HFW	2.92		1	795.0 ACSR							
47	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPS	0.13		1	1590 KCM ACSR							
48	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SHF	0.78		1	1590 KCM ACSR							
49	161 kV LINES:															
50	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	ST	0.49		1	7/12 E CW	64,281	3,100,896	3,165,177				
51	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	HFW	52.36		1	24 RI CU							
52	01 Kelly Sub	Nebraska KPL-OPPD Tie	161.00	161.00	HFW	17.06		1	1192.5 ACSR							
53	02 Midland Jct Sub	Pentagon Sub	161.00	161.00	HFW			1	927.2 AAAC	64,618	1,621,366	1,685,984				
54	02 Pentagon Sub	Greenwood KPL-KCPL Tie	161.00	161.00	HFW	3.78		1	927.2 AAAC							
55	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.62		1	397.5 ACSR							
56	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.31		1	927.2 AAAC							
57	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	HFW	0.88		1	927.2 AAAC							
58	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	ST	0.33		1	927.2 AAAC							
59	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	16.87		1	397.5 ACSR							
60	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	1.25		1	795.0 ACSR							
61	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	24 RI CU	25,829	1,079,741	1,105,570				
62	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW			1	795.0 ACSR							
63	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	336.4 ACSR							

64	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW	0.23		1	397.5 ACSR							
65	04 Williams Bros Pipeline	KPL Str. 902	161.00	161.00	SPW	3.93		1	397.5 ACSR							
66	04 Williams Bros Pipeline	KPL Str. 848	161.00	161.00	HFW			1	24 RI CU							
67	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	HFW			1	1192.5ACSR	29,980		29,980				
68	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	SPS			1	1192.5ACSR							
69	06 Spring Hill Sub	Spring Hill KPL-KCPL Tie	161.00	161.00	SPW	0.62		1	1192.5 ACSR	30,117	197,501	227,618				
70	115 kV LINES		115.00			1,077.91	118.87		Various Sizes	30,454,360	414,779,756	445,234,116				
71	69 kV LINES		69.00	69.00		134.06	54.59		Various Sizes	2,193,495	21,320,135	23,513,630				
72	34.5 kV LINES		34.50	34.50		1,441.26			Various Sizes	4,383,332	121,108,537	125,491,869				
36	TOTAL					3,542.86	180.19	68		53,059,110	847,992,306	901,051,416	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ADDED OVERHEAD:																
2	69.08 Deer Creek	Hook Junction	5.14	SPS,HFW	22.00	2	2	3-350 CopM	ACSR	Vert,Hor	69		124,378			124,378	
3	69.08 Hook Junction	Beeler Corner	0.31	HFW	9.00	1	1	3-927 MCM	ACSR	Horizontal	69					0	
4	69.08 Beeler Corner	County Line	3.20	Lattice GFW	9.00	1	1	3-336 MCM	ACSR	Horizontal	69					0	
5	69.08 Deer Creek	Tecumseh Energy Center	3.62	SPS	25.45	2	2	3-350 Copr	ACSR	Vertical	69					0	
6	115.09 South Gage	Str. 1146	1.93	SPS	12.00	1	1	6-1192.5	ACSR	Vertical	115		3,217,131			3,217,131	
7	115.18 Midland Jct	Jarbalo	9.15	HFW	10.00	1	1	3-1192.5	ACSR	Horizontal	115					0	
8	115.18 Indianola	Indian Hills	0.95	HPS	10.00	1	1	3-1192.5	ACSR	Horizontal	115		511,737			511,737	
9	115.52 Str. 19	Berg	0.20	SPS	25.00	1	1	3-1192	ACSR	Vertical	115		514,352			514,352	
10	115.53 Indianola	Northland	3.46	HPS,SPS	13.00	1	1	6-1192.5	ACSR	Vert,Hor	115		7,268,627	1,557,122		8,825,749	
11	115.88 Southtown	Bonita		SPW,SPS	25.00	1	1	3-795	ACSR	Vertical	115		378,398			378,398	
12	115.108 Str. 17 Tecumseh	Str. 22 Midland Jct	0.82	MPS,SPS,SPW	15.85	1	1	3-477	ACSR	Vertical	115		1,480,472			1,480,472	
13	115.109 Str. 42 Stag Hill	Str. 43 McDowell Creek	0.23	MPW,SPS	8.70	1	1	3-795	AAAC	Horizontal	115						
14	230.15 Str 4 E. Manhattan	Str. 12 Manhattan CTU		MPS		2	2	3-1192.5	ACSR	L7	230		1,371,024	84,468		1,455,492	
15	REMOVED OVERHEAD:																
16		Str. 1146	(1.93)	Lattice Steel	(6.50)	(1)	(1)		ACSR	Vert,Jump	115				7,791	7,791	

