



Deloitte & Touche LLP
Suite 3300
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Kansas City, MO 63108
USA

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Kansas Central, Inc.

Opinion

We have audited the financial statements of Evergy Kansas Central, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2021, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2021, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2022

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas Central, Inc.

Year/Period of Report
End of: 2021/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity,

FERC FORM NO. 1 (ED. 03-07)

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas Central, Inc.		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
05 Name of Contact Person Kevin Kongs		06 Title of Contact Person Senior Director Accounting Services
07 Address of Contact Person (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
08 Telephone of Contact Person, Including Area Code (785) 575-6551	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2022

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2022
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	None
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	

68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President and Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: KS
Date of Incorporation: 1924-03-06
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy which occurs primarily in Kansas. One electric generation station is located in Oklahoma.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Evergy Kansas Central, Inc. (formerly Westar Energy, Inc.) is a wholly-owned subsidiary of Evergy, Inc.

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Eversource Energy Kansas South, Inc.	Electric utility company	100	
2	Prairie Wind Transmission, LLC	Electric utility company	50	
3	The Kansas Power and Light Company	Inactive	100	Effective December 27, 2021, The Kansas Power & Light Company (KS) merged into Trans MPS, Inc. (controlled by Eversource Missouri West, Inc.).
4	Eversource Generating, Inc.	Generation projects	100	
5	Eversource Industries, Inc.	Holding Company	100	Effective December 27, 2021, Westar Investments, Inc. (DE) and Westar Limited Partners, Inc. (KS) merged into Eversource Industries, Inc.
6	Westar Transmission, LLC	Holding Company	100	
7	Eversource Kansas Central Receivables Company	Company that purchases customer receivables from Eversource Kansas Central and Eversource Kansas South and sells to outside investors	100	
8	Westar Limited Partners, Inc.	Inactive	100	Effective December 27, 2021, Westar Investments, Inc. (DE) and Westar Limited Partners, Inc. (KS) merged into Eversource Industries, Inc.
9	Westar Investments, Inc.	Inactive	100	Effective December 27, 2021, Westar Investments, Inc. (DE) and Westar Limited Partners, Inc. (KS) merged into Eversource Industries, Inc.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	^(b) President and Chief Executive Officer	Terry Bassham	^(b) 950,000		2021-01-03
2	President and Chief Executive Officer	David A. Campbell	1,000,000	2021-01-04	
3	Executive Vice President and Chief Financial Officer	Anthony D. Somma	515,000		2021-03-04
4	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	700,000	2021-02-22	
5	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	615,000		
6	^(b) Executive Vice President and Chief Strategy Officer	Gregory A. Greenwood	530,000		
7	^(b) Senior Vice President - Public Affairs and Chief Customer Officer	Charles A. Caisley	^(b) 500,000		
8	Senior Vice President and Chief People Officer	Jeri L. Banning	365,000		2021-05-17
9	Senior Vice President and Chief Human Resources Officer	Lesley L. Elwell	375,000	2021-09-07	
10	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	515,000		
11	Senior Vice President and Chief Technology Officer	Charles L. King	360,000		
12	^(b) Vice President - Investor Relations and Treasurer	Lori A. Wright	373,000		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<p>(a) Concept: OfficerTitle</p> <p>Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Missouri West, Inc.</p>
<p>(b) Concept: OfficerTitle</p> <p>Effective August 12, 2021, Gregory A. Greenwood ceased holding the position of Executive Vice President - Strategy and Chief Administrative Officer and changed roles to become Executive Vice President and Chief Strategy Officer.</p>
<p>(c) Concept: OfficerTitle</p> <p>Effective August 12, 2021, Charles A. Caisley's title changed from Senior Vice President - Marketing and Public Affairs and Chief Customer Officer to Senior Vice President - Public Affairs and Chief Customer Officer.</p>
<p>(d) Concept: OfficerTitle</p> <p>Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer.</p>
<p>(e) Concept: OfficerSalary</p> <p>Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total salary paid to each executive officer.</p>
<p>(f) Concept: OfficerSalary</p> <p>Effective August 12, 2021, Charles A. Caisley's salary changed from \$440,000 to \$500,000.</p>

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	^(b) Terry Bassham - President and Chief Executive Officer	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	^(b) David A. Campbell - President and Chief Executive Officer	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Mark A. Ruelle - Chairman of the Board	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	^(b) Kirkland B. Andrews	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Mollie Hale Carter	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	^(b) Richard L. Hawley	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Thomas D. Hyde - Lead Director	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	B. Anthony Isaac	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Paul M. Kegljevic	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	^(b) Mary L. Landrieu	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	Sandra A.J. Lawrence	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	Ann D. Murtlow	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	Sandra J. Price	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	S. Carl Soderstrom, Jr.	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
15	John Arthur Stall	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
16	^(b) C. John Wilder	c/o Eversource, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

- (a) Concept: NameAndTitleOfDirector
- Effective January 3, 2021, Terry Bassham ceased to be a member of the Board of Directors.
- (b) Concept: NameAndTitleOfDirector
- Effective January 4, 2021, David A. Campbell was appointed to the Board of Directors.
- (c) Concept: NameAndTitleOfDirector
- Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.
- (d) Concept: NameAndTitleOfDirector
- Effective May 4, 2021, Richard L. Hawley ceased to be a member of the Board of Directors.
- (e) Concept: NameAndTitleOfDirector
- Effective March 1, 2021, Mary L. Landrieu was appointed to the Board of Directors.
- (f) Concept: NameAndTitleOfDirector
- Effective March 1, 2021, C. John Wilder was appointed to the Board of Directors.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000, ER20-2044-000, ER20-1713-001, ER 20-2044-001, ER20-2044-002, ER20-2044-003, ER21-802-000, ER22-1205-000
2	Kansas Electric Power Cooperative, Inc. - Rate Schedule FERC No. 301	ER07-1344-000, ER07-1344-001, ER07-1344-002, ER10-674-000, ER10-947-000, ER10-947-001, ER10-947-002, ER10-998-000, ER11-2417-000, ER11-3255-000, ER11-3860-000, ER12-1375-000, ER12-1398-000, ER12-1669-000, ER12-2197-000, ER13-503-000, ER13-1185-000, ER13-1984-000, ER14-804-000, ER14-804-001, ER14-804-002, ER14-2093-000, ER15-635-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER21-2976-000
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000, ER20-396-001, ER21-1550-000
4	Doniphan Electric Cooperative Association, Inc. - Rate Schedule FERC No. 326	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000
5	FreeState Electric Cooperative, Inc. - Rate Schedule FERC No. 327	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-636-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000
6	Nemaha Marshall Electric Cooperative Association, Inc. - Rate Schedule FERC No. 328	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER13-1633-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000
7	City of McPherson, Kansas, Board of Public Utilities - FPC No. 127	ER10-2536-000, ER10-2536-001, ER10-2536-002, ER14-1099-000, ER14-1099-001, ER20-84-000
8	Kansas Power Pool - Rate Schedule FERC No. 331	ER10-502-000, ER10-502-001, ER13-994-000, ER14-632-000, ER20-84-000
9	Midwest Energy, Inc. - Rate Schedule FERC No. 336	ER10-916-000, ER11-3224-000, ER14-632-000, ER20-84-000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20
17	20210312-5105	03/12/2021	ER21-1344-000		FERC Electric Tariff, Volume No. 5
18	20210601-5386	06/01/2021	ER09-1762-000		FERC Electric Tariff, Volume No. 20
19	20220307-5079	03/07/2022	ER22-1205-000		FERC Electric Tariff, Volume No. 5

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	^(b) Generation Formula Rate		
2	^(a) 311	Sales for Resale - Alma, KS	(g) & (i)	3
3	^(b) 311	Sales for Resale - Elwood, KS	(g) & (i)	13
4	^(a) 311.1	Sales for Resale - Enterprise, KS	(g) & (i)	15
5	^(b) 311.1	Sales for Resale - Herington, KS	(g) & (i)	19
6	^(a) 311.1	Sales for Resale - Morrill, KS	(g) & (i)	24
7	^(b) 311.1	Sales for Resale - Muscotah, KS	(g) & (i)	26
8	^(a) 311.2	Sales for Resale - Robinson, KS	(g) & (i)	29
9	^(b) 311.2	Sales for Resale - Scranton, KS	(g) & (i)	33
10	^(a) 311.2	Sales for Resale - Troy, KS	(g) & (i)	37
11	^(b) 311.2	Sales for Resale - Vermillion, KS	(g) & (i)	39
12	^(a) 311.2	Sales for Resale - Wathena, KS	(g) & (i)	41
13	^(b) 311.2	Sales for Resale - Doniphan Electric Cooperative Association	(g) & (i)	43
14	^(a) 311.2	Sales for Resale - FreeState Electric Cooperative	(g) & (i)	46
15	^(b) 311.2	Sales for Resale - Kansas Electric Power Cooperative	(g) & (i)	48
16	^(a) 311.2	Sales for Resale - Nemaha Marshall Electric Cooperative Association	(g) & (i)	55
17	114	^(b) Statement of Income	(c)	^(d) 23

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: PageNumberOfFormulaRateVariances			
Alma, VOM Charges Paid			
01/01/21 - 05/31/21 5,105.718 MWh's X \$1.6624 \$ 8,487.75	06/01/21 - 12/31/21 8,860.180 MWh's X \$2.4707 \$ 21,891.10	Total 01/01/21 - 12/31/21 13,965.898 MWh's \$ 30,378.85	
(b) Concept: PageNumberOfFormulaRateVariances			
Elwood, VOM Charges Paid			
01/01/21 - 05/31/21 2,819.289 MWh's X \$1.6624 \$ 4,686.79	06/01/21 - 12/31/21 4,772.530 MWh's X \$2.4707 \$ 11,791.62	Total 01/01/21 - 12/31/21 7,591.819 MWh's \$ 16,478.41	
(c) Concept: PageNumberOfFormulaRateVariances			
Enterprise, VOM Charges Paid			
01/01/21 - 05/31/21 2,132.733 MWh's X \$1.6624 \$ 3,545.46	06/01/21 - 12/31/21 3,536.056 MWh's X \$2.4707 \$ 8,736.63	Total 01/01/21 - 12/31/21 5,668.789 MWh's \$ 12,282.09	
(d) Concept: PageNumberOfFormulaRateVariances			
Herington, VOM Charges Paid			
01/01/21 - 05/31/21 7,752.659 MWh's X \$1.6624 \$ 12,888.02	06/01/21 - 12/31/21 13,083.691 MWh's X \$2.4707 \$ 32,326.24	Total 01/01/21 - 12/31/21 20,836.350 MWh's \$ 45,214.26	
(e) Concept: PageNumberOfFormulaRateVariances			
Morrill, VOM Charges Paid			
01/01/21 - 05/31/21 420.860 MWh's X \$1.6624 \$ 699.64	06/01/21 - 12/31/21 726.945 MWh's X \$2.4707 \$ 1,796.08	Total 01/01/21 - 12/31/21 1,147.805 MWh's \$ 2,495.72	
(f) Concept: PageNumberOfFormulaRateVariances			
Muscotah, VOM Charges Paid			
01/01/21 - 05/31/21 389.426 MWh's X \$1.6624 \$ 647.38	06/01/21 - 12/31/21 624.576 MWh's X \$2.4707 \$ 1,543.16	Total 01/01/21 - 12/31/21 1,014.002 MWh's \$ 2,190.54	
(g) Concept: PageNumberOfFormulaRateVariances			
Robinson, VOM Charges Paid			
01/01/21 - 05/31/21 489.178 MWh's X \$1.6624 \$ 813.21	06/01/21 - 12/31/21 764.606 MWh's X \$2.4707 \$ 1,889.13	Total 01/01/21 - 12/31/21 1,253.784 MWh's \$ 2,702.34	
(h) Concept: PageNumberOfFormulaRateVariances			
Scranton, VOM Charges Paid			
01/01/21 - 05/31/21 1,424.314 MWh's X \$1.6624 \$ 2,367.78	06/01/21 - 12/31/21 2,744.228 MWh's X \$2.4707 \$ 6,780.24	Total 01/01/21 - 12/31/21 4,168.542 MWh's \$ 9,148.02	

(i) Concept: PageNumberOfFormulaRateVariances

Troy, VOM Charges Paid

	01/01/21 - 05/31/21	06/01/21 - 12/31/21	Total
	3,061.061 MWh's	4,616.013 MWh's	01/01/21 - 12/31/21 7,677.074 MWh's
	X \$1.6624	X \$2.4707	
\$	5,088.71	11,404.91	16,493.62

(j) Concept: PageNumberOfFormulaRateVariances

Vermillion, VOM Charges Paid

	01/01/21 - 05/31/21	06/01/21 - 12/31/21	Total
	318,893 MWh's	450,412 MWh's	01/01/21 - 12/31/21 769,305 MWh's
	X \$1.6624	X \$2.4707	
\$	530.13	1,112.85	1,642.98

(k) Concept: PageNumberOfFormulaRateVariances

Wathena, VOM Charges Paid

	01/01/21 - 05/31/21	06/01/21 - 12/31/21	Total
	3,245.102 MWh's	5,456.940 MWh's	01/01/21 - 12/31/21 8,702.042 MWh's
	X \$1.6624	X \$2.4707	
\$	5,394.66	13,482.62	18,877.28

(l) Concept: PageNumberOfFormulaRateVariances

Doniphan REC, VOM Charges Paid

	01/01/21 - 05/31/21	06/01/21 - 12/31/21	Total
	8,047.178 MWh's	12,244.995 MWh's	01/01/21 - 12/31/21 20,292.173 MWh's
	X \$1.6624	X \$2.4707	
\$	13,377.63	30,254.05	43,631.68

(m) Concept: PageNumberOfFormulaRateVariances

FreeState REC, VOM Charges Paid

	01/01/21 - 05/31/21	06/01/21 - 12/31/21	Total
	64,284.316 MWh's	95,205.927 MWh's	01/01/21 - 12/31/21 159,490.243 MWh's
	X \$1.6624	X \$2.4707	
\$	106,866.25	235,227.97	342,094.22

(n) Concept: PageNumberOfFormulaRateVariances

KEPCo, VOM Charges Paid

	01/01/21 - 05/31/21	06/01/21 - 12/31/21	Total
	510,810.445 MWh's	425,483.384 MWh's	01/01/21 - 12/31/21 936,293.829 MWh's
	X \$1.6624	X \$2.4707	
\$	849,171.28	1,051,253.81	1,900,425.09

(o) Concept: PageNumberOfFormulaRateVariances

Nemaha Marshall REC, VOM Charges Paid

	01/01/21 - 05/31/21	06/01/21 - 12/31/21	Total
	20,495.548 MWh's	31,616.521 MWh's	01/01/21 - 12/31/21 52,112.069 MWh's
	X \$1.6624	X \$2.4707	
\$	34,071.80	78,115.83	112,187.63

(p) Concept: ScheduleOfFormulaRateVariances

Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit.

(q) Concept: ScheduleOfFormulaRateVariances

GFR - Worksheet D, Revenue Credits, Demand Charge Divisor and Energy

(r) Concept: LineNumberOfFormulaRateVariances

2021 loss of \$124,544 related to disposition of renewable energy credits .

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None
None
None
See the Notes to Financial Statements on page 123.
None
See the Notes to Financial Statements on page 123.
None
Management and general contract (union) wage increase during 2021 is as follows: Evergy Kansas Central management merit average increase of 3.00% was effective 3/1/2021 The following contracts with the local IBEW bargaining unit employees were ratified in 2021: Local 1523 increase of 3.0% effective 7/1/2021 Local 304 increase of 3.0% effective 7/1/2021
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.
Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer, as well as, ceased to be a member of the Board of Directors. Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer, as well as, being appointed to the Board of Directors. Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer. Effective March 1, 2021, Mary L. Landrieu and C. John Wilder were appointed to the Board of Directors. Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer. Effective May 4, 2021, Richard L. Hawley ceased to be a member of the Board of Directors. Effective May 18, 2021, Jeri L. Banning ceased holding the position of Senior Vice President and Chief People Officer. Effective June 1, 2021, Geoffrey T. Ley was appointed Vice President – Financial Planning & Analysis. Effective July 1, 2021, Jeffrey L. Beasley ceased holding the position of Vice President – Customer Operations. Effective August 12, 2021, Gregory A. Greenwood ceased holding the position of Executive Vice President - Strategy and Chief Administrative Officer and changed roles to become Executive Vice President and Chief Strategy Officer. Effective August 12, 2021, Charles A. Caisley's title changed from Senior Vice President - Marketing and Public Affairs and Chief Customer Officer to Senior Vice President - Public Affairs and Chief Customer Officer. Effective September 7, 2021, Lesley L. Elwell was appointed Senior Vice President and Chief Human Resources Officer. Effective October 1, 2021, Debra A. Grunst ceased holding the position of Vice President - Information Technology Applications. Effective November 1, 2021 Kevin T. Noblet ceased holding the position of Vice President - Safety & Operations Planning. Effective February 14, 2022, Lori A. Wright's title changed from Vice President, Treasurer and Investor Relations to Vice President - Investor Relations and Treasurer. Effective February 14, 2022 Steven P. Busser's title changed from Vice President – Risk Management and Controller to Vice President and Chief Accounting Officer.
Not applicable

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	7,766,974,148	7,419,367,537
3	Construction Work in Progress (107)	200	324,300,043	334,670,660
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,091,274,191	7,754,038,197
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,393,689,169	2,271,599,182
6	Net Utility Plant (Enter Total of line 4 less 5)		5,697,585,022	5,482,439,015
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,697,585,022	5,482,439,015
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,037,937	9,855,102
19	(Less) Accum. Prov. for Depr. and Amort. (122)		585,359	203,028
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	3,449,220,754	3,343,346,152
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		35,700,653	37,467,793
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		27,080,278	8,188,357
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,528,454,263	3,398,654,376
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)		2,180,934	25,389,078
36	Special Deposits (132-134)		2,006,047	2,377,811
37	Working Fund (135)		10,000	
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		95,212,163	121,992,016
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		335,000	137,449
43	Notes Receivable from Associated Companies (145)		716,294	13,907,080
44	Accounts Receivable from Assoc. Companies (146)		322,250,431	116,446,114
45	Fuel Stock (151)	227	46,273,001	50,304,997
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	100,945,112	95,862,384
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227	7,387,620	9,012,964
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(147,326)	(2,401,827)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		11,059,484	12,288,521
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		195,147	188,000
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		512	512
63	Derivative Instrument Assets (175)		47,198,682	12,034,768
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		27,080,278	8,188,357
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		607,872,823	449,076,612
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		48,343,342	50,575,850
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	551,877,371	542,012,499
73	Prelim. Survey and Investigation Charges (Electric) (183)		801,846	666,073