	115.09 South Gage							3-266,3-20											
17	115.18 Indianola	Indian Hills	(0.95)	HFW	(10.00)	(1)	(1)	795	ACSR	Horizontal	115								
18	115.20 Tecumseh Energy	Hook Junction	(1.52)	HFW	(6.58)	(1)	(1)	3-363 MCM	ACSR	Horizontal	115								
19	115.20 Hook Junction	Beeler Corner	(0.31)	HFW	(9.00)	(1)	(1)	3-336 MCM	ACSR	Vertical	115								
20	115.52 Str. 19	Exide Jct	(0.21)	SPW	(23.81)	(1)	(1)	3-266	ACSR	Vertical	115								
21	115.53 Indianola	Northland	(3.46)	HFW,SOW	(15.00)	(1)	(1)	1193	ACSR	Vert,Hor	115					242,585	242,585		
22	115.108 Midland Junction	Techumseh Hill		HFW				3-927 MCM	ACSR	Horizontal	115								
23	115.108 Str. 17 Tecumseh	Str. 22 Midland Jct	(0.67)	HFW	(8.96)	(1)	(1)	3-397.5	ACSR	Horizontal	115								
24	115.109 Str. 42 Stag Hill	Str. 43 McDowell Creek	(0.23)	MPW,SPS	(8.70)	(1)	(1)	927.2Solar	AAAC	Horizontal	115								
25	230.15 Str. 4 East Manhattan	Str. 12 Manhattan CTU		MPW				3-1192.5	ACSR	L7	230					7,117	7,117		
26	230.12 Midland Jct	Jarbalo	(9.15)	HFW	(10.00)	(1)	(1)	3-1192.5	ACSR	Horizontal	230								
44	TOTAL		10.58		86.45	7	7									14,866,119	1,641,590	257,493	16,765,202

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionLineStartPoint Reworked sub Getaway at TEC. Line Removed and terminated at TEC Hill Sub.
(b) Concept: CostOfTransmissionLinesAdded Included in line 2.
(c) Concept: CostOfTransmissionLinesAdded Included in line 2.
(d) Concept: CostOfTransmissionLinesAdded Included in line 2.
(e) Concept: CostOfTransmissionLinesAdded Included in line 6.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	11th & Halstead	Distribution		69.00	12.47		25	2				
2	12th & Clay	Distribution		115.00	12.00		45	2				
3	13th & Madison	Distribution		34.00	12.00		11	1				
4	14th & Lorraine	Distribution		69.00	12.00		21	2				
5	166th St.	Distribution		115.00	12.00		22	1				
6	17th & Fairlawn	Distribution		115.00	12.00		67	3				
7	18th & Plum	Distribution		69.00	12.00		11	1				
8	19th Street	Distribution		115.00	12.00		70	3				
9	1st & Brady	Distribution		34.00	12.00		14	2				
10	27th & Croco	Distribution		115.00	12.00		22	1				
11	29th & Gage	Distribution		115.00	12.00		45	2				
12	2nd & Elm	Distribution		69.00	4.00		11	1				
13	2nd & Madison	Distribution		69.00	13.20		45	2				
14	2nd & Madison	Transmission		115.00	69.00		112	1				
15	2nd & Prescott	Distribution		34.00	12.00		21	2				
16	30th & Prairie	Distribution		115.00	12.00		21	2				
17	3rd & Van Buren	Distribution		115.00	12.00		22	1				
18	3rd & Van Buren	Transmission		115.00	69.00	34.50	112	1				
19	41st & California	Distribution		115.00	12.00		47	2				
20	43rd & Lorraine	Distribution		115.00	12.00		25	1				
21	4th & Van Buren	Distribution		115.00	12.00		101	4				