74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(402,290)	2,856,343
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	96,401,386	90,091,308
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		72,091,816	74,985,066
82	Accumulated Deferred Income Taxes (190)	234	474,795,476	510,879,680
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,243,908,947	1,272,066,819
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,077,821,055	10,602,236,822

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,481,323,283	2,481,323,283
7	Other Paid-In Capital (208-211)	253	293,339,086	293,339,086
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	37,138,408	37,138,408
11	Retained Earnings (215, 215.1, 216)	118	1,422,467,461	1,252,837,045
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	485,642,146	379,767,544
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		4,645,633,568	4,370,128,550
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,305,500,000	3,305,500,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,497,542	13,161,384
24	Total Long-Term Debt (lines 18 through 23)		3,293,002,458	3,292,338,616
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		22,084,251	28,814,067
27	Accumulated Provision for Property Insurance (228.1)		15,138,294	12,161,647
28	Accumulated Provision for Injuries and Damages (228.2)		6,455,657	7,802,229
29	Accumulated Provision for Pensions and Benefits (228.3)		353,323,521	462,459,670
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,872,673	2,788,537
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		23,497,969	4,537,554
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		48,671,416	48,638,100
35	Total Other Noncurrent Liabilities (lines 26 through 34)		472,043,781	567,201,804
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		406,000,000	50,000,000
38	Accounts Payable (232)		153,291,793	195,828,541
39	Notes Payable to Associated Companies (233)		9,000,000	
40	Accounts Payable to Associated Companies (234)		90,424,430	95,095,129
41	Customer Deposits (235)		13,041,887	6,429,307
42	Taxes Accrued (236)	262	45,065,873	36,851,948
43	Interest Accrued (237)		31,339,661	31,604,847
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		3,961,972	3,337,946
48	Miscellaneous Current and Accrued Liabilities (242)		63,033,591	82,818,617
49	Obligations Under Capital Leases-Current (243)		11,843,087	12,590,277
50	Derivative Instrument Liabilities (244)		38,207,689	6,223,308
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		23,497,969	4,537,554
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		841,712,014	516,242,366
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,592,874	3,832,563
57	Accumulated Deferred Investment Tax Credits (255)	266	43,047,019	45,244,897
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	38,385,113	32,103,769
60	Other Regulatory Liabilities (254)	278	880,077,676	890,049,648
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	48,630,190	51,284,636
63	Accum. Deferred Income Taxes-Other Property (282)		673,786,316	687,174,230
64	Accum. Deferred Income Taxes-Other (283)		137,910,046	146,635,743
65	Total Deferred Credits (lines 56 through 64)		1,825,429,234	1,856,325,486
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,077,821,055	10,602,236,822

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther		
Deferred employee benefit costs	\$	41,871,341
Regulatory Assets		25,449,563
Debt reacquisition costs		14,700,372
Deferred state income taxes		10,027,997
Income taxes refundable to customers, net		8,932,117
Other		36,928,656
Total	\$	137,910,046

(b) Concept: AccumulatedDeferredIncomeTaxesOther		
Deferred employee benefit costs	\$	70,405,657
Income taxes refundable to customers, net		16,220,739
Debt reacquisition costs		15,510,138
Deferred state income taxes		10,172,642
Regulatory assets		1,247,283
Other		33,079,284
Total	\$	146,635,743

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,550,724,581	1,371,009,286			1,550,724,581	1,371,009,286				
3	Operating Expenses											
4	Operation Expenses (401)	320	760,126,301	558,341,254			760,126,301	558,341,254				
5	Maintenance Expenses (402)	320	81,694,402	83,162,337			81,694,402	83,162,337				
6	Depreciation Expense (403)	336	222,620,340	213,679,354			222,620,340	213,679,354				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	1,328,836				1,328,836					
8	Amort. & Depl. of Utility Plant (404-405)	336	21,645,643	22,189,651			21,645,643	22,189,651				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		22,558,824	19,644,151			22,558,824	19,644,151				
13	(Less) Regulatory Credits (407.4)		37,726,813	30,230,673			37,726,813	30,230,673				
14	Taxes Other Than Income Taxes (408.1)	262	129,411,505	123,412,461			129,411,505	123,412,461				
15	Income Taxes - Federal (409.1)	262	59,481,376	(1,986,669)			59,481,376	(1,986,669)				
16	Income Taxes - Other (409.1)	262	(2,175,783)	(26,322,529)			(2,175,783)	(26,322,529)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	40,800,489	120,888,626			40,800,489	120,888,626				
18		234, 272	91,390,089	57,836,158			91,390,089	57,836,158				

53	Income Taxes-Federal (409.2)	262	31,763,607	(10,732,235)									
54	Income Taxes-Other (409.2)	262		(524,125)									
55	Provision for Deferred Inc. Taxes (410.2)	234,272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	3,454,800	(2,189,057)									
57	Investment Tax Credit Adj.-Net (411.5)		390,739										
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		28,699,546	(8,975,425)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		296,761,241	113,138,873									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		118,058,111	120,578,070									
63	Amort. of Debt Disc. and Expense (428)		3,997,228	4,008,004									
64	Amortization of Loss on Required Debt (428.1)		3,856,028	4,344,602									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		24,482	81,179									
68	Other Interest Expense (431)		1,876,018	4,768,446									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,781,140	4,185,749									
70	Net Interest Charges (Total of lines 62 thru 69)		124,030,727	129,594,552									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		515,505,018	332,262,105									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		515,505,018	332,262,105									

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,252,837,045	1,203,815,642
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		335,630,416	205,521,403
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock \$0.00 and \$0.80 respectively			
30.2	Dividend to Parent		(240,000,000)	(160,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(240,000,000)	(160,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		74,000,000	3,500,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,422,467,461	1,252,837,045
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,422,467,461	1,252,837,045
	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		379,767,544	256,526,842
50	Equity in Earnings for Year (Credit) (Account 418.1)		179,874,602	126,740,702

51	(Less) Dividends Received (Debit)		74,000,000	3,500,000
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		485,642,146	379,767,544

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	515,505,018	332,262,105
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	222,620,340	213,679,354
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Term Electric Plant	21,645,643	22,189,651
5.2	(Gain) Loss on Sale of Utility Plant and Property	(5,398)	
5.3	Amortization of Corporate-Owned Life Insurance	3,219,729	
8	Deferred Income Taxes (Net)	(54,044,400)	65,241,525
9	Investment Tax Credit Adjustment (Net)	(2,197,879)	(2,955,007)
10	Net (Increase) Decrease in Receivables	(143,705,869)	12,127,490
11	Net (Increase) Decrease in Inventory	(2,725,641)	4,014,160
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	10,963,225	(16,484,812)
14	Net (Increase) Decrease in Other Regulatory Assets	(109,031,814)	(34,846,427)
15	Net Increase (Decrease) in Other Regulatory Liabilities	25,205,423	34,743,488
16	(Less) Allowance for Other Funds Used During Construction	7,780,741	4,428,100
17	(Less) Undistributed Earnings from Subsidiary Companies	179,874,602	126,740,702
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(10,689,986)	3,691,671
18.3	Net (Inc) Decrease in Deffered Dr/Cr and Other Non-Cur Assets/Liab (net)	(23,164,356)	(18,727,512)
18.4	Income from corporate-owned life insurance	(1,608,315)	(903,483)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	264,330,377	482,863,401
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(471,300,369)	(403,592,789)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		

29	Gross Additions to Nonutility Plant	(13,820,361)	(4,567,127)
30	(Less) Allowance for Other Funds Used During Construction	(7,780,741)	(4,428,100)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(477,339,989)	(403,731,816)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Repayment of Advances Made to Assoc. and Subsidiary Companies		61,194,556
53.2	Purchase of Securities - Trust	(44,665,023)	(1,148,150)
53.3	Sale of Securities - Trust	44,372,348	3,143,462
53.4	Other (provide details in footnote): Proceeds from Investment in COLI	2,145,625	1,508,541
53.5	Investment in COLI	(1,343,447)	(4,036,338)
53.6	Dividends Received from Assoc. and Subsidiary Companies	74,000,000	3,500,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(402,830,486)	(339,569,745)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		492,654,736
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Net Money Pool Borrowings	9,000,000	
66	Net Increase in Short-Term Debt (c)	353,962,483	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Other Borrowings from Assoc. and Subsidiary Companies		

70	Cash Provided by Outside Sources (Total 61 thru 69)	362,962,483	492,654,736
72	Payments for Retirement of:		
73	Long-term Debt (b)		(250,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Other Borrowings from Assoc. and Subsidiary Companies	(3,530,839)	(779,034)
76.3	Repayment of Capital Leases	(4,129,679)	(5,774,759)
78	Net Decrease in Short-Term Debt (c)		(199,200,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(240,000,000)	(160,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	115,301,965	(123,099,057)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(23,198,144)	20,194,599
88	Cash and Cash Equivalents at Beginning of Period	25,389,078	5,194,479
90	Cash and Cash Equivalents at End of Period	2,190,934	25,389,078

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: CashAndCashEquivalents

	2021 4th Quarter	2020 4th Quarter
Balance Sheet, pages 110-111		
Page 110 Line 35 - Cash (131)	\$ 2,180,934	\$ 25,389,078
Page 110 Line 36 - Special Deposits (132-134)	2,006,047	2,377,811
Page 110 Line 37 - Working Fund (135)	10,000	—
Total Balance Sheet	\$ 4,196,981	\$ 27,766,889
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(2,006,047)	(2,377,811)
Cash and Cash Equivalents at End of Period	\$ 2,190,934	\$ 25,389,078

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Eversky Kansas Central" is used throughout this report and refers to Eversky Kansas Central, Inc. (Eversky Kansas Central). Eversky Kansas Central is an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Eversky Kansas Central has one active wholly owned subsidiary with significant operations, Eversky Kansas South, Inc. (Eversky Kansas South), an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Eversky Kansas Central is a wholly-owned subsidiary of Eversky, Inc. (Eversky). Eversky also owns Eversky Metro, Inc. (Eversky Metro) and Eversky Missouri West, Inc. (Eversky Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Eversky Kansas Central are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Eversky Kansas Central classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Eversky Kansas Central accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Eversky Kansas Central has evaluated the impact of events occurring after December 31, 2021 up to February 24, 2022, the date that Eversky Kansas Central's consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 18, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Eversky Kansas Central records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 4.9% in 2021 and 4.7% in 2020.

Eversky Kansas Central's amounts of AFUDC for borrowed and equity funds were \$3.8 million and \$7.8 million, respectively, for 2021. Eversky Kansas Central's amounts of AFUDC for borrowed and equity funds were \$4.2 million and \$4.4 million, respectively, for 2020.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 8- to 65-years for generating facilities, 36- to 61-years for transmission facilities, 19- to 73-years for distribution facilities and 10- to 58-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Revenue Recognition

Eversky Kansas Central recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Eversky Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Eversky Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Eversky Kansas Central's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Eversky Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Eversky Kansas Central's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Eversky Kansas Central.

Allowance for Credit Losses

Historical loss information generally provides the basis for Eversky Kansas Central's assessment of expected credit losses. Eversky Kansas Central uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Eversky Kansas Central's expectations about the future, Eversky Kansas Central will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas Central recognizes tax benefits based on a “more-likely-than-not” recognition threshold. In addition, Evergy Kansas Central recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Kansas Central, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Kansas Central’s income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Kansas Central has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2021		2020
Cash paid for (received from):		(millions)	
Interest, net of amount capitalized	\$	116.6	\$ 123.7
Income taxes, net of refunds		58.1	(14.1)
Non-cash investing transactions			
Property, plant and equipment additions		58.4	65.4

Dividends Declared

In February 2022, Evergy Kansas Central's Board of Directors declared a cash dividend to Evergy of up to \$25.0 million, payable on March 18, 2022.

February 2021 Winter Weather Event

In February 2021, much of the central and southern United States, including the service territory of Evergy Kansas Central and including Evergy Kansas South, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event). The February 2021 winter weather event resulted in an increase in the demand for natural gas used by Evergy Kansas Central and Evergy Kansas South for generating electricity and also contributed to the limited availability of other generation resources, including coal and renewables, within the Southwest Power Pool (SPP) Integrated Marketplace. Evergy Kansas Central and Evergy Kansas South are members of the SPP and, as a result, principally sell and purchase power for their retail electric customers through the SPP Integrated Marketplace. These circumstances resulted in higher than normal market prices for both natural gas and power for the duration of the February 2021 winter weather event. These higher than normal market prices also included make-whole payments calculated by the SPP to compensate natural gas generators within the SPP Integrated Marketplace for costs incurred in excess of revenues. As part of the February 2021 winter weather event and inclusive of the aforementioned items, Evergy Kansas Central and Evergy Kansas South incurred natural gas and purchased power costs, net of wholesale revenues, of \$133.9 million. The amount of purchased power costs incurred by Evergy Kansas Central during the February 2021 winter weather event is subject to resettlement activity and further review by the SPP. This review and any subsequent resettlement activity could result in increases or decreases to the final amount of purchased power costs incurred by Evergy Kansas Central during the February 2021 winter weather event and these changes could be material.

Evergy Kansas Central has a fuel recovery mechanism that allows it to defer any increased fuel and purchased power costs to a regulatory asset for future recovery from customers. Further, in February 2021, the State Corporation Commission of the State of Kansas (KCC) issued an emergency AAO that allowed Evergy Kansas Central to defer to a regulatory asset any extraordinary costs, including carrying costs, incurred to provide electric service during the February 2021 winter weather event for consideration in future rate proceedings. See Note 4 for additional information regarding the AAO.

As of December 31, 2021, Evergy Kansas Central has deferred all of the fuel and purchased power costs related to the February 2021 winter weather event to a regulatory asset. While Evergy Kansas Central expects to recover any increased fuel and purchased power costs related to the February 2021 winter weather event from customers, the timing of the cost recovery could be delayed or spread over a longer than typical recovery timeframe by the KCC to help moderate monthly customer bill impacts given the extraordinary nature of the February 2021 winter weather event.

Evergy Kansas Central also engages in limited non-regulated energy marketing activities that have historically not had a significant impact on Evergy Kansas Central's results of operations. These energy marketing margins are recorded net in miscellaneous nonoperating income on Evergy Kansas Central's statements of income. As a result of the elevated market prices experienced in regional power markets across the central and southern United States driven by the February 2021 winter weather event discussed above, Evergy Kansas Central recorded \$94.5 million of energy marketing margins in 2021 related to the February 2021 winter weather event, primarily driven by activities in the Electric Reliability Council of Texas (ERCOT).

REVENUE (NOTE 2)

Retail Revenues

Evergy Kansas Central's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Kansas Central recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. Evergy Kansas Central's estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Kansas Central's statements of income.

Wholesale Revenues

Evergy Kansas Central's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas Central generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Kansas Central also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas Central sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas Central recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Kansas Central's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas Central, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas Central consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas Central's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas Central's transmission revenues from SPP include amounts that Evergy Kansas Central pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas Central's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas Central pays on behalf of its retail customers.

Evergy Kansas Central recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

RECEIVABLES (NOTE 3)

Evergy Kansas Central's other receivables at December 31, 2021 and 2020, consisted primarily of wholesale sales receivables and receivables related to alternative revenue programs.

Sale of Accounts Receivable

Evergy Kansas Central sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Kansas Central Receivables Company (EKCR). EKCR sells an undivided percentage ownership interest in Evergy Kansas Central's and Evergy Kansas South's accounts receivable to independent outside investors through a receivable sales facility. EKCR's receivable sale facility expires in 2024 and allows for \$185.0 million in aggregate outstanding principal amount of borrowings from mid-October through mid-June and then \$200.0 million from mid-June through mid-October.

See Note 11 for more information regarding related party transactions between Evergy Kansas Central, Evergy Kansas South and EKCR. Evergy Kansas Central's receivables sale agreement with EKCR expires in 2024.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2021 Transmission Delivery Charge (TDC)

In April 2021, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in April 2021 and are expected to increase Evergy Kansas Central's annual retail revenues by \$37.9 million when compared to 2020. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is

attributable to Evergy Kansas South.

2022 TDC

In March 2022, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC TFR. The new prices were effective in April 2022 and are expected to increase Evergy Kansas Central's annual retail revenues by \$20.4 million when compared to 2021. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

Earnings Review and Sharing Plan (ERSP)

As part of its merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of annual bill credits that Evergy Kansas Central agreed to provide in connection with the merger that resulted in the formation of Evergy. Evergy Kansas South's earnings are included in this calculation.

Evergy Kansas Central's 2020 calculation of annual earnings did not exceed its authorized return on equity of 9.3% and therefore did not result in any customer refund obligation. As of December 31, 2021, Evergy Kansas Central estimates its 2021 annual earnings will not result in a refund obligation. The final refund obligation for 2021, if any, will be decided by the KCC and could vary from the current estimate. Evergy Kansas South would be allocated a portion of any potential refund obligation.

February 2021 Winter Weather Event AAO

In February 2021, the KCC issued an emergency AAO directing all Kansas-jurisdictional natural gas and electric utilities, including Evergy Kansas Central, to defer to a regulatory asset or regulatory liability any extraordinary costs or revenues, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future rate proceedings.

As of December 31, 2021, Evergy Kansas Central had recognized a regulatory asset pursuant to the AAO of \$63.6 million related to its costs incurred during the February 2021 winter weather event, primarily consisting of increased fuel and purchased power costs.

In July 2021, Evergy Kansas Central made a filing with the KCC regarding the timing and method of recovery for costs deferred pursuant to the February 2021 winter weather event AAO. In the filing, Evergy Kansas Central requested to recover its deferred February 2021 winter weather event amounts from customers through its fuel recovery mechanism over two years beginning in April 2022.

In January 2022, KCC staff filed their report and recommendation regarding the February 2021 winter weather event and the related costs deferred by Evergy Kansas Central as a result of the AAO granted by the KCC in February 2021. The report concluded that the costs incurred by Evergy Kansas Central during the February 2021 winter weather event were prudent.

A decision by the KCC regarding Evergy Kansas Central's request is expected in the first half of 2022.