22	53rd & Mund	Distribution		115.00	12.00		25	1			
23	54th & Meriden	Distribution		115.00	12.00		11	1			
24	6th & Golden	Distribution		115.00	12.00		47	2			
25	6th Street	Distribution		115.00	12.00		67	3			
26	87th Street	Transmission		345.00	115.00		400	1			
27	95th & Waverly	Distribution		115.00	12.00		50	2			
28	Abilene Energy Center	Transmission		115.00	34.00		89	2			
29	Amelia Earhart	Distribution		115.00	12.00		100	4			
30	Anzio	Transmission		115.00	34.00		71	2			
31	Arnold (69)	Distribution		69.00	12.00		11	1			
32	Arnold (115)	Distribution		115.00	12.00		21	2			
33	Arnold	Transmission		115.00	69.00		112	1			
34	Auburn Substation	Transmission		230.00	115.00		400	1			
35	Auburn Substation (spare)	Transmission		230.00	115.00		280	1			
36	Baldwin Creek	Distribution		115.00	12.00		25	1			
37	Bonita	Distribution		115.00	12.00		25	1			
38	Brown County	Transmission		115.00	34.00		37	1			
39	Central Packaging Corp (Industrial)			34.50	2.40		11	1			
40	Central Crossing	Distribution		115.00	12.00		50	2			
41	Cessna Aircraft (Industrial)			69.00	4.00		11	1			
42	Circle	Transmission		230.00	115.00		280	1			
43	Circleville	Transmission		115.00	34.00		38	1			
44	Cities Service	Transmission		69.00	34.00		38	2			
45	Clay Center Junction	Transmission		115.00	34.00		22	1			
46	Council Grove	Distribution		34.00	12.00		14	2			
47	County Line	Transmission		115.00	69.00	34.50	112	1			
48	County Line	Transmission		115.00	34.50		22	1			
49	Davis	Transmission		115.00	69.00	34.00	67	2			
50	Davis	Distribution		115.00	12.00		47	3			
51	Deer Creek	Transmission		69.00	34.00		20	1			
52	Deer Creek	Distribution		69.00	12.00		11	3			
53	Division & Lake	Distribution		34.00	12.00		14	2			
54	Drive-In	Distribution		34.00	12.00		14	1			
55	East Abilene	Distribution		115.00	12.00		11	1			
56	East Eureka	Transmission		115.00	34.00		28	1			