Lawrence Energy Center (LEC) Unit 4 Securitization

In April 2021, the state of Kansas passed the Utility Financing and Securitization Act (UFSA) which allows certain public utilities, including Evergy Kansas Central, to securitize utility assets in order to recover energy transition costs relating to the early retirement of certain generating assets. To recover the energy transition costs through securitization as allowed in the UFSA, a public utility must obtain a predetermination order from the KCC finding that the retirement of the subject generation facility is reasonable. Upon the receipt of a successful predetermination order, the public utility must then file an application with the KCC for a financing order to issue securitized bonds to recover the energy transition costs. The UFSA also allows the pursuit of securitization to help finance qualified extraordinary expenses, such as fuel costs incurred during extreme weather events.

In September 2021, Evergy Kansas Central filed a predetermination request with the KCC for the ratemaking principles and treatment related to its planned investment in approximately 190 MW of solar generation and the planned retirement of coal-fired LEC Unit 4 and related coal-handling facilities for LEC Units 4 and 5, both of which are expected to occur between December 2023 and the first half of 2024. In February 2022, Evergy Kansas Central withdrew its predetermination request with the KCC in order to finalize definitive documentation associated with the solar investment and to develop additional information to enable the KCC to evaluate its predetermination request. Evergy Kansas Central anticipates refiling its predetermination request, including this additional information, later in 2022.

If the KCC finds that Evergy Kansas Central's planned retirement of LEC Unit 4 and investment in 190 MW of solar generation is prudent as part of a predetermination request, Evergy Kansas Central then plans to file an application with the KCC for a financing order authorizing the issuance of securitized bonds to recover energy transition costs associated with the retirement of LEC Unit 4 and the related coal-handling facilities for LEC Units 4 and 5.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's annual transmission revenues by approximately:

- \$33.2 million increase effective in January 2022; and
- \$32.4 million increase effective in January 2021.

Regulatory Assets and Regulatory Liabilities

Evergy Kansas Central has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Kansas Central were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the KCC or FERC in Evergy Kansas Central's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Kansas Central; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas Central's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas Central's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas Central's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2021	2020
Regulatory Assets		(millions)
Pension and post-retirement costs	\$	213.5 \$ 342.7
Taxes recoverable through future rates		90.3 91.0
Depreciation		2.5 2.8
Asset retirement obligations		17.7 16.2
Analog meter unrecovered investment		10.6 13.8
Kansas property tax surcharge		21.9 16.5
Deferred customer programs		3.6 2.9
February 2021 winter weather AAO		63.6 —
Fuel recovery mechanism		58.3 1.8
Merger transition costs		15.6 18.0
COVID-19 AAO		40.7 25.3
Other regulatory assets		13.6 11.0
Total regulatory assets	\$	551.9 \$ 542.0
Regulatory Liabilities:		
Taxes refundable through future rates	\$	790.9 \$ 821.0
Pension and post-retirement costs		22.9 30.1
Jurisdictional allowance for funds used during construction		9.3 9.3
Kansas tax credits		8.4 —

Interest cost		31.9		36.8		3.8		4.5
Contributions by participants		—		—		0.3		0.4
Plan amendments		—		4.3		—		—
Actuarial (gain) loss		(42.5)		98.6		(8.3)		10.5
Benefits paid		(42.3)		(79.4)		(8.9)		(8.6)
Settlements		(115.2)		—		—		—
Other		(3.7)		(0.6)		—		—
PBO at December 31	\$	971.0	\$	1,121.5	\$	127.8	\$	139.4
Change in plan assets								
Fair value of plan assets at January 1	\$	677.5	\$	649.5	\$	125.8	\$	120.1
Actual return on plan assets		72.7		68.7		6.4		13.7
Contributions by employer and participants		32.8		37.2		0.3		0.4
Benefits paid		(40.1)		(77.3)		(8.7)		(8.4)
Settlements		(113.6)		—		—		—
Other		(3.7)		(0.6)		—		—
Fair value of plan assets at December 31	\$	625.6	\$	677.5	\$	123.8	\$	125.8
Funded status at December 31	\$	(345.4)	\$	(444.0)	\$	(4.0)	\$	(13.6)
Amounts recognized in the balance sheets								
Current pension and other post-retirement liability	\$	(2.1)	\$	(2.2)	\$	(0.2)	\$	(0.2)
Noncurrent pension liability and other post-retirement liability		(343.3)		(441.8)		(3.8)		(13.4)
Net amount recognized before regulatory treatment		(345.4)		(444.0)		(4.0)		(13.6)
Regulatory asset/liability		207.6		336.5		(10.5)		(1.2)
Net amount recognized at December 31	\$	(137.8)	\$	(107.5)	\$	(14.5)	\$	(14.8)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:								
Actuarial (gain) loss	\$	194.2	\$	321.4	\$	(11.0)	\$	(2.1)
Prior service cost		13.4		15.1		0.5		0.9
Net amount recognized at December 31	\$	207.6	\$	336.5	\$	(10.5)	\$	(1.2)

Actuarial gains for Evergy Kansas Central's pension benefit plan for 2021 was primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations in this Note 6 for further information. Actuarial losses for Evergy Kansas Central's pension benefit plan for 2020 was primarily driven by a decrease in the discount rate used to measure the benefit obligation of approximately 70 basis points as a result of lower market interest rates. As of December 31, 2021 and 2020, Evergy Kansas Central's pension benefits include non-qualified benefit obligations of \$25.4 million and \$27.0 million, respectively, which are funded by trusts containing assets of \$31.7 million and \$32.7 million, respectively. The assets in the aforementioned trusts are not included in the table above. See Note 9 for more information on these amounts.

Year Ended December 31	Pension Benefits				Post-Retirement Benefits			
	2021		2020		2021		2020	
Components of net periodic benefit costs								
Service cost	\$	21.3	\$	19.7	(millions)	1.5	\$	1.0
Interest cost		31.9		36.8		3.8		4.5
Expected return on plan assets		(40.6)		(41.0)		(6.3)		(6.6)
Prior service cost		1.7		1.5		0.5		0.5
Recognized net actuarial loss		28.7		27.1		0.4		(0.1)
Settlements		23.7		—		—		—
Net periodic cost (benefit) before regulatory adjustment and intercompany allocations		66.7		44.1		(0.1)		(0.7)
Regulatory adjustment		(13.7)		4.3		(3.3)		(3.0)
Intercompany allocations		3.2		(0.2)		0.1		0.1
Net periodic benefit costs (income)		56.2		48.2		(3.3)		(3.6)
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities								
Current year net (gain) loss		(98.5)		70.9		(8.5)		3.4
Amortization of loss		(28.7)		(27.1)		(0.3)		—
Prior service cost		—		4.3		(0.5)		—
Amortization of prior service cost		(1.7)		(1.5)		—		(0.4)
Total recognized in regulatory asset/liability		(128.9)		46.6		(9.3)		3.0
Total recognized in net periodic benefit cost and regulatory asset/liability	\$	(72.7)	\$	94.8	\$	(12.6)	\$	(0.6)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas Central amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas Central amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor. Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	2021		2020	
	(millions)			
ABO for all defined benefit pension plans	\$	861.3	\$	1,004.9
Pension plans with the PBO in excess of plan assets				
Projected benefit obligation	\$	971.0	\$	1,121.5
Fair value of plan assets		625.6		677.5
Pension plans with the ABO in excess of plan assets				
Accumulated benefit obligation	\$	861.3	\$	1,004.9
Fair value of plan assets		625.6		677.5
Other post-retirement benefit plans with the APBO in excess of plan assets				
Accumulated post-retirement benefit obligation	\$	127.8	\$	139.4
Fair value of plan assets		123.8		125.8

The expected long-term rate of return on plan assets represents Evergy Kansas Central's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas Central's pension and post-retirement benefit plan.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas Central's pension and post-retirement benefit plan.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits			Post-Retirement Benefits		
	2021	2020	2021	2020	2021	2020
Discount rate		3.10 %	2.93 %		2.38 %	2.80 %
Rate of compensation increase		2.87 %	3.77 %		n/a	n/a
Interest crediting rate for cash balance plans		4.00 %	4.00 %		n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits			Post-Retirement Benefits		
	2021	2020	2021	2020	2021	2020
Discount rate		2.93 %	3.61 %		2.80 %	3.54 %
Expected long-term return on plan assets		6.70 %	6.70 %		5.55 %	6.00 %
Rate of compensation increase		3.77 %	3.78 %		n/a	n/a
Interest crediting rate for cash balance plans		4.00 %	4.00 %		n/a	n/a

Evergy Kansas Central expects to contribute \$22.7 million to the pension plan in 2021 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas Central's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2031.

	Pension Benefits		Post-Retirement Benefits	
	(millions)			
2022	\$	65.1	\$	8.7
2023		63.7		8.5
2024		64.6		8.1
2025		65.2		7.8
2026		66.5		7.6
2027-2031		313.6		35.5

As of December 31, 2021, Evergy Kansas Central and Evergy Metro maintained a master trust for their qualified pension benefits and a separate trust for Evergy Kansas Central's post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of the Evergy Kansas Central pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of the Evergy Kansas Central post-retirement benefit plan is preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Kansas Central pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas Central pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	26%	26%
International equities	20%	18%
Bonds	39%	51%
Real estate investments	4%	—%
Other investments	11%	5%

Fair Value Measurements

Evergy Kansas Central classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities – consists of domestic equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities – consists of international equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds – consists of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Real estate investments – consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund – consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments – consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments – consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

Cash and cash equivalents - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

The fair values of Evergy Kansas Central's pension plan assets at December 31, 2021 and 2020, by asset category are in the following tables.

Description	Fair Value Measurements Using					Assets measured at NAV
	December 31 2021	Level 1	Level 2	Level 3		
Pension Plans			(millions)			
Domestic equities	\$ 157.2	\$ 132.8	\$ —	\$ —	\$ —	24.4
International equities	125.3	125.3	—	—	—	—
Bond funds	247.3	247.3	—	—	—	—
Real estate investments	21.0	—	—	—	—	21.0
Combination debt/equity/other fund	31.9	31.9	—	—	—	—
Alternative investments fund	33.0	—	—	—	—	33.0
Short-term investments	9.9	—	—	—	—	9.9

Total	\$	625.6	\$	537.3	\$	—	\$	—	\$	88.3
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Description	Fair Value Measurements Using					Assets measured at NAV
	December 31 2020	Level 1	Level 2	Level 3		
Pension Plans			(millions)			
Domestic equities	\$ 193.0	\$ 151.3	\$ —	\$ —	\$ —	41.7
International equities	103.8	103.8	—	—	—	—
Bond funds	230.7	230.7	—	—	—	—
Real estate investments	38.4	—	—	—	—	38.4
Combination debt/equity/other fund	30.3	30.3	—	—	—	—
Alternative investments fund	57.3	—	—	—	—	57.3
Short-term investments	24.0	—	—	—	—	24.0
Total	\$ 677.5	\$ 516.1	\$ —	\$ —	\$ —	161.4

The fair values of Evergy Kansas Central's post-retirement plan assets at December 31, 2021 and 2020, by asset category are in the following tables.

Description	Fair Value Measurements Using					Assets measured at NAV
	December 31 2021	Level 1	Level 2	Level 3		
Post-Retirement Benefit Plans			(millions)			
Domestic equities	\$ 32.5	\$ 32.5	\$ —	\$ —	\$ —	—
International equities	22.1	22.1	—	—	—	—
Bond funds	62.3	62.3	—	—	—	—
Combination debt/equity/other fund	6.1	6.1	—	—	—	—
Short-term investments	0.8	—	—	—	—	0.8
Total	\$ 123.8	\$ 123.0	\$ —	\$ —	\$ —	0.8

Description	Fair Value Measurements Using					Assets measured at NAV
	December 31 2020	Level 1	Level 2	Level 3		
Post-Retirement Benefit Plans			(millions)			
Domestic equities	\$ 41.9	\$ —	\$ —	\$ —	\$ —	41.9
International equities	27.7	—	—	—	—	27.7
Bond funds	55.5	—	—	—	—	55.5
Cash and cash equivalents	0.7	0.7	—	—	—	—
Total	\$ 125.8	\$ 0.7	\$ —	\$ —	\$ —	125.1

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Kansas Central. Evergy matches employee contributions, subject to limits. Evergy Kansas Central's annual cost of the plans totaled \$10.0 million and \$8.2 million in 2021 and 2020, respectively.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

In August 2021, Evergy amended its \$2.5 billion master credit facility and extended the maturity until 2026. Evergy Kansas Central has borrowing capacity under the master credit facility with a current sublimit of \$750.0 million.

This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. Evergy adjusted Evergy Kansas Central's sublimit to \$750.0 million from \$1.0 billion in the first quarter of 2021. The applicable interest rates and commitment fees of the facility are subject to upward or downward adjustments, within certain limitations, if Evergy achieves, or fails to achieve, certain sustainability-linked targets based on two key performance indicator metrics: (i) Non-Emitting Generation Capacity and (ii) Diverse Supplier Spend (as defined in the facility).

A default by Evergy Kansas Central or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Kansas Central under the facility. Under the terms of this facility, Evergy Kansas Central is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2021, Evergy Kansas Central was in compliance with this covenant.

At December 31, 2021, Evergy Kansas Central had \$406.0 million of commercial paper outstanding at a weighted-average interest rate of 0.41%, had issued letters of credit totaling \$0.1 million and had no outstanding cash borrowings under the credit facility. At December 31, 2020, Evergy Kansas Central had \$50.0 million of commercial paper outstanding at a weighted-average interest rate of 0.23%, had issued letters of credit totaling \$17.0 million and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Kansas Central's long-term debt is detailed in the following table.

	December 31	
	2021	2020
Mortgage Bonds		(millions)
3.25% Series	2025 \$ 250.0	\$ 250.0
2.55% Series	2026 350.0	350.0
3.10% Series	2027 300.0	300.0
4.125% Series	2042 550.0	550.0
4.10% Series	2043 430.0	430.0
4.625% Series	2043 250.0	250.0
4.25% Series	2045 300.0	300.0
3.25% Series	2049 300.0	300.0
3.45% Series	2050 500.0	500.0
Pollution Control Bonds		
0.132% Series ^(a)	2032 45.0	45.0
0.132% Series ^(a)	2032 30.5	30.5
Unamortized discount	(12.5)	(13.2)
Total	\$ 3,293.0	\$ 3,292.3

^(a)Variable rate.

The Evergy Kansas Central mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued by Evergy Kansas Central. Evergy Kansas Central must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas Central FMBs authorized by its Mortgage and Deed of Trust, dated July 1, 1939, as supplemented, is subject to certain limitations as described below. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2021, approximately \$998.9 million principal amount of additional Evergy Kansas Central FMBs could be issued under the most restrictive provisions of the mortgage.

Scheduled Maturities

The principal amounts of Evergy Kansas Central's long-term debt maturities for the next five years are detailed in the following table.

	2022	2023	2024	2025	2026
			(millions)		
Scheduled maturities	\$ —	\$ —	\$ —	\$ 250.0	\$ 350.0

FAIR VALUE MEASUREMENTS (NOTE 9)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas Central measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 - Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs, therefore, they are not included within the fair value hierarchy.

Evergy Kansas Central records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Kansas Central measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas Central's long-term debt is summarized in the following table.

	December 31			
	2021		2020	
	Book Value	Fair Value	Book Value	Fair Value
			(millions)	
Long-term debt	\$ 3,293.0	\$ 3,675.9	\$ 3,305.5	\$ 3,924.1

Recurring Fair Value Measurements

The following tables include Evergy Kansas Central's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2021				
	Level 1	Level 2	Level 3	NAV	
Rabbi trust: Fixed income funds Equity funds Combination debt/equity/other fund Cash equivalents Total rabbi trust					
		(millions)			
	\$ 19.6	\$ 19.6	\$ —	\$ —	\$ —
	9.5	9.5	—	—	—
	2.4	2.4	—	—	—
	0.2	0.2	—	—	—
	\$ 31.7	\$ 31.7	\$ —	\$ —	\$ —

Description	December 31, 2020				
	Level 1	Level 2	Level 3	NAV	
Rabbi trust: Core bond fund Combination debt/equity/other fund Total rabbi trust					
		(millions)			
	\$ 25.6	\$ —	\$ —	\$ —	\$ 25.6
	7.1	—	—	—	7.1
	\$ 32.7	\$ —	\$ —	\$ —	\$ 32.7

Evergy Kansas Central holds equity investments classified as securities in a rabbi trust for the benefit of certain retired executive officers. Evergy Kansas Central records net realized and unrealized gains and losses on the rabbi trust in its statements of income. For the years ended December 31, 2021 and 2020, Evergy Kansas Central recorded net unrealized losses of \$1.4 million and \$6.1 million, respectively, on the rabbi trust.

COMMITMENTS AND CONTINGENCIES (NOTE 10)**Environmental Matters**

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy

Kansas Central's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas Central's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Kansas Central believes that all its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas Central's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas Central is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the Environmental Protection Agency (EPA) issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the 2015 SIP Call Rule litigation. The outcome of this case could result in required SIP revisions in Oklahoma, Kansas and Missouri which could have a material impact on Evergy Kansas Central.

Ozone Interstate Transport State Implementation Plans

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. Impacted states were required to submit Interstate Transport State Implementation Plans (ITSIPs) in 2018 to comply with the good neighbor provisions of the Clean Air Act. The EPA did not act on these ITSIP submissions and was challenged in a court filing in May 2021 to address them. In January 2022, the U.S. District Court for the Northern District of California entered a final consent decree between the EPA and various environmental groups requiring the EPA to approve or disapprove, in whole or in part, by February 28, 2022, the ITSIPs for the 2015 Ozone NAAQS, for twenty-one states including Kansas, Missouri and Oklahoma. For any ITSIP fully or partially disapproved by the EPA along with a corresponding federal implementation plan (FIP) proposed by February 28, 2022, the consent decree requires the EPA to sign a final action on the ITSIP for the affected state by December 15, 2022. On January 25, 2022, the EPA transmitted a proposed FIP to the Office of Management and Budget for review. On February 8, 2022, the EPA published a proposed approval of the Kansas ITSIP in the Federal Register. On February 22, 2022, the EPA published proposed disapprovals of ITSIPs for nineteen states including Missouri and Oklahoma. The EPA is also in the process of reconsidering the 2020 Ozone NAAQS and the 2020 PM2.5 NAAQS. Due to uncertainty regarding the disposition of these 2015 Ozone NAAQS ITSIPs for Kansas, Missouri and Oklahoma, along with potential lowering of the 2020 NAAQS, Evergy Kansas Central cannot determine the impacts on its operations or financial results, but the cost to comply with a FIP or a lower future NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 31, 2021. Evergy Kansas Central has been in contact with the Kansas Department of Health and Environment (KDHE) as it worked to draft its SIP revision. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help determine if further emission reductions are necessary. The EPA also stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. If a Kansas generating unit of Evergy Kansas Central is selected for analysis, the possibility exists that the state or EPA, through a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Kansas Central.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO2) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO2 and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and revisions to emission guideline implementing regulations. The rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP). In January 2021, the D.C. Circuit vacated and remanded the ACE rule back to the EPA. In October 2021, the Supreme Court granted petitions for certiorari to review the D.C. Circuit decision to vacate and remand the ACE rule. A ruling from the Supreme Court is expected in mid-2022.