57	East Eureka	Distribution		34.00	12.00		11	1			
58	East Fairmount	Distribution		115.00	12.00		25	1			
59	East Manhattan	Distribution		115.00	12.00		45	1			
60	East Manhattan	Transmission		230.00	115.00		280	1			
61	East Marysville	Distribution		34.50	12.47		15	3			
62	East Nemaha	Transmission		115.00	34.00		38	1			
63	East Street	Distribution		115.00	12.00		58	1			
64	East Street	Transmission		115.00	34.00		33	2			
65	Education Station (MacVicar)	Distribution		115.00	12.00		50	1			
66	Edwardsville	Distribution		115.00	12.00		50	2			
67	Edwardsville	Transmission		161.00	115.00		165	3			
68	Emporia Energy Center (18) (ATT Transmission 11)			18.00	345.00		690	2			
69	Emporia Energy Center (13.80) (ATT Transmission 11)			13.80	345.00		240	1			
70	Eudora Township	Distribution		115.00	12.00		23	1			
71	Exide (Industrial)			115.00	12.00		22	1			
72	F & Monroe (Industrial)			69.00	12.00		11	3			
73	Fairgrounds	Distribution		115.00	12.00		50	2			
74	Fairmont - Basehor	Distribution		34.00	12.00		11	1			
75	Florence Junction	Transmission		115.00	34.00		21	2			
76	FMC	Distribution		115.00	12.00		21	1			
77	Forbes	Distribution		115.00	12.00		47	1			
78	Four Corners	Distribution		115.00	12.00		11	1			
79	Ft. Junction Sw. Station	Distribution		115.00	12.00		25	3			
80	Geary County	Transmission		345.00	115.00	14.40	400	1			
81	General Foods (Industrial)			34.00	12.00		11	1			
82	Goff	Distribution		115.00	12.00		14	1			
83	Goodyear No 1 (Industrial)			34.50	2.40		16	1			
84	Goodyear No 2 (Industrial)			34.50	2.40		23	1			
85	Gordon Evans SES (13.80) (ATT Transmission 51)			13.80	138.00		200	1			
86	Gordon Evans SES (16) (ATT Transmission 51)			16.00	138.00		170	1			
87	Hallmark	Distribution		115.00	12.00		45	1			
88	Hatcher	Distribution		34.00	12.00		14	2			
89	Heartland	Distribution		115.00	12.00		25	1			
90	Hillsboro	Transmission		115.00	34.00		22	1			

91	Hoyt	Transmission		345.00	115.00	14.40	560	1			
92	Hoyt HTI	Distribution		115.00	12.00		11	1			
93	Hoyt Mayetta Rural	Distribution		34.00	12.00		11	1			
94	Hunter's Island	Distribution		34.00	12.00		11	3			
95	Hutchinson Energy Center Substation	Transmission		115.00	69.00		112	1			
96	Hutchinson Gas Turbine (69) (ATT Transmission 11)			69.00	13.80		65	1			
97	Hutchinson Gas Turbine (115) (ATT Transmission 11)			115.00	13.80		194	1			
98	Hutchinson Gas Turbine (ATT Transmission 51)			69.00	13.80		65	1			
99	Hutchinson Gas Turbine (ATT Transmission 51)			115.00	13.80		65	2			
100	Indian Hills	Distribution		115.00	12.00		45	1			
101	Indianola	Distribution		115.00	12.00		25	1			
102	Indianola	Transmission		115.00	34.00		100	2			
103	Jaggard	Transmission		115.00	34.00		28	1			
104	Jaggard	Distribution		115.00	12.00		25	2			
105	Jeffrey Energy Center Substation (ATT Transmission 1151)			230.00	34.50		112	2			
106	Jeffrey Energy Center Substation (ATT Transmission 1151)			345.00	230.00	14.40	1120	2			
107	Jeffrey Energy Center Unit 1 (ATT Transmission 1151)			230.00	26.00		750	1			
108	Jeffrey Energy Center Unit 2 (ATT Transmission 1151)			345.00	26.00		750	1			
109	Jeffrey Energy Center Unit 3 (ATT Transmission 1151)			345.00	26.00		750	1			
110	Junction City	Transmission		115.00	34.00		22	1			
111	Junction City	Distribution		115.00	12.00		21	1			
112	K.U. West Campus (Industrial)			115.00	12.00		11	1			
113	Keene	Distribution		34.00	12.00		25	1			
114	Kelly	Transmission		161.00	115.00		167	1			
115	Kereford	Transmission		115.00	69.00		42	1			
116	KnobHill	Transmission		115.00	34.00		75	1			
117	KSU Campus	Distribution		115.00	12.00		95	4			
118	Lang	Transmission		345.00	115.00		280	1			
119	Lawrence Energy Center Unit 4 (ATT Transmission 11)			14.00			15	1			
120	Lawrence Energy Center Unit 5 (ATT Transmission 11)			24.00			448	1			