Due to uncertainty regarding the future of the ACE rule or other potential GHG regulations, Evergy Kansas Central cannot determine the impacts on its operations or financial results, but the cost to comply with the ACE rule or other potential GHG rules could be material.

Water

Evergy Kansas Central discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to release a proposed rulemaking in September 2022 to address the vacated limitations for legacy wastewater and landfill leachate. Future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and landfill leachate are likely and could be material to Evergy Kansas Central.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible on or after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. In August 2021, the EPA published notice in the Federal Register that it is initiating a supplemental rulemaking to revise the ELG regulations after completing review of the reconsideration rule as a result of an executive order from President Biden. As part of the rulemaking process, the EPA will determine if more stringent limitations and standards are appropriate. The 2020 ELG reconsideration rule will remain in effect while the EPA undertakes this new rulemaking.

Evergy Kansas Central has reviewed the 2020 ELG reconsideration regulation, and the costs to comply with these changes are not expected to be material. However, Evergy Kansas Central cannot predict what revisions the EPA may make under its supplemental rulemaking to revise the ELG regulations and compliance costs associated with any revisions could be material.

After reviewing the Navigable Waters Protection Rule as directed by President Biden's administration, the EPA and Department of the Army determined a need to revise the definition to prevent environmental degradation. In December 2021, the EPA and the Department of the Army published a proposed rule that repeals the Navigable Waters Protection Rule and revises the definition of "Waters of the United States." This proposed rule restores definitions of Waters of the United States that were in place prior to 2015. Evergy Kansas Central is reviewing the proposed rule and the impact on its operations or financial results could be material. A second rulemaking is expected in the future which will replace the Navigable Waters Protection Rule. The costs to comply with any future rulemaking that replaces the Navigable Waters Protection Rule could be material to Evergy Kansas Central.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas Central produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. Evergy Kansas Central has recorded AROs for current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. If revisions to these AROs are necessary, the impact on Evergy Kansas Central's operations or financial results could be material.

Contractual Commitments – Fuel and Power

Evergy Kansas Central's contractual commitments for fuel and power at December 31, 2021 are detailed in the following table. See Notes 6, 8 and 14 for information regarding pension, long-term debt and lease commitments, respectively.

	2022	2023	2024	2025	2026	After 2026	Total
Purchase commitments				(millions)			
Fuel	\$ 145.7	\$ 44.7	\$ 43.7	\$ 34.4	\$ 34.6	\$ 21.5	\$ 324.6
Power	0.9	0.9	0.9	0.9	0.9	3.6	8.1
Total fuel and power commitments	\$ 146.6	\$ 45.6	\$ 44.6	\$ 35.3	\$ 35.5	\$ 25.1	\$ 332.7

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for capacity purchases.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 11)

In the normal course of business, Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and EKCR engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Kansas Central manage Jeffrey Energy Center (JEC) and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in JEC and Evergy Missouri West's 8% ownership interest in JEC. Employees of Evergy Kansas Central also manage the Wolf Creek Generating Station. Employees of Evergy Kansas Central and Evergy Metro provide one another, and provide Evergy Kansas South and Evergy Missouri West, with shared service support, including costs related to human resources, information technology, accounting and legal services. Evergy Kansas Central, Evergy Kansas South and Evergy Missouri West engage in power purchase and sale transactions with one another from time to time. Evergy Kansas Central provides cash management functions for certain subsidiaries, including cash receipts and disbursements.

Evergy Kansas Central also engages in related party transactions with Evergy Kansas South and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas Central's receivables sale agreement.

The following table summarizes Evergy Kansas Central's related party net receivables and payables.

	2021	December 31	2020
		(millions)	
Net payable to Evergy Metro	\$	(5.2)	(5.5)
Net receivable from Evergy Missouri West		6.7	6.3
Net receivable from Evergy Kansas South		185.2	52.5
Net receivable from Evergy Kansas Central Receivables Company		17.7	13.3
Net payable to Evergy Generating, Inc		(84.9)	(88.7)
Net payable to Evergy Industries		(0.4)	(0.2)
Net receivable from Wolf Creek		93.5	57.6
Net receivable from Evergy		10.9	—

Money Pool

Evergy Kansas Central is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool. The Evergy, Inc. money pool was amended in July 2021 to include Evergy Kansas Central and Evergy Kansas South as participants.

At December 31, 2021, Evergy Kansas Central had a \$9.0 million payable to Evergy Kansas South under the money pool.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2021 and 2020, Evergy Kansas Central had income taxes receivable from Evergy of \$20.2 million and \$51.2 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 12)

Under the Federal Power Act, Evergy Kansas Central generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the KCC merger order require Evergy Kansas Central to maintain a credit rating of at least investment grade. If Evergy Kansas Central's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Kansas Central shall not pay a dividend to Evergy without KCC approval or until its investment grade credit rating has been restored. Evergy's master credit facility, under which Evergy Kansas Central has borrowing capacity, contains covenants requiring Evergy Kansas Central to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2021, Evergy Kansas Central's retained earnings and net income were free of restrictions.

TAXES (NOTE 13)

Components of income tax expense are detailed in the following table.

	2021	2020
Current income taxes		(millions)
Federal	\$ 91.2	(12.7)
State	(2.2)	(26.8)

Total		89.0	(39.5)
Deferred income taxes			
Federal		(57.9)	26.4
State		3.9	38.8
Total		(54.0)	65.2
Investment tax credit			
Deferral		0.4	—
Amortization		(2.6)	(3.0)
Total		(2.2)	(3.0)
Income tax expense	\$	32.8	\$ 22.7

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2021	2020
Federal statutory income tax	21.0 %	21.0 %
State income taxes	—	2.2
Flow through depreciation for plant-related differences	(2.3)	(0.6)
Federal tax credits	(5.0)	(7.8)
Equity in subsidiaries	(6.7)	(7.2)
AFUDC equity	(0.3)	(0.3)
Amortization of federal investment tax credits	(0.2)	(0.3)
Officer compensation limitation	0.3	—
Stock compensation	—	(0.1)
Other	(0.8)	(0.5)
Effective income tax rate	6.0 %	6.4 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	2021	December 31	2020
Deferred tax assets:		(millions)	
Tax credit carryforward	\$	200.7	\$ 170.3
Income taxes recoverable from customers, net		108.4	161.1
Deferred employee benefit costs		65.9	86.4
Deferred state income taxes		66.8	66.4
Other		33.0	26.7
Total deferred tax assets		474.8	510.9
Deferred tax liabilities:			
Plant-related		(722.4)	(738.5)
Deferred employee benefit costs		(41.9)	(70.4)
Regulatory assets		(25.5)	(1.2)
Income taxes refundable to customers, net		(8.9)	(16.2)
Debt reacquisition costs		(14.7)	(15.5)
Deferred state income taxes		(10.0)	(10.2)
Other		(36.9)	(33.1)
Total deferred tax liabilities		(860.3)	(885.1)
Net deferred tax liabilities	\$	(385.5)	\$ (374.2)

Tax Credit Carryforwards

At December 31, 2021 and 2020, Evergy Kansas Central had \$200.7 million and \$170.3 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to production tax credits and expire in the years 2029 to 2041.

Kansas Tax Reform

In May 2020, the state of Kansas exempted certain public utilities, including Evergy Kansas Central, from Kansas corporate income tax beginning in 2021 and authorized the KCC to approve changes in rates related to increases or decreases in federal or state income tax rates.

As a result of the exemption from Kansas corporate income tax, Evergy Kansas Central revalued its deferred income tax assets and liabilities. Evergy Kansas Central increased its net deferred income tax liabilities by \$8.7 million, primarily consisting of a \$179.8 million adjustment due to the revaluation of certain Kansas income tax credits, a \$16.9 million tax gross-up adjustment on this amount for ratemaking purposes and a reduction of prior tax gross-up of \$36.8 million; partially offset by a \$177.6 million adjustment for the revaluation of deferred income tax assets and liabilities included in rate base and a \$47.2 million tax gross-up adjustment on this amount for ratemaking purposes.

The changes to Evergy Kansas Central's net deferred income tax liabilities included in rate base were offset by corresponding changes in regulatory liabilities. The net regulatory liabilities will be refunded to customers in future rates by amortizing the amounts related to plant assets over the remaining useful life of the assets, and amortizing the amounts related to other items over a period to be determined in a future rate case. The changes to Evergy Kansas Central's unamortized investment tax credits were related to the portion of certain Kansas income tax credits that are not expected to be used after December 31, 2020. The debits (credits) from the remeasurement of deferred income taxes by account are reflected in the table below. These amounts include a true-up adjustment recorded in 2021.

	182	254	255	Account	190	282	283
				(millions)			
Remeasurement of deferred income taxes	\$	45.3	\$ (222.4)	\$ 179.8	\$ (254.1)	\$ 186.8	\$ 64.6

The amount of state excess deferred income taxes (EDIT) (excluding the tax gross-up) due to (from) customers is considered unprotected as of December 31, 2021 and 2020 is reflected in the table below.

Jurisdiction	2021	December 31	2020
Kansas EDIT		(millions)	
Unprotected plant and miscellaneous	\$	186.8	\$ 184.6
Unprotected miscellaneous		(4.5)	(7.0)
Total Kansas EDIT	\$	182.3	\$ 177.6

Prior to 2021, Evergy Kansas Central recovered the cost of Kansas corporate income taxes in rates from its customers at the statutory rate of 7%. In accordance with the provisions of the income tax exemption, Evergy Kansas Central filed an application with the KCC in July 2020 to reduce its retail rates to reflect its exemption from Kansas corporate income taxes. In the application, Evergy Kansas Central requested to implement its rate reduction in three phases, effective January 1 in each of 2021, 2022 and 2023. In November 2020, the KCC approved Evergy Kansas Central's application.

corporate income taxes. In the application, Evergy Kansas Central requested to implement its rate reduction in three phases, effective January 1 in each of 2021, 2022 and 2023. In November 2020, the KCC approved Evergy Kansas Central's application.

Federal Tax Reform and Excess Deferred Income Taxes

In December 2017, Evergy Kansas Central remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$417.4 million. Based on Evergy Kansas Central's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Kansas Central recorded an increase in regulatory assets of approximately \$9.8 million and regulatory liabilities of approximately \$573.1 million for a net increase in regulatory liabilities of \$563.3 million. The additional \$145.9 million of net regulatory liabilities was required to reflect the net future revenue reduction required to return previously collected income taxes to customers and was offset with an increase of \$153.1 million in deferred tax assets and an increase of \$9.2 million in deferred tax liabilities. The debits (credits) in the 2017 remeasurement of deferred income taxes by account are reflected in the table below.

	182	254	Account 190	282	283
			(millions)		
Remeasurement of deferred income taxes	\$ 9.8	\$(573.1)	\$ 44.7	\$ 421.1	\$ 97.5

The amount of EDIT that is considered protected and unprotected as of December 31, 2021 and 2020 is reflected in the table below.

Jurisdiction	December 31	
	2021	2020
Federal EDIT	(millions)	
Protected plant	\$ 334.1	\$ 341.3
Unprotected plant ⁽⁴⁾	58.9	60.7
Protected NOL	(25.2)	(25.3)
Unprotected miscellaneous	11.0	12.5
Total Federal EDIT	\$ 378.8	\$ 389.2

⁽⁴⁾ The 2021 balance reflects a \$1.3 million true-up adjustment increasing unprotected plant EDIT.

In September 2018, Evergy Kansas Central received a regulatory order from the KCC regarding how the federal EDIT should be amortized. The amortization of EDIT of \$11.8 million and \$11.4 million has been reflected in the following accounts for the years ended December 31, 2021 and 2020, respectively. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

Jurisdiction	December 31		Amortization Period
	2021	2020	
Federal EDIT	(millions)		
Protected plant	\$ 7.2	7.2 Estimated 30+ years under ARAM	
Unprotected plant	3.1	2.7 Estimated 30+ years under ARAM	
Protected NOL	(0.1)	(0.1) Estimated 30+ years under ARAM	
Unprotected miscellaneous	1.6	1.6 10 years straight line	
Total Federal EDIT	\$ 11.8	\$ 11.4	

Evergy Kansas Central's transmission and wholesale operations are also regulated by FERC. Since it does not yet have a mechanism in place to share the net tax benefits with its FERC customers there was no amortization recorded in 2021 and 2020 related to its FERC jurisdictional customers. Additionally, Evergy Kansas Central does not yet have an agreed upon amortization method and life with FERC for its federal and state unprotected miscellaneous EDIT shown above. In the table above, ARAM refers to the average rate assumption method. Evergy Kansas Central will use ARAM for amortization of its protected EDIT. The EDIT in accounts 182 and 254 will amortize to account 411.1 and the deficient deferred income tax will amortize to account 410.1.

LEASES (NOTE 14)

Evergy Kansas Central leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Kansas Central is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas Central assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas Central has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Kansas Central has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Kansas Central leases have remaining terms ranging from 1 to 7 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas Central's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Kansas Central. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Kansas Central typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Kansas Central used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas Central defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Kansas Central's lease expense is detailed in the following table.

	2021	2020
Capital lease costs	(millions)	
Amortization of right-of-use assets	\$ 3.4	\$ 5.8
Interest on lease liabilities	0.4	0.8
Operating lease costs	12.7	11.9
Short-term lease costs	1.9	0.5
Variable lease costs for renewable purchase power agreements	145.8	135.6
Total lease costs	\$ 164.2	\$ 154.6

Supplemental cash flow information related to Evergy Kansas Central's leases is detailed in the following table.

	2021	2020
Cash paid for amounts included in the measurement of lease liabilities:	(millions)	
Operating cash flows from operating leases	\$ 11.6	\$ 12.7
Operating cash flows from capital leases	2.4	0.5
Financing cash flows from capital leases	0.5	4.1
Right-of-use assets obtained in exchange for new operating lease liabilities	7.0	6.6
Right-of-use assets obtained in exchange for new capital lease liabilities	1.4	3.7

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2021, are detailed in the following table.

	(millions)	
2022	\$	4.0
2023		2.9
2024		1.6
2025		1.2
2026		1.0
After 2026		0.8
Total capital lease payments		11.5
Amounts representing imputed interest		(0.7)
Present value of lease payments		10.8
Less: current portion		(3.7)
Total long-term obligations under capital leases	\$	7.1
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$	10.3
Weighted-average remaining lease term (years)		3.9
Weighted-average discount rate		3.0 %

Operating Leases
Right-of-use assets for operating leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2021, are detailed in the following table.

	(millions)	
2022	\$	9.3
2023		6.4
2024		4.3
2025		2.2
2026		0.7
After 2026		0.1
Total operating lease payments payments		23.0
Amounts representing imputed interest		(0.9)
Present value of lease payments		22.1
Less: current portion		(8.9)
Total long-term obligations under operating leases	\$	13.2
Right-of-use assets under operating leases included in utility plant on the balance sheet	\$	28.9
Weighted-average remaining lease term (years)		3.1
Weighted-average discount rate		2.4 %

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								332,262,105	332,262,105
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								515,505,018	515,505,018
10	Balance of Account 219 at End of Current Quarter/Year									

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,119,575,128	7,119,575,128					
4	Property Under Capital Leases	39,188,581	39,188,581					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	606,863,621	606,863,621					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	7,765,627,330	7,765,627,330					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	324,300,043	324,300,043					
12	Acquisition Adjustments	1,346,818	1,346,818					
13	Total Utility Plant (8 thru 12)	8,091,274,191	8,091,274,191					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,393,689,169	2,393,689,169					
15	Net Utility Plant (13 less 14)	5,697,585,022	5,697,585,022					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,304,691,428	2,304,691,428					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	87,650,923	87,650,923					
22	Total in Service (18 thru 21)	2,392,342,351	2,392,342,351					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							

31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	1,346,818	1,346,818				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,393,689,169	2,393,689,169				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Property Under Capital Leases	\$	10,326,716	
Account 101 - Operation Lease - Right of Use	\$	28,861,865	
Total	\$	39,188,581	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	135,793,058	20,750,450	13,121,735		136,449	143,558,222
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	135,793,058	20,750,450	13,121,735		136,449	143,558,222
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,714,087					5,714,087
9	(311) Structures and Improvements	332,016,499	7,772,064	724,477		78,841	339,142,927
10	(312) Boiler Plant Equipment	1,543,340,255	56,128,307	14,735,638			1,584,732,924
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	291,511,521	8,109,180	674,923			298,945,778
13	(315) Accessory Electric Equipment	149,057,380	5,170,923	468,148			153,760,155
14	(316) Misc. Power Plant Equipment	42,064,968	767,222	37,264			42,794,926
15	(317) Asset Retirement Costs for Steam Production	41,024,944		18,120,457			22,904,487
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,404,729,654	77,947,696	34,760,907		78,841	2,447,995,284
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						

27	(330) Land and Land Rights					
28	(331) Structures and Improvements					
29	(332) Reservoirs, Dams, and Waterways					
30	(333) Water Wheels, Turbines, and Generators					
31	(334) Accessory Electric Equipment					
32	(335) Misc. Power Plant Equipment					
33	(336) Roads, Railroads, and Bridges					
34	(337) Asset Retirement Costs for Hydraulic Production					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					
36	D. Other Production Plant					
37	(340) Land and Land Rights	18,431,336				18,431,336
38	(341) Structures and Improvements	78,692,183	111,897			78,804,080
39	(342) Fuel Holders, Products, and Accessories	15,255,297	55,056	74,388		15,235,965
40	(343) Prime Movers					
41	(344) Generators	1,056,529,721	13,378,973	11,330,841		1,058,577,853
42	(345) Accessory Electric Equipment	160,461,919	712,197	177,563		160,996,553
43	(346) Misc. Power Plant Equipment	17,831,496	932,728	242,573		18,521,651
44	(347) Asset Retirement Costs for Other Production	21,486,183				21,486,183
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,368,688,135	15,190,851	11,825,365		1,372,053,621
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,773,417,789	93,138,547	46,586,272	78,841	3,820,048,905
47	3. Transmission Plant					
48	(350) Land and Land Rights	77,287,938	11,342,471	3,402	521,828	89,148,835
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements	55,834,403	3,386,207	16,718		59,203,892
50	(353) Station Equipment	572,736,679	66,381,144	1,295,915		637,821,908
51	(354) Towers and Fixtures	2,603,131		15,578		2,587,553
52	(355) Poles and Fixtures	662,627,641	85,072,054	3,886,940		743,812,755
53	(356) Overhead Conductors and Devices	249,514,378	18,462,292	1,107,686		266,868,984
54	(357) Underground Conduit	2,282,532	18,522			2,301,054
55	(358) Underground Conductors and Devices	11,230,738	1,549,084	75,771		12,704,051
56	(359) Roads and Trails					
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,634,117,440	186,211,774	6,402,010	521,828	1,814,449,032
59	4. Distribution Plant					
60	(360) Land and Land Rights	16,558,186	3,380,383		(521,828)	19,416,741
61	(361) Structures and Improvements	26,795,620	150,942	5,851		26,940,711
62	(362) Station Equipment	245,222,627	18,042,591	389,949		262,875,269
63	(363) Energy Storage Equipment – Distribution					