121	Lawrence Hill	Distribution		115.00	12.00		95	1			
122	Lawrence Hill	Transmission		230.00	115.00		280	1			
123	Levee	Distribution		115.00	12.47		25	3			
124	LFM (Industrial)			69.00	14.40		18	1			
125	LFM (Industrial)			69.00	12.00		11	1			
126	Lindsborg Interconnect	Distribution		34.00	12.00		11	3			
127	Louisville	Distribution		34.00	12.00		11	1			
128	Mapco Sub No. 1 (Industrial)			34.50	2.40		12	3			
129	Marysville	Distribution		34.00	12.00		10	1			
130	Matters Corner	Distribution		115.00	12.00		45	2			
131	Matters Corner	Transmission		115.00	34.00		50	1			
132	Maur Hill	Distribution		69.00	12.00		11	2			
133	McDowell Creek	Transmission		230.00	115.00		280	1			
134	Meadowlark	Distribution		115.00	12.00		50	1			
135	Metropolitan	Distribution		34.40	12.00		11	3			
136	Midland Jct.	Transmission		230.00	115.00		280	1			
137	Midland Jct.	Distribution		115.00	12.00		25	1			
138	Midwest Grain	Distribution		69.00	4.00		25	2			
139	Monticello	Distribution		115.00	12.00		25	1			
140	Moonlight	Distribution		115.00	12.00		70	3			
141	Moonlight	Transmission		115.00	34.00		28	1			
142	Morris County	Transmission		345.00	230.00	14.40	560	1			
143	Morris County	Transmission		115.00	34.00		33	1			
144	Morris County	Transmission		230.00	115.00		280	1			
145	Moundridge	Transmission		138.00	115.00		350	1			
146	Mulberry Creek	Distribution		34.00	12.00		11	1			
147	Muscotah	Transmission		69.00	34.00		20	2			
148	N.W. Leavenworth	Transmission		115.00	34.00		27	1			
149	N.W. Leavenworth	Distribution		115.00	12.00		11	1			
150	New Cities Service	Distribution		115.00	12.00		47	2			
151	New Cities Service	Transmission		115.00	69.00		56	1			
152	New Cities Service	Transmission		115.00	34.00		38	1			
153	North American Philips (Industrial)			115.00	12.00		28	1			
154	North Central Foundry	Transmission		115.00	34.00		11	1			
155	North Manhattan	Transmission		230.00	115.00	14.40	280	1			

156	North Street	Distribution		115.00	12.00		14	1			
157	North Tyler	Distribution		115.00	12.00		22	1			
158	Northland	Distribution		115.00	12.00		36	1			
159	Oskaloosa	Distribution		34.00	12.00		11	1			
160	Parallel	Distribution		115.00	12.00		11	1			
161	Parallel	Transmission		115.00	34.00		28	1			
162	Peil	Distribution		115.00	12.00		25	1			
163	Pentagon	Distribution		115.00	12.00		50	1			
164	Quinton Heights	Distribution		115.00	12.00		45	1			
165	Reno County	Transmission		345.00	115.00		560	2			
166	Rock Creek	Distribution		69.00	12.00		11	1			
167	S.W. Lawrence	Distribution		115.00	12.00		70	1			
168	Sabetha Interconnect	Distribution		34.00	12.00		11	2			
169	Salina Main	Transmission		115.00	34.00		67	3			
170	Salina Main	Distribution		115.00	12.00		21	2			
171	Salt Creek	Distribution		115.00	12.47		50	2			
172	Schilling	Distribution		115.00	12.47		20	2			
173	Scranton	Distribution		115.00	12.00		11	1			
174	Shawnee Heights	Distribution		115.00	12.00		11	1			
175	Sherman & Madison	Distribution		34.00	4.00		11	1			
176	Sherwood	Distribution		115.00	12.00		25	1			
177	Smoky Hill	Transmission		115.00	34.00		37	1			
178	Smoky Hill	Distribution		115.00	12.00		45	1			
179	Soldier Creek	Distribution		34.00	12.00		14	2			
180	South Alma	Transmission		115.00	34.00		28	1			
181	South Gage	Distribution		115.00	12.00		45	2			
182	South Seneca	Transmission		115.00	34.00		28	1			
183	South Seneca	Distribution		34.00	12.00		14	2			
184	Southgate	Distribution		115.00	12.00		22	1			
185	Southtown	Distribution		115.00	12.00		45	2			
186	Springhill	Distribution		115.00	12.00		21	2			
187	Springhill	Transmission		161.00	115.00		168	1			
188	Spruce St.	Distribution		115.00	12.00		47	2			
189	St. George REC	Distribution		34.00	12.00		11	1			
190	Stagg Hill	Transmission		115.00	34.50		37	1			

191	Stagg Hill	Distribution		115.00	12.47		11	1			
192	Stranger Creek	Transmission		345.00	115.00	14.40	1120	2			
193	Summit	Transmission		345.00	230.00	14.40	560	1			
194	Summit	Transmission		230.00	115.00		560	2			
195	Swissvale	Transmission		345.00	230.00	14.40	960	2			
196	Tecumseh Energy Center Substation	Transmission		115.00	69.00		80	1			
197	Tecumseh Hill	Transmission		230.00	115.00		280	1			
198	Tecumseh Hill (Industrial)			115.00	12.00		16	2			
199	Tecumseh Hill (161)	Transmission		161.00	115.00		168	1			
200	Thornton St.	Transmission		115.00	34.00		27	1			
201	Thornton St.	Distribution		115.00	12.00		22	1			
202	Timberlane	Distribution		115.00	12.00		70	3			
203	Timberlane	Transmission		115.00	34.00		25	1			
204	Tonga Tap	Distribution		115.00	12.00		14	1			
205	Tonga Tap	Transmission		115.00	34.00		56	2			
206	Tonganoxie	Distribution		34.00	12.00		12	2			
207	Union Ridge	Transmission		115.00	34.00		50	1			
208	Union Ridge	Transmission		230.00	115.00		100	1			
209	Vaughn	Transmission		115.00	34.00		38	1			
210	Wadsworth	Distribution		34.00	4.00		17	2			
211	Walnut	Distribution		115.00	12.00		21	2			
212	Walnut	Transmission		115.00	69.00		45	1			
213	Wamego Interconnect	Distribution		34.00	12.00		15	1			
214	Waterworks (Industrial)			34.00	12.00		14	2			
215	Wathena	Distribution		69.00	12.00		20	2			
216	Wathena	Transmission		69.00	34.00		14	1			
217	West Abilene	Distribution		34.00	12.00		21	2			
218	West Crawford	Distribution		115.00	12.00		45	2			
219	West Emporia	Transmission		115.00	34.00		37	1			
220	West Emporia	Distribution		115.00	12.00		33	2			
221	West Junction City	Distribution		115.00	12.00		70	3			
222	West KSU Stadium	Distribution		34.00	12.00		21	2			
223	West McPherson	Transmission		115.00	34.00		28	2			
224	Westgate	Distribution		34.00	12.00		11	1			
225	Westmoreland	Distribution		34.00	12.00		11	1			