64	(364) Poles, Towers, and Fixtures	318,954,077	31,898,801	7,344,275		343,508,603
65	(365) Overhead Conductors and Devices	212,203,823	14,854,387	5,233,713		221,824,497
66	(366) Underground Conduit	51,344,412	1,701,994	56,565		52,989,841
67	(367) Underground Conductors and Devices	160,341,557	10,249,595	2,361,163		168,229,989
68	(368) Line Transformers	291,319,246	13,972,912	1,942,469		303,349,689
69	(369) Services	86,434,675	3,180,791			89,615,466
70	(370) Meters	85,901,641	191,993	446,031		85,647,603
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises	24,227,597	1,971,952	1,581,182		24,618,367
73	(373) Street Lighting and Signal Systems	48,409,303	1,334,321	400,955		49,342,669
74	(374) Asset Retirement Costs for Distribution Plant	844,449		844,449		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,568,557,213	100,930,662	20,606,602	(521,828)	1,648,359,445
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	4,278,297	479,520	103		4,757,714
87	(390) Structures and Improvements	95,021,813	5,162,173	75,076	(78,841)	100,030,069
88	(391) Office Furniture and Equipment	60,542,026	32,640,869	3,960,909		89,221,986
89	(392) Transportation Equipment	9,975,706	127,428	528,168		9,574,966
90	(393) Stores Equipment	2,541,314		282,536		2,258,778
91	(394) Tools, Shop and Garage Equipment	24,512,823	1,498,090	95,371		25,915,542
92	(395) Laboratory Equipment	201,089	62,192			263,281
93	(396) Power Operated Equipment	6,370,825	283,112	183,165		6,470,772
94	(397) Communication Equipment	52,346,694	9,884,981	3,475,499		58,756,176
95	(398) Miscellaneous Equipment	2,671,828	102,033			2,773,861
96	SUBTOTAL (Enter Total of lines 86 thru 95)	258,462,415	50,240,398	8,600,827	(78,841)	300,023,145
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	258,462,415	50,240,398	8,600,827	(78,841)	300,023,145
100	TOTAL (Accounts 101 and 106)	7,370,347,915	451,271,831	95,317,446	136,449	7,726,438,749

101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,370,347,915	451,271,831	95,317,446		136,449	7,726,438,749

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
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21	Other Property:			
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47	TOTAL			

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Int-GEAM Work Mgmt Supply	20,319,747
2	Other-HGT4 Major Overhaul	17,913,997
3	Trans-Charger-Arnold 115kV Tline Rbld	16,918,076
4	Int-Distribution GIS/Maximo SW 2020	16,363,204
5	Trans-Iatan-Stranger Creek 345kV Conv ROW	11,507,770
6	Steam-Project #191648. All work on this W	7,533,526
7	Trans-Burns 345 - 138KV Tsub	7,511,022
8	Trans-entral-SGage-Underpass 115 ROW	6,624,819
9	Int-STP Communications - PLTE Spec-Kansas Central	6,528,011
10	Trans-Atchison Ph3 115kV New Line - ROW	6,138,398
11	Other-WP Tower Manlift Installation	5,253,238
12	Dist-Purchase Meters	5,209,939
13	Trans-Otter Creek 115kV TSub	4,786,927
14	Gen-Notes Transformation Cross Cha	4,414,323
15	Steam-J3 HP IP Inner Cylinder Replacement	4,258,662
16	Trans-13/40-Fayetteville 69kV Rbld R	4,225,283
17	Gen-Trove Professional Services	4,011,081
18	Trans-E. Nemaha -Brown 115kV Trans Line Right of Way	3,833,388
19	Gen-STP Communications - DWDM - Kansas Central	3,639,167
20	Trans-Marshal County-Baileyville 115kV	3,360,104
21	Int-ARCOS License Agreement	3,141,320
22	Steam-J3 Controls Upgrade	3,101,373
23	Other-SC0 Controls Replacement Replace tur	3,027,757
24	Trans-Hillsboro-Florance Jct 115kV ROW	3,016,133
25	Int-eSmart-Ops Analytics	3,006,944
26	Int-Service Now Licenses	2,918,110
27	Trans-Moonlight 115kV In/Out	2,846,591
28	Trans-Otter Creek-E Eureka 115kV Line ROW	2,751,582
29	Steam-Capital Project 193371-J1 SCR Catal	2,651,536
30	Dist-MP - Baldwin Creek - Add 115/12kV 2	2,636,786
31	Dist-Peill Substation DSub	2,540,915
32	Gen-Data Center Next Gen BNSF	2,383,894

33	Trans-Jade Greenfield Sub Tsub	2,352,441
34	Other-Sedgewick County Zoo Battery Install	2,147,829
35	Sub-Jade Greenfield Sub 34.5kV	2,120,595
36	Steam-JEC project is in support of genera	1,958,661
37	Dist-Virgil Sub to Hwy 54, Quincy	1,955,779
38	Steam-JCom FGD Wastewater Treatment System Full Scale Design & Construction	1,883,182
39	Gen-Project Freeway - Central 2021	1,868,341
40	Trans-Schilling Sub 115/34kv TX Add Tsub	1,831,813
41	Dist-Jade Greenfield Sub Dsub	1,812,303
42	Int-Ping Term License Software	1,738,265
43	Trans-Southgate Smokey Hill 115kV TLine	1,712,286
44	Sub-115 X 34.5 37.5 MVA Mobile	1,710,885
45	Sub-MP-Hwy 177 KDOT rd project-34kv rei	1,661,259
46	Trans-Lawrence Hill Non-NTC TSub	1,535,175
47	Gen-Enterprise Data Warehous Cross	1,497,921
48	Dist-* Child - c/o S12f15971, S12F15949,	1,468,800
49	Dist-MP: Smoky Hill 12-3 Dist Pole Repla	1,419,711
50	Dist-MP - 2nd & Madison-Division & Lake	1,405,337
51	Trans-Jade-Flor Jct 115kV New Line	1,364,526
52	Dist-Levee Sub - Add 115-12kV Dsub	1,352,530
53	Sub-Otter Creek 34.5kV - Dsub	1,349,187
54	Int-IBM Maximo Licenses	1,318,270
55	Gen-STP Communications - MPLS - Kansas Central	1,278,062
56	Steam-J0 7183 Generator Rotor Rewind Gener	1,265,600
57	Steam-J2 Reheat Pendant Replacement	1,254,979
58	Trans-161.01-OPPD-Tech Strs	1,236,169
59	Steam-Install Effluent Limit Guidelines	1,232,607
60	Dist-Capital Tools from Stores Inventory	1,226,532
61	Trans-Free State Substation Land Purchase	1,209,662
62	Dist-Phase 2 SW 12th St SW Garfield to	1,185,486
63	Sub-Schilling Sub 115/34kV Tx Add Sub-T	1,181,715
64	Dist-Distribution Rebuilds	1,179,958
65	Trans-6th & Golden - DC - 2nd & Mad 115kV	1,109,734
66	Sub-MP: Jaggard to Loring Tap Rebuild	1,104,386
67	Trans-GearyCo-Chapman Jct 115kV New Line	1,083,520
68	Int-GEAM PMO Capital	1,066,983
69	Steam-J2 Cascade Roof Replacement J2 Ca	1,053,678
70	Trans-Marshall County-Smitville 115kV ROW	1,048,158
71	Trans-115.115- MIDJ-PENT - Str.13 Replace	1,042,032
72	Trans-Marshall County T Sub	1,037,331

73	Gen-Network Transformation-Hardware	1,025,685
74	Gen-EMS Redundancy Communications	1,012,597
75	Sub-MP - Westmoreland to Onaga New 34kV	1,012,335
76	Gen-LEC project is in support of genera	1,008,259
77	MINOR ADDITIONS TO: Misc Projects	67,605,856
43	Total	324,300,043

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,191,125,348	2,191,125,348		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	222,620,340	222,620,340		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,328,836	1,328,836		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	944,020	944,020		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	579,592	579,592		
9.2	Regulatory Assets and Liabilities	(2,741,164)	(2,741,164)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	222,731,624	222,731,624		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(63,230,805)	(63,230,805)		
13	Cost of Removal	(27,415,143)	(27,415,143)		
14	Salvage (Credit)	375,234	375,234		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(90,270,714)	(90,270,714)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(55,485)	(55,485)		
17.2	Net Change in Retirement Work Orders				
18	Book Cost or Asset Retirement Costs Retired	(18,839,345)	(18,839,345)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,304,691,428	2,304,691,428		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	864,805,261	864,805,261		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	547,539,977	547,539,977		
25	Transmission	399,671,654	399,671,654		
26	Distribution	366,373,478	366,373,478		

27	Regional Transmission and Market Operation				
28	General	126,301,058	126,301,058		
29	TOTAL (Enter Total of lines 20 thru 28)	2,304,691,428	2,304,691,428		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

Amortization of Regulatory Asset - Analog meters

\$ (3,230,250)

Amortization of Regulatory Liability associated with AFUDC-CWIP

489,086

Total

\$ (2,741,164)

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

RWIP amount erroneously recorded to 108.2

(58,896)

Routine land retirements

\$ 3,411

Total

\$ (55,485)

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Industries, Inc.	10/01/1990		1,787,971	115,939		1,903,910	
2	Evergy Kansas South, Inc.	03/31/1992		3,181,331,167	167,819,166	(70,000,000)	3,279,150,333	
3	Evergy Generating, Inc.	04/08/1999		103,673,080	336,958		104,010,038	
4	Prairie Wind Transmission, LLC	07/01/2008		38,626,704	4,008,795	(4,000,000)	38,635,499	
5	Evergy Kansas Central Receivables, Inc.	12/28/2018		17,927,230	7,593,744		25,520,974	
42	Total Cost of Account 123.1 \$3,449,220,754		Total	3,343,346,152	179,874,602	(74,000,000)	3,449,220,754	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	50,304,997	46,273,001	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	56,027,193	56,211,314	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	38,176,148	43,532,427	Electric
8	Transmission Plant (Estimated)	156,971	133,730	Electric
9	Distribution Plant (Estimated)	1,502,072	1,067,641	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	95,862,384	100,945,112	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)	9,012,964	7,387,620	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(2,401,827)	(147,326)	
17				
18				
19				
20	TOTAL Materials and Supplies	152,778,518	154,458,407	

27													
28	Total		1.00										1.00
29	Balance-End of Year		366,942.00		75,918.00		75,918.00		74,915.00		1,719,009.00		2,312,702.00
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year		1,387.00		1,387.00		1,387.00		1,387.00		37,449.00		42,997.00
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales		1,387.00										1,387.00
40	Balance-End of Year				1,387.00		1,387.00		1,387.00		37,449.00		41,610.00
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)				21								21
45	Gains												
46	Losses												

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber			
Seasonal Allowances		6,520 A.7	
Annual Allowances		53,598 A.1	
Total Allowances		60,118 A.13	
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber			
Seasonal Allowances		(2) B.9	
Annual Allowances		0	
Total Allowances		(2) B.9	
(c) Concept: ChargesToAllowancesInventoryNumber			
Seasonal Allowances		2,653 B.8	
Annual Allowances		5,258 B.7	
Total Allowances		7,911	
(d) Concept: AllowancesInventorySalesTransfersNumber			
Seasonal Allowances		90 B.2	
Annual Allowances		126 B.1	
Total Allowances		216	
(e) Concept: AllowancesInventorySalesTransfersNumber			
Seasonal Allowances		40 B.5	
Annual Allowances		500 B.3	
Total Allowances		540	
(f) Concept: AllowancesInventorySalesTransfersNumber			
Seasonal Allowances		26 B.6	
Annual Allowances		100 B.4	
Total Allowances		126	
(g) Concept: AllowanceInventoryNumber			
Seasonal Allowances		3,709 C.13	
Annual Allowances		47,614 C.7	
Total Allowances		51,323 C.1	
(h) Concept: AllowanceInventoryNumber			
Seasonal Allowances		3,974 A.8	
Annual Allowances		13,305 A.2	
Total Allowances		17,279 A.14	
(i) Concept: AllowanceInventoryNumber			
Seasonal Allowances		3,974 C.14	
Annual Allowances		13,305 C.8	
Total Allowances		17,279 C.2	
(j) Concept: AllowanceInventoryNumber			
Seasonal Allowances		3,974 A.9	
Annual Allowances		13,305 A.3	
Total Allowances		17,279 A.15	
(k) Concept: AllowanceInventoryNumber			
Seasonal Allowances		3,974 C.15	
Annual Allowances		13,305 C.9	
Total Allowances		17,279 C.3	
(l) Concept: AllowanceInventoryNumber			
Seasonal Allowances		3,873 A.10	
Annual Allowances		12,775 A.4	
Total Allowances		16,648 A.16	
(m) Concept: AllowanceInventoryNumber			

Seasonal Allowances	3,873 C.16
Annual Allowances	12,775 C.10
Total Allowances	16,648 C.4

(n) Concept: AllowanceInventoryNumber

Seasonal Allowances	18,341 A.12
Annual Allowances	92,983 A.6
Total Allowances	111,324 A.18

(g) Concept: AllowanceInventoryNumber

Seasonal Allowances	15,530 C.18
Annual Allowances	86,999 C.12
Total Allowances	102,529 C.6

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SPP-2020-AG1	17,003	561600	(15,000)	561600
3	SPP-2020-AG2	51,936	561600		
4	SPP-2021-005	850	561600		
5	SPP-2021-043	850	561600		
6	SPP-2021-AG1	40,659	561600	(5,000)	561600
7	SPP-2021-AG2	12,000	561600		
20	Total	123,298		(20,000)	
21	Generation Studies				
39	Total				
40	Grand Total	123,298		(20,000)	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02)Docket No. 05-WSEE-981-RTS 12/28/05Amortization period (02/06-11/28)	2,808,115		407.3	354,696	2,453,419
2	Retail Energy Cost Adjustment Docket No. 05-WSEE-981-RTS 12/28/05	1,777,229	901,339,439	234,501	844,823,397	58,293,271
3	Energy Efficiency Programs Docket No. 11-WSEE-032-TAR, 09-WSEE-636-TAR, 10-WSEE-775-TAR, 10-WSEE-141-TAR	2,745,018	2,333,514	440,442,908,909	1,916,650	3,161,882
4	Ad Valorem Taxes Docket No. 10-WSEE-362-TAR	16,474,789	21,864,832	408	16,474,789	21,864,832
5	Deferred Future Income Taxes	91,007,463	12,905,112	282	13,626,320	90,286,255
6	Employee Benefit Costs Docket No. 07-ATMG-387-ACT 01/24/07	337,361,331	13,668,534	228	143,290,671	207,739,194
7	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	16,163,763	4,425,652	230	2,937,939	17,651,476
8	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09 Amortization Period (11/15 - 10/20)	5,373,381	356,028			5,729,409
9	Baghouse Bag Replacement Costs - Docket No. 15-WSEE-115-RTS Amortization Period (11/15 - 10/21)	702,021	1,460,066	407.3	370,868	1,791,219
10	Deferred Cost of Prepay Program - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	21,735		451,910	7,903	13,832
11	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	13,939,845		403	3,266,912	10,672,933
12	Grid Security Tracker - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	4,384,380	1,055,790	407.3	453,853	4,986,317
13	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	515,066		253	76,320	438,746
14	Merger Transition Costs - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/28)	17,966,928		407.3	2,318,313	15,648,615
15	2018 Rate Case Expenses - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	549,982		407.3	239,207	310,775
16	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	946,407	151,544,655	175,244,254	152,491,062	
17	Residential Peak Efficiency Rate Costs - Docket No. 18-WSEE-328-RTS	2,936	22,309	182,253	9,465	15,780
18	Residential Electric Vehicle Rate Costs - Docket No. 18-WSEE-328-RTS	1,164	3,275	253	1,190	3,249
19	Catalyst Costs - Docket No. 12-WSEE-112-RTS Amortization Period (05/19-10/23)	2,258,665	509,562	407.3	925,738	1,842,489
20	Special Contracts - Docket No. 20-KG&E-112-CON	1,669,636	5,138,564	253	2,777,536	4,030,664
21	COVID AAO - Docket No. 20-EKE-454-ACT	25,342,645	15,347,356			40,690,001
22	Winter Weather Accounting Authority Order - Docket No. 21-EKME-329-GIE		63,643,611			63,643,611

23	2023 Rate Case Expenses		265,204			265,204
24	Deferral of Preliminary costs for KEEIA Filing- Docket No. 22-EKME-254-TAR-2022		344,198			344,198
44	TOTAL	542,012,499	1,196,227,701		1,186,362,829	551,877,371

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Reinsurance for Workers Comp	4,556,642		131,925	2,029,478	2,527,164
2	Salary Continuation Plan	31,488,198	2,238,218	426,926	1,430,832	32,295,584
3	Corporate-owned Life Insurance	41,337,055	476,726	143,426,926	2,085,234	39,728,547
4	Horizon Wind Gen Interconnect	1,764,018		549	152,289	1,611,729
5	Commercial Paper Fees	277,875	640,895	431	840,182	78,588
6	Non-utility CWIP	10,970,776	18,478,314	various	12,726,660	16,722,430
47	Miscellaneous Work in Progress	(303,256)				3,437,344
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)					
49	TOTAL	90,091,308				96,401,386

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		340,795,935	354,048,232
7	Other	161,138,729	108,377,560
8	TOTAL Electric (Enter Total of lines 2 thru 7)	501,934,664	462,425,792
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other - Non-Utility	8,945,016	12,369,684
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	510,879,680	474,795,476

Notes

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	0.01		1					
6	Total	1,000			1					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	247,368
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	247,368
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	6,578,193
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	6,578,193
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	286,513,525
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	286,513,525
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	293,339,086

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON STOCK	37,138,408
22	TOTAL	37,138,408

	Advances from Associated Companies (Account 223)												
20													
21													
22													
23	Subtotal												
24	Other Long Term Debt (Account 224)												
25													
26													
27													
28	Subtotal												
33	TOTAL			3,305,500,000								3,305,500,000	118,058,111

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2021, the interest rate on this bond was .15%.
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2021, the interest rate on this bond was .15%.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	515,505,018
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	5,507,619
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	220,135,451
11	Non Deductible Income Taxes	32,826,921
12	Software Amortization	20,208,889
13	Other	59,157,190
14	Income Recorded on Books Not Included in Return	
15	Earnings of Subsidiaries	175,865,807
16	Allowance for Funds Used During Construction	3,767,094
17	Other	1,023,503
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	258,094,339
21	Winter Weather AAO	63,643,611
22	Regulatory Energy Cost Adjustment	56,516,042
23	Covid Deferral	15,347,215
24	Other	31,297,191
27	Federal Tax Net Income	247,786,286
28	Show Computation of Tax:	
29	Tax (21% of 247,786,286)	52,035,120
30	Other Federal Income Tax Adjustments	(7,424,410)
31	Federal Income Tax Adjustments - Other	46,634,273
32	Total Federal Income Tax Charged to Accrual	91,244,983

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deferred Compensation	\$	15,006,801
Amortization of Regulatory Assets and Liabilities		14,690,803
Retired plants		7,861,504
Compensation Expense		7,382,351
Bond Premium and Debt Costs		3,856,028
Transition Costs		2,318,313
Insurance Reserves		2,196,944
Depreciation to Clearings		1,523,612
Net Pension Contribution		1,484,456
Leasehold Amortization		1,436,754
Lobbying, Meals, and Miscellaneous		794,923
Amortization of Assets		253,295
Bad Debts		197,551
Accrued Legal Fees		82,280
Inventory Obsolescence		60,628
Nondeductible Penalties		10,947
	<u>\$</u>	<u>59,157,190</u>

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other		
Company Owned Life Insurance	\$	767,876
Dividends Received		246,145
Taxes Other than Income Reserve Adjustment		9,482
	<u>\$</u>	<u>1,023,503</u>

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income - Other		
Repairs Capitalized on Books	\$	13,552,602
Ad Valorem Tax Adjustment		5,390,043
Severance Payouts		4,210,303
Removal Costs		3,296,798
Mark to Market Adjustment		2,282,285
Energy Center Railcar Lease		1,303,815
Partnership Book Tax Income Difference		757,928
ESOP Dividends		503,417
	<u>\$</u>	<u>31,297,191</u>

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1	Federal	Income Tax			(21,468,885)	0	91,244,983	82,960,538		(13,184,440)		59,481,376				31,763,607
2	Subtotal Federal Tax				(21,468,885)	0	91,244,983	82,960,538		(13,184,440)	0	59,481,376				31,763,607
3	Kansas	Income Tax			(3,005,017)	0	(2,175,783)	1,868,506		(7,049,306)		(2,175,783)				
4	Subtotal State Tax				(3,005,017)	0	(2,175,783)	1,868,506		(7,049,306)	0	(2,175,783)				
5	Operating Tax Reserve	Sales And Use Tax			738,000	0			^{1a} (9,482)	728,518						
6	Subtotal Other Tax				738,000	0			(9,482)	728,518	0					
7	Ad Valorem	Ad Valorem Tax			59,278,191	0	127,932,766	123,778,823	^{1b} 3,536	63,435,670		^{1c} 122,542,723				5,390,043
8	Subtotal Property Tax				59,278,191	0	127,932,766	123,778,823	3,536	63,435,670	0	122,542,723				5,390,043
9	Federal	Unemployment Tax			13,739	0	93,326	109,447	^{1d} 2,326	(56)		93,326				
10	Unemployment Kansas	Unemployment Tax			(24)	0	176,810	208,254	^{1e} 26,618	(4,850)		176,810				
11	Unemployment Missouri	Unemployment Tax			(13,755)	0	14,767	14,199	^{1f} 77,788	64,601		14,767				
12	Unemployment KC	Unemployment Tax			0	0	32,847		^{1g} (30,333)	2,514		32,847				
13	Unemployment Other States	Unemployment Tax			(6)	0	784	1,154	^{1h} 300	(76)		784				
14	Subtotal Unemployment Tax				(46)	0	318,534	333,054	76,699	62,133	0	318,534				
15	Workers' Compensation	Other State Tax			0	0				0		66,800				(66,800)
16	Other Taxes Accrued	Other State Tax			0	0				0		20,225				(20,225)
17	Subtotal Other State Tax				0	0				0	0	87,025				(87,025)
18	FICA	Payroll Tax			1,309,705	0	19,754,764	18,592,479	¹ⁱ (1,398,692)	1,073,298		6,463,223				13,291,541
19						0										
20	Subtotal Payroll Tax				1,309,705	0	19,754,764	18,592,479	(1,398,692)	1,073,298	0	6,463,223				13,291,541
40	TOTAL				36,851,948	0	237,075,264	227,533,400	(1,327,939)	45,065,873	0	186,717,098				50,358,166

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments		
Intercompany reclass		
(b) Concept: TaxAdjustments		
Intercompany reclass		
(c) Concept: TaxAdjustments		
Intercompany reclass		
(d) Concept: TaxAdjustments		
Intercompany reclass		
(e) Concept: TaxAdjustments		
Intercompany reclass		
(f) Concept: TaxAdjustments		
Intercompany reclass		
(g) Concept: TaxAdjustments		
Intercompany reclass		
(h) Concept: TaxAdjustments		
Intercompany reclass		
(i) Concept: TaxesAccruedPrepaidAndCharged		
408120 - TOTIT Property Electric	\$	100,158,399
408122 - Ad Valorem Tax Transmission		27,774,367
408123 - Ad Valorem Tax - CR		(21,864,832)
408100 - TOTIT Rider		16,474,789
Total	\$	<u>122,542,723</u>

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	395			411.4	320		75		
3	4%	3,501			411.4	3,278		223		
4	7%									
5	10%	4,150,993			411.4	871,550		3,279,443		
6	State ITC	41,090,008			411.4	1,713,470		39,376,538		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	45,244,897				2,588,618		42,656,279		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	Non-Utility Solar		411.5	390,740				390,740		
47	OTHER TOTAL			390,740				390,740		
48	GRAND TOTAL	45,244,897		390,740		2,588,618		43,047,019		

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Board of Directors - Deferred Comp	2,437,055	232	188,994	19,033	2,267,094
2	Special Agreements	2,367,061	242,431,182	3,039,716	5,229,892	4,557,237
3	Pension/OPEB Difference	5,366,518			356,028	5,722,546
4	Occidental Energy Supply Agreement	540,506	182.3	76,319		464,187
5	Minor Items	(21,378)	566	3,000	3,000	(21,378)
6	Deferred Compensation	5,147,275	431,926,920	15,158,077	17,141,780	7,130,978
7	SPP	14,994,987	143	29,458,576	31,700,549	17,236,960
8	Paid Absenses	1,271,745	Various	187,212,658	185,940,913	
9	Covid Vaccination Bonus		232	705,538	733,027	27,489
10	Pole Attachment		454	1,080,000	1,080,000	
11	Liability for Potential Property Damage				1,000,000	1,000,000
47	TOTAL	32,103,769		236,922,878	243,204,222	38,385,113

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	51,284,636	(2,026,005)			410.1	628,441				48,630,190
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	51,284,636	(2,026,005)				628,441				48,630,190
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	51,284,636	(2,026,005)				628,441				48,630,190
18	Classification of TOTAL										
19	Federal Income Tax	42,405,577	(2,026,005)				628,441				39,751,131
20	State Income Tax	8,879,059									8,879,059
21	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,244,871,055	(4,448,263)	(101,614)						4,728,051	1,245,252,457
3	Gas										
4	Other (Specify)	12,074									12,074
5	Total (Total of lines 2 thru 4)	1,244,883,129	(4,448,263)	(101,614)						4,728,051	1,245,264,531
6	Reclass per FA96-19-000										
7	FASB109 (ASC 740)	(557,708,899)				254	13,769,316				(571,478,215)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	687,174,230	(4,448,263)	(101,614)			13,769,316			4,728,051	673,786,316
10	Classification of TOTAL										
11	Federal Income Tax	696,053,289	(4,441,617)	(101,614)			10,940,351			1,892,440	682,665,375
12	State Income Tax	(8,879,059)	(6,646)				2,828,965			2,835,611	(8,879,059)
13	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount			
Account 411.2	\$	4,683,039	
Account 410.1		45,012	
Total	\$	4,728,051	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		120,975,527	14,776,367	15,559,944			60,529,326		60,157,387		119,820,011
4	Regulatory Assets and Liabilities	16,220,739					55,337,311		48,048,689		8,932,117
9	TOTAL Electric (Total of lines 3 thru 8)	137,196,266	14,776,367	15,559,944			115,866,637		108,206,076		128,752,128
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	9,439,477				(141,994)	411.1	423,553			9,157,918
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	146,635,743	14,776,367	15,559,944		(141,994)		116,290,190		108,206,076	137,910,046
20	Classification of TOTAL										
21	Federal Income Tax	146,635,743	14,776,367	15,559,944		(141,994)		32,713,708		24,629,594	137,910,046
22	State Income Tax							83,576,482		83,576,482	
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 283.6	\$	44,242,217
Account 190.1		5,694,438
Account 190.6		10,592,671
Total	\$	60,529,326

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 283.3	\$	10,027,997
Account 190.6		12,507,953
Account 283.3		32,801,361
Total	\$	55,337,311

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Account 283.6	\$	10,027,997
Account 190.1		4,933,774
Account 283.6		32,801,361
Account 190.1		12,107,466
Account 410.1		192,670
Account 411.1		94,119
Total	\$	60,157,387

(d) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Account 254	\$	1,733,464
Account 182.6		2,073,008
Account 283.3		44,242,217
Total	\$	48,048,689

(e) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred employee benefit costs	\$	70,405,657
Income taxes refundable to customers, net		16,220,739
Debt reacquisition costs		15,510,138
Deferred state income taxes		10,172,642
Regulatory assets		1,247,283
Other		33,079,284
Total	\$	146,635,743

(f) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred employee benefit costs	\$	41,871,341
Regulatory Assets		25,449,563
Debt reacquisition costs		14,700,372
Deferred state income taxes		10,027,997
Income taxes refundable to customers, net		8,932,117
Other		36,928,656
Total	\$	137,910,046

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	820,963,555	190,282,283	83,690,717	62,048,103	799,320,941
2	Kansas High Performance Incentive Tax Credits -Docket No. 08-WSEE-1041-RTS					
3	AFUDC Credits	9,298,901	403	577,598	616,153	9,337,456
4	Evergy Generating Purchase Power - Docket No. 02-WSRE-692-ACT	6,330,559	440,442	1,551,618	993,000	5,771,941
5	Mark to Market Gains Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	(7)	175,244,254	152,139,281	153,116,179	976,891
6	Penion/OPEB Tracker - Docket No. 10-WSEE-135-ACT 09/11/09	28,026,703	407.4	35,199,011	19,317,489	12,145,181
7	Employee Benefit Costs - Docket No. 07-ATMG-387-ACT 01/24/07	2,096,298	228	780,442	9,409,654	10,725,510
8	Aquila Consent Fee - Docket No. 08-WSEE-1041-RTS Amortization period (04/07-03/40)	2,041,667	451	106,060		1,935,607
9	Retail Energy Cost Adjustment -Docket No. 05-WSEE-981-RTS 12/28/05					
10	Phase-in Plans - Docket No. 18-WSEE-328-RTS 9/27/18	4,258,713			10,710,673	14,969,386
11	Accumulated Depreciation Retired Plants -Docket No. 18-WSEE-328-RTS	17,033,259			7,861,504	24,894,763
41	TOTAL	890,049,648		274,044,727	264,072,755	880,077,676

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	432,929,065	428,487,349	3,453,912	3,403,898	336,375	335,259
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	393,877,802	388,824,849	4,073,500	3,975,719	53,388	49,511
5	Large (or Ind.) (See Instr. 4)	159,909,342	164,329,507	2,068,345	2,064,242	1,185	1,191
6	(444) Public Street and Highway Lighting	8,164,739	8,250,757	23,034	23,615	943	
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	994,880,948	989,892,462	9,618,791	9,467,474	391,891	385,961
11	(447) Sales for Resale	354,744,188	190,246,361	7,519,987	6,222,914	27	27
12	TOTAL Sales of Electricity	1,349,625,136	1,180,138,823	17,138,778	15,690,388	391,918	385,988
13	(Less) (449.1) Provision for Rate Refunds	(27,856,371)	(36,530,686)				
14	TOTAL Revenues Before Prov. for Refunds	1,377,481,507	1,216,669,509	17,138,778	15,690,388	391,918	385,988
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(5,962)	321,605				
17	(451) Miscellaneous Service Revenues	\$831,327	\$1,235,788				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,054,351	4,034,013				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$478,308	\$39,650				
22	(456.1) Revenues from Transmission of Electricity of Others	167,885,050	148,708,721				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						

26	TOTAL Other Operating Revenues	173,243,074	154,339,777			
27	TOTAL Electric Operating Revenues	1,550,724,581	1,371,009,286			

Line12, column (b) includes \$ (9,127,000) of unbilled revenues.
Line12, column (d) includes (105,000) MWH relating to unbilled revenues

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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues		
Collection Charges	\$	1,635
Connection Charges		508,545
Reconnect Charges		81,480
Disconnect Charges		47,905
Meter Damage Charges		4,159
Other Service Revenues		106,440
Temporary Service Charges		81,163
Total	\$	831,327
(b) Concept: OtherElectricRevenue		
Returned Check Service Charges	\$	272,610
Scrap Sales and Revenues		11,486
Other Revenue		1,041
Easement Revenue		85,715
Unclaimed Property Refund		101,056
Sales tax refund processing fees		6,400
Total	\$	478,308
(c) Concept: MiscellaneousServiceRevenues		
Collection Charges	\$	71,309
Connection Charges		528,222
Reconnect Charges		58,004
Returned Check Charges		215,520
Meter Damage Charges		9,968
Other Service Revenues		111,296
Temporary Service Charges		224,269
Net Metering Application Fees		17,200
Total	\$	1,235,788
(d) Concept: OtherElectricRevenue		
Scrap Sales and Revenues	\$	40,830
Other Revenue		(1,180)
Total	\$	39,650

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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46	TOTAL			

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCREV-Residential Electric Vehicle	601	71,564	40	15,030	0.1190
2	WCRPER-Residential Peak Efficiency	3,872	465,562	303	12,778	0.1202
3	WCRPERNM-Residential Peak Efficiency w/ Net Mtr	19	3,548	3	6,418	0.1843
4	WCRS-Residential Standard	3,365,479	425,417,010	316,615	10,630	0.1264
5	WCRSDGNM-Residential Distributed Generation w/ Net Mtr	2,921	344,273	424	6,888	0.1179
6	WCRSNM-Residential w/ Net Mtr	3,922	502,316	444	8,833	0.1281
7	WCRSPG-Residential w/ Parallel Generation	462	50,669	13	35,538	0.1097
8	WCRSPK-Residential Peak Mgmt	98,700	11,165,750	4,980	19,819	0.1131
9	WCRSPKNM-Residential Peak Mgmt w/ Net Mtr	160	18,871	9	17,819	0.1177
10	WCRSPKPG-Residential Peak Mgmt w/ Parallel Generation	18	2,485	2	9,180	0.1353
11	WCRSSLR-Residential w/ Solar	3,374	500,149	271	12,451	0.1482
12	WCSALR-Residential Security Lighting	15,261	2,391,977	13,239	1,153	0.1567
13	WCTOU-Residential Time of Use	326	42,452	32	10,184	0.1303
14	RENEW-Renewable Energy		11,149			
15	Unbilled Revenue	(45,000)	(4,840,000)			0.1076
16	Net Metering	3,797				
17	Alternative Revenue Programs		(6,654,752)			
18	Amortize Energy Efficiency Rider		(601,923)			
19	Amortize RECA		1,428,349			
20	Amortize State Line		550,824			
21	Merger Credits Reclass		2,058,792			
41	TOTAL Billed Residential Sales	3,498,912	437,769,065	336,375	10,402	0.1251
42	TOTAL Unbilled Rev. (See Instr. 6)	(45,000)	(4,840,000)			0.1076
43	TOTAL	3,453,912	432,929,065	336,375	10,268	0.1253

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCGSS-Generation Substitution Svc	7,800	645,766	13	599,968	0.0828
2	WCILPTRN-Interruptible Contract Svc	183,125	12,984,422	1	183,125,270	0.0709
3	WCLGS-Large General Svc	190,174	14,704,164	17	11,186,693	0.0773
4	WCLGSD-Large General Svc w/ DRPS	254,796	17,878,231	9	28,310,652	0.0702
5	WCLGSPPL-Large General Svc Purchased Power	1,770	111,329			0.0629
6	WCLGSPPD-Large General Svc Purchased Power w/ DRPS	20,236	1,543,047	2	10,118,148	0.0763
7	WCLGSTRN-Large General Svc Transmission	97,527	7,322,284	2	48,763,387	0.0751
8	WCLGSSEC-Large General Svc Secondary	195,404	15,000,015	16	12,212,737	0.0768
9	WCLGSSECD-Large General Svc Secondary w/ DRPS	4,575	417,853	1	4,575,412	0.0913
10	WCMGS-Medium General Svc	1,057,377	96,064,208	525	2,014,051	0.0909
11	WCMGSD-Medium General Svc w/ DRPS	38,924	3,621,074	17	2,289,665	0.0930
12	WCMGSNM-Medium General Svc w/ Net Mtr	4,880	438,026	3	1,626,708	0.0898
13	WCMGSPG-Medium General Svc w/ Parallel Generation	1,578	137,123	1	1,578,346	0.0869
14	WCPSRSHI-Svc to School Space Heat Included	24,449	2,351,020	41	596,307	0.0962
15	WCPSRSNM-Svc to Schools w/ Net Mtr	85	9,919	2	42,599	0.1164
16	WCPSRSTD-Svc to Schools Standard	110,384	10,984,453	382	288,963	0.0995
17	WCRTODS-Restricted Institution Time of Day	4,380	488,367	57	76,849	0.1115
18	WCSALNR-Security Lighting Non-Residential	32,452	5,837,604	11,627	2,791	0.1799
19	WCSES-Standard Educational Svc	104,857	9,936,771	212	494,607	0.0948
20	WCSESD-Standard Educational Svc w/ DRPS	27,499	2,741,294	49	561,210	0.0997
21	WCSESNM-Standard Educational Svc w/ Net Mtr	4,142	399,883	3	1,380,548	0.0966
22	WCSGS-Small General Svc	1,710,983	192,777,650	38,828	44,066	0.1127
23	WCSGSCO-Small General Svc Church Option	114	14,395	4	28,568	0.1260
24	WCSGSD-Small General Svc w/ DRPS	17,035	1,902,957	268	63,563	0.1117
25	WCSGSNM-Small General Svc w/ Net Mtr	9,002	1,028,045	94	95,764	0.1142
26	WCSGSNMD-Small Gen Svc w/ Net Mtr & DRPS	408	45,261	3	135,936	0.1110
27	WCSGSPG-Small General Svc w/ Parallel Generation	1,456	138,066	2	727,802	0.0949
28	WCSGSPPL-Small General Svc Purchased Power	4	1,011	1	3,853	0.2623
29	WCSGSRLL-Small General Svc Recreational Lighting	3,900	546,548	246	15,852	0.1402