226	Westside	Distribution		34.50	12.47		11	1				
227	Wheatland	Transmission		115.00	34.00		66	1				
228	Wildcat Creek	Distribution		115.00	12.00		48	2				
229	Williams Brothers Pipeline	Distribution		161.00	4.16		11	1				
230	Wren	Distribution		115.00	12.00		72	3				
231	231 Total			26,442.00	8,316.35	218.20	21930	339				
232	1 substation Transmission Attended (ATT Transmission)			34.50	7.20		6	2				
233	4 substations Transmission Unattended	Transmission		303.00	102.00		16	4				
234	125 substations Distribution Unattended	Distribution		4,549.00	1,297.00		536	196				
235	23 substations Industrial			849.00	75.00		74	38				
236	Abilene DS&O (Resale)			34.00	12.00		7	2				
237	Bestwall (Resale)			34.50	4.16		4	1				
238	Clay Center COOP (Resale)			34.50	12.47		3	1				
239	Herrington City (Resale)			34.50	4.16		7	1				
240	Minneapolis DS&O (Resale)			34.00	12.00		4	1				
241	Olpe - Lyon Co. REA (Resale)			34.00	12.00		4	1				
242	Pearl DS&O COOP (Resale)			34.00	12.00		4	1				
243	Ramona DS&O (Resale)			34.00	12.00		1	3				
244	Salemburg DS&O COOP (Resale)			34.00	12.00		1	1				
245	162 Substations with less than 10 MVa Total			6,043.00	1,573.99		667	252				
246	Transmission Attended						5640	21				
247	Transmission Unattended						12630	155				
248	Distribution						4292	403				
249	Resale						35	12				
250	Total						22597	591				
251	Total											0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Payroll and related overheads	Evergy Kansas South	107, 163, 184, 186, 408, 417, 426, 500, 501, 506, 510, 511, 556, 557, 560, 566, 568, 571, 580, 583, 588, 590, 593, 598, 901, 903, 905, 907, 908, 910, 912, 920, 921, 928	13,205,069
3	Maintenance of equipment and facilities	Evergy Metro	935	1,065,036
4	Outside services	Evergy Metro	923	1,716,580
5	Operational expenses	Evergy Metro	500, 501, 502, 506, 510, 549, 556, 557, 560, 566, 588, 598, 910	764,960
6	Director fees	Evergy Metro	930	830,720
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and related overheads	Evergy Kansas South	107, 108, 163, 182, 183, 184, 186, 211, 228, 234, 253, 408, 417, 421, 426, 438, 451, 500, 501, 502, 505, 506, 510, 511, 512, 513, 514, 528, 531, 546, 549, 553, 554, 556, 557, 560, 561, 562, 563, 564, 566, 567, 568, 569, 570, 571, 572, 573, 580, 581, 582, 583, 584, 585, 586, 587, 588, 590, 591, 592, 593, 594, 595, 596, 597, 598, 901, 902, 903, 905, 907, 908, 909, 910, 912, 920, 921, 923, 925, 926, 928, 930, 935	115,740,803
22	Employee pension and benefits	Evergy Kansas South	926	33,295,024
23	Maintenance of equipment and facilities	Evergy Kansas South	569, 591, 593, 935	4,741,392
24	Office supplies and expenses	Evergy Kansas South	921	1,970,882
25	Professional services	Evergy Kansas South	923	4,694,459
26	Customer account and information expense	Evergy Kansas South	901, 902, 903, 908, 909	5,942,007
27	Board of director fees and related expense	Evergy Kansas South	930	702,851

28	Payroll and related overheads	Evergy Metro	107, 163, 165, 184, 408, 417, 426, 451, 500, 501, 502, 506, 510, 513, 546, 549, 554, 556, 557, 560, 561, 566, 568, 580, 581, 586, 588, 590, 901, 902, 903, 905, 908, 909, 910, 920, 921, 925, 926, 930	27,878,190
29	Construction work in progress	Evergy Metro	107	3,583,424
30	Rebranding costs	Evergy Metro	426	303,737
31	Professional services	Evergy Metro	921, 923, 930	445,763
32	Computer application and software expense	Evergy Metro	921, 923, 935	543,989
42				

Name of Respondent: Every Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.

FERC FORM NO. 1 ((NEW))

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