30	WCSGSRLD-Small General Svc Recreational Lighting w/ DRPS	254	34,335	8	31,776	0.1351
31	WCSGSSLR-Small General Svc w/ Solar	96	16,536	4	24,065	0.1718
32	WCSGSUS-Small General Svc UnMetered	711	141,985	200	3,557	0.1996
33	WCSGSUSD-Small General Svc UnMetered w/ DRPS	6	886	1	6,270	0.1413
34	WCST-Short Term Svc	2,086	462,640	749	2,785	0.2218
35	RENEW-Renewable Energy		53			
36	Charging Stations	48	6,474			0.1348
37	Unbilled Revenue	(40,000)	(2,816,000)			0.0704
38	Net Metering	983				
39	Alternative Revenue Programs		(7,190,606)			
40	Amortize Energy Efficiency Rider		(705,272)			
41	Amortize RECA		1,427,070			
42	Amortize State Line		670,299			
43	Merger Credits Reclass		1,758,616			
41	TOTAL Billed Small or Commercial	4,113,500	396,693,802	53,388	77,049	0.0964
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(40,000)	(2,816,000)			0.0704
43	TOTAL Small or Commercial	4,073,500	393,877,802	53,388	76,300	0.0967

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCGSS-Generation Substitution Svc	422	35,761	1	421,585	0.0848
2	WCICS-Interruptible Contract Svc	22,254	1,757,952	1	22,254,475	0.0790
3	WCLGS-Large General Svc	753,265	52,694,976	29	25,974,647	0.0700
4	WCLGSD-Large General Svc w/ DRPS	122,007	8,421,308	4	30,501,884	0.0690
5	WCLGSTRN-Large General Svc Transm	199,186	18,751,490	6	33,197,603	0.0941
6	WCLTM-Large Tire Manufacturers	136,080	8,746,591	1	136,080,000	0.0643
7	WCLGSSEC-Large General Svc Secondary	445,049	32,367,819	26	17,117,270	0.0727
8	WCLGSSECD-Large General Svc Secondary w/ DRPS	27,586	2,340,983	4	6,896,489	0.0849
9	WCMGS-Medium General Svc	286,735	28,166,613	145	1,977,484	0.0982
10	WCMGSD-Medium General Svc w/ DRPS	20,231	2,087,040	8	2,528,902	0.1032
11	WCSGS-Small General Svc	75,333	8,211,516	955	78,883	0.1090
12	WCSGSD-Small General Svc w/ DRPS	64	8,978	3	21,200	0.1412
13	WCSGSNM-Small General Svc w/ Net Mtr	128	14,813	2	63,822	0.1160
14	RENEW-Renewable Energy		167			
15	Unbilled Revenue	(20,000)	(1,471,000)			0.0736
16	Net Metering	5				
17	Alternative Revenue Programs		(3,586,794)			
18	Amortize Energy Efficiency Rider		(357,991)			
19	Amortize RECA		731,822			
20	Amortize State Line		330,495			
21	Merger Credits Reclass		656,803			
41	TOTAL Billed Large (or Ind.) Sales	2,088,345	161,380,342	1,185	1,762,316	0.0773
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(20,000)	(1,471,000)			0.0736
43	TOTAL Large (or Ind.)	2,068,345	159,909,342	1,185	1,745,439	0.0773

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

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41	TOTAL Billed Commercial and Industrial Sales				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL				

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1	WCLEDSLP-LED Street Lighting Pilot	158	33,458	5	31,525	0.2123
2	WCSL-Street Lighting	20,192	7,802,204	257	78,568	0.3864
3	WCTS-Traffic Signal Svc	2,158	252,516	523	4,126	0.1170
4	WCTSD-Traffic Signal Svc w/ DRPS	147	17,128	33	4,463	0.1163
5	WSTSUS-Traffic Signal Svc UnMetered	308	43,563	118	2,606	0.1417
6	WSTSUSD-Traffic Signal Svc UnMetered w/ DRPS	71	8,107	7	10,163	0.1140
7	Amortize RECA		(40,704)			
8	Merger Credits Reclass		48,467			
41	TOTAL Billed Public Street and Highway Lighting	23,034	8,164,739	943	24,426	0.3545
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	23,034	8,164,739	943	24,426	0.3545

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
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33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL Billed Provision For Rate Refunds				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL		(27,856,371)		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,723,791	1,004,007,948	391,891	24,812	0.1033
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(105,000)	(9,127,000)			0.0869
43	TOTAL - All Accounts	9,618,791	994,880,948	391,891	24,545	0.1034

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Dockets 18-KCPE-095-MER and 18-WSEE-328-RTS. However, a one line item adjustment entitled "Merger Credit Reclass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per KWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Residential Sales					
Residential Sales Billed	3,498,912	435,710,273	336,375	10,402	0.1245
Residential Sales Unbilled	(45,000)	(4,840,000)	—	—	0.1076
Residential Sales Total	3,453,912	430,870,273	336,375	10,268	0.1247
Commercial Sales					
Commercial Sales Billed	4,113,500	394,935,186	53,388	77,049	0.0960
Commercial Sales Unbilled	(40,000)	(2,816,000)	—	—	0.0704
Commercial Sales Total	4,073,500	392,119,186	53,388	76,300	0.0963
Industrial Sales					
Industrial Sales Billed	2,088,345	160,723,539	1,185	1,762,316	0.0770
Industrial Sales Unbilled	(20,000)	(1,471,000)	—	—	0.0736
Industrial Sales Total including Merger Credits	2,068,345	159,252,539	1,185	1,745,439	0.0770
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	23,034	8,116,272	943	24,426	0.3524
Public Street and Highway Lighting Sales Unbilled	—	—	—	—	—
Public Street and Highway Lighting Sales Total including Merger Credits	23,034	8,116,272	943	24,426	0.3524
Total Sales					
Total Billed including Merger Credits	9,723,791	999,485,270	391,891	24,812	0.1028
Total Unbilled Rev. (See Instr. 6)	(105,000)	(9,127,000)	—	—	0.0869
TOTAL	9,618,791	990,358,270	391,891	24,545	0.1030

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Board of Public Utilities, McPherson, KS	RQ	127				1,293,399	5,618,350	27,206,760		32,825,110
2	Board of Public Utilities, McPherson, KS	AD	127				93,587			62,209	62,209
3	City of Alma, KS	RQ	Vol. 20	2.170	2.298	2.170	13,839	571,471	357,412		928,883
4	City of Alma, KS	AD	Vol. 20	0.000	0.000	0.000	127			4,369	4,369
5	City of Arcadia, KS	OS	294	0.000	0.000	0.000	3,562		52,809		52,809
6	City of Arcadia, KS	AD	294	0.000	0.000	0.000	0			144	144
7	City of Axtell, KS	OS	295	0.000	0.000	0.000	4,453		66,010		66,010
8	City of Axtell, KS	AD	295	0.000	0.000	0.000	0			180	180
9	City of Centralia, KS	OS	296	0.000	0.000	0.000	5,588		79,213		79,213
10	City of Centralia, KS	AD	296	0.000	0.000	0.000	0			216	216
11	City of Chanute, KS	OS	362	0.000	0.000	0.000	89,060		1,320,216		1,320,216
12	City of Chanute, KS	AD	362	0.000	0.000	0.000	0			3,608	3,608
13	City of Elwood, KS	RQ	Vol. 20	1.464	1.539	1.464	7,453	381,021	187,569		568,590
14	City of Elwood, KS	AD	Vol. 20	0.000	0.000	0.000	139			6,048	6,048

15	City of Enterprise, KS	RQ	Vol. 20	0.9220	1.0460	1.0460	5,578	241,911	142,019		383,930
16	City of Enterprise, KS	AD	Vol. 20				91			2,779	2,779
17	City of Fredonia, KS	OS	285	0.0000	0.0000	0.0000	17,812		264,043		264,043
18	City of Fredonia, KS	AD	285	0.0000	0.0000	0.0000	0			722	722
19	City of Herington, KS	RQ	Vol. 20	2.8740	3.7550	3.7990	20,522	749,939	517,256		1,267,195
20	City of Herington, KS	AD	Vol. 20	0.0000	0.0000	0.0000	314			12,978	12,978
21	City of Iola, KS	OS	286	0.0000	0.0000	0.0000	124,684		1,848,486		1,848,486
22	City of Iola, KS	AD	286	0.0000	0.0000	0.0000	0			5,052	5,052
23	City of Lindsborg, KS	RQ	Vol. 20	0.0000	0.0000	0.0000	0		(119)		(119)
24	City of Morrill, KS	RQ	Vol. 20	0.2150	0.2270	0.2150	1,131	56,234	28,561		84,795
25	City of Morrill, KS	AD	Vol. 20	0.0000	0.0000	0.0000	17			532	532
26	City of Muscotah, KS	RQ	Vol. 20	0.1810	0.1880	0.1810	996	47,315	24,923		72,238
27	City of Muscotah, KS	AD	Vol. 20	0.0000	0.0000	0.0000	18			655	655
28	City of Nixa, MO	OS	EEI	0.0000	0.0000	0.0000	27,104		1,402,642		1,402,642
29	City of Robinson, KS	RQ	Vol. 20	0.206	0.231	0.206	1,229	53,924	30,838		84,762
30	City of Robinson, KS	AD	Vol. 20				25			537	537
31	City of Sabetha, KS	OS	287/297	0.000	0.000	0.000	53,436		792,129		792,129
32	City of Sabetha, KS	AD	287/297	0.000	0.000	0.000	0			2,165	2,165
33	City of Scranton, KS	RQ	Vol. 20	0.743	0.774	0.743	4,165	195,999	103,694		299,693
34	City of Scranton, KS	AD	Vol. 20	0.000	0	0	4			(1,655)	(1,655)
35	City of Toronto, KS	RQ	299	0.000	0	0	1,597		88,964		88,964
36	City of Toronto, KS	AD	299	0.000	0.000	0.000	27			1,413	1,413
37	City of Troy, KS	RQ	Vol. 20	1.330	3.212	1.330	7,512	349,024	188,497		537,521
38	City of Troy, KS	AD	Vol. 20	0.000	0.000	0.000	165			6,520	6,520
39	City of Vermillion, KS	RQ	Vol. 20	0.134	0.141	0.134	748	35,182	18,730		53,912
40	City of Vermillion, KS	AD	Vol. 20	0.000	0.000	0.000	21			535	535
41	City of Wathena, KS	RQ	Vol. 20	1.629	1.650	1.629	8,559	424,986	215,720		640,706
42	City of Wathena, KS	AD	Vol. 20	0.000	0.000	0.000	143			3,846	3,846
43	Doniphan Electric Cooperative Association	RQ	326	1.382	3.665	3.382	19,887	354,482	500,631		855,113
44	Doniphan Electric Cooperative Association	AD	326	0.000	0.000	0.000	405			14,069	14,069
45	Evergy Missouri West, Inc	OS	EEI	0.000	0.000	0.000	70,711	346,000	1,765,024		2,111,024
46	FreeState Electric Cooperative	RQ	327	27.789	29.404	28.789	156,461	7,254,038	3,964,404		11,218,442
47	FreeState Electric Cooperative	AD	327	0.000	0.000	0.000	3,029			110,688	110,688
48	Kansas Electric Power Cooperative	RQ	301	105.434	296.518	284.461	923,371	29,674,009	27,834,132		57,508,141
49	Kansas Electric Power Cooperative	AD	301	0.000	0.000	0.000	12,923			103,985	103,985
50	Kansas Power Pool	LU	331	0.000	0.000	0.000	70,222	9,882,655	5,563,375		15,446,030
51	Kansas Power Pool	AD	331	0.000	0.000	0.000	(818)			8,233	8,233
52	Midcontinent Independent System Operator	OS	MISO RTO	0.000	0.000	0.000	14,888		1,722,986		1,722,986
53	Midwest Energy (JEC)	LU	336	0.000	0.000	0.000	0	30,424,593	14,115,553		44,540,146
54	Midwest Energy (JEC)	AD	336	0.000	0.000	0.000	0			39,389	39,389

55	Nemaha Marshall Electric Cooperative Association	RQ	328	6.305	9.829	8.502	51,255	1,650,269	1,302,267		2,952,536
56	Nemaha Marshall Electric Cooperative Association	AD	328	0.000	0.000	0.000	857			29,825	29,825
57	Peoples Electric Cooperative	OS	EEI	0.000	0.000	0.000	18,600		1,104,840		1,104,840
58	Ponderosa Wind, LLC	AD	EEI	0.000	0.000	0.000	113,909			(14,244)	(14,244)
59	Soldier Creek Wind, LLC	AD	EEI	0.000	0.000	0.000	322,341			(420,929)	(420,929)
60	Southwest Power Pool	OS	1	0.000	0.000	0.000	3,945,982		173,333,749		173,333,749
61	Southwest Power Pool	AD	1	0.000	0.000	0.000	8,859			305,584	305,584
15	Subtotal - RQ						2,517,702	47,658,154	62,712,258		110,370,412
16	Subtotal-Non-RQ						5,002,285	40,653,248	203,431,075	289,453	244,373,776
17	Total						7,519,987	88,311,402	266,143,333	289,453	354,744,188

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AverageMonthlyNonCoincidentPeakDemand
For amounts reported in Column e, MW's related to Average NCP Demand are not loss adjusted.
(b) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy / Demand Charges.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,649,809	2,028,499
5	(501) Fuel	51,129,597	82,359,964
6	(502) Steam Expenses	8,025,679	6,560,456
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,717,139	1,787,688
10	(506) Miscellaneous Steam Power Expenses	9,695,109	7,125,653
11	(507) Rents		1,418,373
12	(509) Allowances	4,965	15,625
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	72,222,298	101,296,258
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,527,681	2,113,302
16	(511) Maintenance of Structures	2,373,073	2,309,010
17	(512) Maintenance of Boiler Plant	18,648,990	17,809,828
18	(513) Maintenance of Electric Plant	6,303,295	6,416,253
19	(514) Maintenance of Miscellaneous Steam Plant	4,145,832	4,100,406
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	33,998,871	32,748,799
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	106,221,169	134,045,057
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		

33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,325,970	1,302,016
63	(547) Fuel	71,083,439	22,884,627
64	(548) Generation Expenses	207,067	191,944
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	4,202,885	3,887,139
66	(550) Rents	4,744,162	3,593,524
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	81,563,523	31,859,250
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	324,905	129,873

70	(552) Maintenance of Structures	15,665	12,144
71	(553) Maintenance of Generating and Electric Plant	9,520,333	9,903,659
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,573,337	1,641,925
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	11,434,240	11,687,601
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	92,997,763	43,546,851
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	317,205,996	184,316,943
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	348,108	3,258,951
78	(557) Other Expenses	6,445,629	4,722,212
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	323,999,733	192,298,106
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	523,218,665	369,890,014
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	623,084	603,543
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	892,307	1,843,716
87	(561.3) Load Dispatch-Transmission Service and Scheduling	77,312	53,578
88	(561.4) Scheduling, System Control and Dispatch Services	4,246,002	3,601,522
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	103,298	80,992
91	(561.7) Generation Interconnection Studies	740	
92	(561.8) Reliability, Planning and Standards Development Services	721,460	1,056,846
93	(562) Station Expenses	269,202	470,705
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,033,695	268,906
95	(564) Underground Lines Expenses	168,842	199,987
96	(565) Transmission of Electricity by Others	282,292	21,070
97	(566) Miscellaneous Transmission Expenses	147,976,355	128,117,165
98	(567) Rents		2,500
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	156,394,589	136,320,530
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	794,534	766,635
102	(569) Maintenance of Structures	(48,190)	221,614
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment	1,584,001	1,979,858
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	1,158,270	2,300,638
109	(572) Maintenance of Underground Lines	168,837	199,977
110	(573) Maintenance of Miscellaneous Transmission Plant	113,479	1,076
111	TOTAL Maintenance (Total of Lines 101 thru 110)	3,770,931	5,469,798
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	160,165,520	141,790,328
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,904	4,106,751
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	1,904	4,106,751
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	1,904	4,106,751
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,113,836	1,401,511
135	(581) Load Dispatching	58,241	623,733
136	(582) Station Expenses	152,675	259,030
137	(583) Overhead Line Expenses	(843,722)	(860,693)
138	(584) Underground Line Expenses	706,234	951,507
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	28,055	32,689
140	(586) Meter Expenses	1,870,929	2,168,966
141	(587) Customer Installations Expenses	9,284	15,144
142	(588) Miscellaneous Expenses	4,155,454	4,120,054

143	(589) Rents		122,074	122,078
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		7,373,060	8,834,019
145	Maintenance			
146	(590) Maintenance Supervision and Engineering		413,153	429,574
147	(591) Maintenance of Structures		(20,269)	(2,321)
148	(592) Maintenance of Station Equipment		1,888,827	2,116,390
148.1	(592.2) Maintenance of Energy Storage Equipment		131	
149	(593) Maintenance of Overhead Lines		18,185,227	16,919,111
150	(594) Maintenance of Underground Lines		1,634,571	1,843,765
151	(595) Maintenance of Line Transformers		120,369	68,208
152	(596) Maintenance of Street Lighting and Signal Systems		109,424	124,817
153	(597) Maintenance of Meters		204,458	2,111,963
154	(598) Maintenance of Miscellaneous Distribution Plant		1,831,816	1,836,764
155	TOTAL Maintenance (Total of Lines 146 thru 154)		24,367,707	25,448,271
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		31,740,767	34,282,290
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision		1,726,985	1,112,137
160	(902) Meter Reading Expenses		2,831,793	897,279
161	(903) Customer Records and Collection Expenses		16,951,475	8,491,460
162	(904) Uncollectible Accounts		184,000	33,000
163	(905) Miscellaneous Customer Accounts Expenses		61,259	106,651
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		21,755,512	10,640,527
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision		185,730	148,023
168	(908) Customer Assistance Expenses		683,779	1,150,835
169	(909) Informational and Instructional Expenses		1,126,921	78,714
170	(910) Miscellaneous Customer Service and Informational Expenses		971,803	709,566
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		2,968,233	2,087,138
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision		263,127	172,601
175	(912) Demonstrating and Selling Expenses		208,483	141,810
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses		652,589	416,092
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		1,124,199	730,503
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			

181	(920) Administrative and General Salaries	21,939,945	25,404,778
182	(921) Office Supplies and Expenses	4,742,079	6,511,868
183	(Less) (922) Administrative Expenses Transferred-Credit	967,708	(1,688,598)
184	(923) Outside Services Employed	12,393,392	13,509,000
185	(924) Property Insurance	5,350,666	4,845,911
186	(925) Injuries and Damages	6,102,205	3,176,761
187	(926) Employee Pensions and Benefits	36,491,337	6,842,162
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,438,531	3,215,911
190	(929) (Less) Duplicate Charges-Cr.	167,987	
191	(930.1) General Advertising Expenses		(59,529)
192	(930.2) Miscellaneous General Expenses	2,778,062	3,501,568
193	(931) Rents	1,622,728	1,531,144
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	92,723,250	70,168,172
195	Maintenance		
196	(935) Maintenance of General Plant	8,122,653	7,807,868
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	100,845,903	77,976,040
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	841,820,703	641,503,591

Name of Respondent: Everbay Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Board of Public Utilities, City of McPherson, KS	LF	127	0			0				2,820,062	8,822,679		11,642,741
2	Board of Public Utilities, City of McPherson, KS	AD	127	0			0						(22,017)	(22,017)
3	Cedar Bluff Wind Energy, LLC	LU	(1)	0			820,229					17,677,723		17,677,723
4	Cedar Bluff Wind Energy, LLC	AD	(1)	0			0						35,590	35,590
5	Cimarron Bend Wind Project III, LLC	LU	(1)	0			156,862					1,039,211		1,039,211
6	Cimarron Bend Wind Project III, LLC	AD	(1)	0			184						1,223	1,223
7	City of Arcadia, KS	RQ	(1)	0			0					1,270		1,270
8	City of Axtell, KS	RQ	(1)	0			0					1,587		1,587
9	City of Centralia, KS	RQ	(1)	0			0					1,905		1,905
10	City of Fredonia, KS	RQ	(1)	0			0					6,349		6,349
11	City of Iola, KS	RQ	(1)	0			0					44,441		44,441

12	City of Sabetha, KS	RQ	(1)	0			0				19,046		19,046	
13	City of Chanute, KS	LU	(1)	0			1,440			480,000	70,987		550,987	
14	City of Erie, KS	LU	(1)	0			0			888,000	651,572		1,539,572	
15	City of Erie, KS	AD	(1)	0			0					(3,155)	(3,155)	
16	City of Toronto, KS	RQ	(1)	0			0							
17	Cloud County Wind Farm, LLC (Meridian Way Wind)	LU	(1)	0			155,211				10,490,684		10,490,684	
18	Cloud County Wind Farm, LLC (Meridian Way Wind)	AD	(1)	0			(4)					175,211	175,211	
19	Empire District Electric	OS	(1)	0			1,675				61,325		61,325	
20	Empire District Electric	AD	(1)	0			97					2,794	2,794	
21	Flat Ridge Wind Energy LLC	LU	(1)	0			184,173				5,421,904		5,421,904	
22	Flat Ridge Wind Energy LLC	AD	(1)	0			0					(204,820)	(204,820)	
23	Flat Ridge III Wind Energy LLC	LU	(1)	0			208,949				1,462,646		1,462,646	
24	Ironwood Windpower, LLC	LU	(1)	0			610,416				17,702,064		17,702,064	
25	Kansas Electric Power Cooperative	OS	301	0			0				343,265		343,265	
26	Kansas Municipal Energy Agency	OS	(1)	0			0							
27	Kay Wind, LLC	LU	(1)	0			650,859				16,024,403		16,024,403	
28	Kay Wind, LLC	AD	(1)	0			0					87,272	87,272	
29	Kingman Wind Energy II, LLC	LU	(1)	0			418,017				8,422,713		8,422,713	
30	Kingman Wind Energy II, LLC	AD	(1)	0			0					91,557	91,557	
31	Midcontinent Independent System Operator	OS	(1)	0			27,998				12,758,717		12,758,717	
32	Ninnescah Wind Energy, LLC	LU	(1)	0			831,727				18,232,149		18,232,149	
33	Ninnescah Wind Energy, LLC	AD	(1)	0			0					178,958	178,958	
34	PJM Interconnection, Inc	OS	(1)	0			14,888				1,797,267		1,797,267	
35	Ponderosa Wind, LLC	LU	(1)	0			679,426				4,592,921		4,592,921	
36	Ponderosa Wind, LLC	AD	(1)	0			(2,107)					(14,244)	(14,244)	
37	Post Rock Wind Power Project, LLC	LU	(1)	0			762,413				26,303,249		26,303,249	
38	SoCore 2016 ProjectCo 8, LLC	LU	(1)	0			2,189				148,317		148,317	
39	Soldier Creek Wind, LLC	LU	(1)	0			1,529,557				10,867,499		10,867,499	
40	Soldier Creek Wind, LLC	AD	(1)	0			(59,245)					(420,927)	(420,927)	
41	Southwest Power Pool	OS	(1)	0			1,422,393				65,239,247		65,239,247	
42	Southwest Power Pool	AD	(1)	0			11,002					(241,890)	(241,890)	
43	Wastse Management Renewable Energy, LLC (Rolling Meadows)	LU	(1)	0			46,680				3,080,880		3,080,880	
44	Westar Generating	OS	(1)	0			726,962			16,643,662	65,422,700		82,066,362	
15	TOTAL						9,201,991	0	0	0	20,831,724	296,708,720	(334,448)	317,205,996

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: OtherChargesOfPurchasedPower Amounts reflected in Column m (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy / Other Charges.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Arkansas Electric Cooperative	Evergy KS Central, Inc	Arkansas Electric Cooperative	OS	0ATT			0	163,518	163,518			29,432	29,432
2	BHE Renewables	Evergy KS Central, Inc	BHE Renewables	OS	0ATT			0	218,961	218,961			39,405	39,405
3	BP Wind Energy	Evergy KS Central, Inc	BP Wind Energy	OS	0ATT			0	450,316	450,316			81,056	81,056
4	City of Alma	Evergy KS Central, Inc	City of Alma	FNO	20	City of Alma	City of Alma						201,755	201,755
5	City of Alma	Evergy KS Central, Inc	City of Alma	AD	20	City of Alma	City of Alma						(15,073)	(15,073)
6	City of Elwood	Evergy KS Central, Inc	City of Elwood	FNO	20	City of Elwood	City of Elwood						125,417	125,417
7	City of McPherson	Evergy KS Central, Inc	City of McPherson	FNO	127	City of McPherson	City of McPherson						11,927,786	11,927,786
8	City of Morrill	Evergy KS Central, Inc	City of Morrill	FNO	20	City of Morrill	City of Morrill						23,045	23,045
9	City of Morrill	Evergy KS Central, Inc	City of Morrill	AD	20	City of Morrill	City of Morrill						(1,541)	(1,541)
10	City of Muscotah	Evergy KS Central, Inc	City of Muscotah	FNO	20	City of Muscotah	City of Muscotah						22,232	22,232
11	City of Muscotah	Evergy KS Central, Inc	City of Muscotah	AD	20	City of Muscotah	City of Muscotah						(1,658)	(1,658)
12	City of Robinson	Evergy KS Central, Inc	City of Robinson	FNO	20	City of Robinson	City of Robinson						24,359	24,359
13	City of Scranton	Evergy KS Central, Inc	City of Scranton	FNO	20	City of Scranton	City of Scranton						78,568	78,568
14	City of Scranton	Evergy KS Central, Inc	City of Scranton	AD	20	City of Scranton	City of Scranton						(5,730)	(5,730)
15	City of Toronto	Evergy KS Central, Inc	City of Toronto	FNO	6	City of Toronto	City of Toronto						45,649	45,649
16	City of Toronto	Evergy KS Central, Inc	City of Toronto	AD	6	City of Toronto	City of Toronto						(2,080)	(2,080)

17	City of Vermillion	Evergy KS Central, Inc	City of Vermillion	FNO	(b) 20	City of Vermillion	City of Vermillion						(b) 24,461	24,461
18	City of Vermillion	Evergy KS Central, Inc	City of Vermillion	AD	(b) 20	City of Vermillion	City of Vermillion						(b) (2,305)	(2,305)
19	City of Wathena	Evergy KS Central, Inc	City of Wathena	FNO	(b) 20	City of Wathena	City of Wathena						(b) 157,149	157,149
20	City of Wathena	Evergy KS Central, Inc	City of Wathena	AD	(b) 20	City of Wathena	City of Wathena						(b) (11,615)	(11,615)
21	City of West Plains, Missouri	Evergy KS Central, Inc	Various Load Entities	OS	329	Multiple Interconnections	Multiple Interconnections	(b) 0	191,330	191,330				
22	Doniphan Electric Cooperative	Evergy KS Central, Inc	Doniphan Electric Cooperative	FNO	(b) 326	Doniphan Electric Cooperative	Doniphan Electric Cooperative						(b) (1,706)	(1,706)
23	Doniphan Electric Cooperative	Evergy KS Central, Inc	Doniphan Electric Cooperative	AD	(b) 326	Doniphan Electric Cooperative	Doniphan Electric Cooperative						(b) 8	8
24	Enel North America, Inc	Evergy KS Central, Inc	Enel North America, Inc	OS	(b) OATT			(b) 0	366,410	366,410			(b) 65,979	65,979
25	Nemaha Marshall Electric Cooperative	Evergy KS Central, Inc	Nemaha Marshall Electric Cooperative	AD	(b) 328	Nemaha Marshall Electric Cooperative	Nemaha Marshall Electric Cooperative						(b) (42)	(42)
26	Southwest Power Pool	Evergy KS Central, Inc	SPP	OS	(b) SPP Tariff	Multiple Interconnections	Multiple Interconnections						(b) 155,054,974	155,054,974
27	The Energy Authority	Evergy KS Central, Inc	The Energy Authority	OS	(b) OATT			(b) 0	141,671	141,671			(b) 25,525	25,525
35	TOTAL							0	1,532,206	1,532,206			167,885,050	167,885,050

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(b) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(c) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(d) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(e) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(f) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(g) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(h) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(i) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(j) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(k) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(l) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(m) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(n) Concept: RateScheduleTariffNumber Market Based Wholesale Agreement
(o) Concept: RateScheduleTariffNumber Market Based Wholesale Agreement
(p) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(q) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(r) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(s) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(t) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement
(u) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement
(v) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(w) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(x) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff

(y) Concept: RateScheduleTariffNumber
Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(z) Concept: BillingDemand
Not a demand based rate
(aa) Concept: BillingDemand
Not a demand based rate
(ab) Concept: BillingDemand
Not a demand based rate
(ac) Concept: BillingDemand
Not a demand based rate.
(ad) Concept: BillingDemand
Not a demand based rate.
(ae) Concept: BillingDemand
Not a demand based rate.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue posted from prior period
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue posted from prior period
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue posted from prior period
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue posted from prior period
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue posted from prior period
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue posted from prior period
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue posted from prior period
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Revenue posted from prior period

[\(ba\)](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.

[\(bb\)](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Revenue posted from prior period

[\(bc\)](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Revenue received per Southwest Power Pool Open Access Transmission Tariff.

[\(bd\)](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
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49				
40	TOTAL			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Flint Hills	OS				9,776		9,776
2	Southwest Power Pool	LFP				27		27
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS						
5	Southwest Power Pool	NF						
6	Freestate Elec Coop Inc	OS				180		180
7	MidContinent Independent Sys Op	NF				272,309		272,309
	TOTAL		0	0	0	282,292	0	282,292

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	420,172
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	309,520
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	220,892
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	1,066,366
7	Cost of Environmental Reserve	469,785
8	Bank Fees	391,945
9	Adverstising Expenses	
10	Other Miscellaneous Expense	15,792
11	Discounts Earned	(109,621)
12	A&G Billed to Affiliates	(6,789)
46	TOTAL	2,778,062

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				20,208,889	20,208,889
2	Steam Production Plant	83,345,561	816,778			84,162,339
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	45,084,968	454,619			45,539,587
7	Transmission Plant	41,579,719				41,579,719
8	Distribution Plant	41,017,812	57,439			41,075,251
9	Regional Transmission and Market Operation					
10	General Plant	11,592,280		1,436,754		13,029,034
11	Common Plant-Electric					
12	TOTAL	222,620,340	1,328,836	1,436,754	20,208,889	245,594,819

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam-Jeffrey EC #1-311	46,948	42 years, 6 months	(1.9)	2.47	200-SC	23 years, 3 months, 19 days
13	Production-Steam-Jeffrey EC #1-312	113,500	40 years, 4 months, 24 days	(1.8)	2.69	200-SC	23 years, 3 months, 19 days
14	Production-Steam-Jeffrey EC #1-312.02	272,481	27 years, 9 months, 18 days	(1.8)	3.84	200-SC	23 years, 3 months, 19 days
15	Production-Steam-Jeffrey EC #1-314	55,978	33 years, 6 months	(0.6)	3.13	200-SC	23 years, 3 months, 19 days
16	Production-Steam-Jeffrey EC #1-315	34,571	37 years, 2 months, 12 days	(1.8)	2.79	200-SC	23 years, 3 months, 19 days
17	Production-Steam-Jeffrey EC #1-316	4,976	35 years	(0.6)	2.96	200-SC	23 years, 3 months, 19 days
18	Production-Steam-Jeffrey EC #2-311	27,577	53 years, 9 months, 18 days	(1.9)	1.98	200-SC	23 years, 3 months, 19 days

19	Production-Steam-Jeffrey EC #2-312	99,604	40 years, 9 months, 18 days	(1.8)	2.66	200-SC	23 years, 3 months, 19 days
20	Production-Steam-Jeffrey EC #2-312.02	160,324	31 years, 9 months, 18 days	(1.8)	3.28	200-SC	23 years, 3 months, 19 days
21	Production-Steam-Jeffrey EC #2-314	57,220	35 years, 4 months, 24 days	(0.6)	2.94	200-SC	23 years, 3 months, 19 days
22	Production-Steam-Jeffrey EC #2-315	26,888	38 years, 3 months, 19 days	(1.8)	2.8	200-SC	23 years, 3 months, 19 days
23	Production-Steam-Jeffrey EC #2-316	6,015	29 years, 9 months, 18 days	(0.6)	3.35	200-SC	23 years, 3 months, 19 days
24	Production-Steam-Jeffrey EC #3-311	47,322	50 years, 7 months, 6 days	(1.9)	2.1	200-SC	23 years, 3 months, 19 days
25	Production-Steam-Jeffrey EC #3-312	139,495	41 years, 4 months, 24 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
26	Production-Steam-Jeffrey EC #3-312.02	176,758	33 years, 2 months, 12 days	(1.8)	3.18	200-SC	23 years, 3 months, 19 days
27	Production-Steam-Jeffrey EC #3-314	88,409	39 years, 3 months, 19 days	(0.6)	2.65	200-SC	23 years, 3 months, 19 days
28	Production-Steam-Jeffrey EC #3-315	28,293	40 years, 3 months, 19 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
29	Production-Steam-Jeffrey EC #3-316	3,095	30 years, 10 months, 25 days	(0.6)	3.27	200-SC	23 years, 3 months, 19 days
30	Production-Steam-Jeffrey Common-311	107,506	37 years, 3 months, 19 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
31	Production-Steam-Jeffrey Common-312	83,751	32 years, 4 months, 24 days	(1.8)	3.38	200-SC	23 years, 3 months, 19 days
32	Production-Steam-Jeffrey Common-312.01	413	30 years, 8 months, 12 days	(1.8)	3.55	200-SC	23 years, 3 months, 19 days
33	Production-Steam-Jeffrey Common-312.02	104,076	38 years, 8 months, 12 days	(0.6)	2.59	200-SC	23 years, 3 months, 19 days
34	Production-Steam-Jeffrey Common-314	10,772	29 years, 1 month, 6 days	(0.6)	3.58	200-SC	23 years, 3 months, 19 days
35	Production-Steam-Jeffrey Common-315	13,645	30 years, 2 months, 12 days	(1.8)	3.44	200-SC	23 years, 3 months, 19 days
36	Production-Steam-Jeffrey Common-316	16,523	34 years, 8 months, 12 days	(0.6)	2.95	200-SC	23 years, 3 months, 19 days
37	Production-Steam- Lawrence EC #4-311	23,445	20 years, 8 months, 12 days	(1.1)	4.97	200-SC	14 years, 8 months, 12 days
38	Production-Steam- Lawrence EC #4-312	44,318	27 years, 4 months, 24 days	(1.1)	3.97	200-SC	14 years, 8 months, 12 days
39	^(b) Production-Steam- Lawrence EC #4-312.02	101,141	19 years, 1 month, 6 days	(1.1)	5.43	200-SC	14 years, 8 months, 12 days
40	Production-Steam- Lawrence EC #4-314	18,489	24 years, 2 months, 12 days	(0.4)	4.36	200-SC	14 years, 8 months, 12 days
41	Production-Steam- Lawrence EC #4-315	20,997	22 years, 9 months, 18 days	(1.1)	4.61	200-SC	14 years, 8 months, 12 days
42	Production-Steam- Lawrence EC #4-316	1,973	18 years, 10 months, 25 days	(0.4)	5.36	200-SC	14 years, 8 months, 12 days
43	Production-Steam- Lawrence EC #5-311	29,928	22 years, 10 months, 25 days	(1.1)	4.5	200-SC	14 years, 8 months, 12 days
44	Production-Steam- Lawrence EC #5-312	58,801	30 years, 9 months, 18 days	(1.1)	3.63	200-SC	14 years, 8 months, 12 days
45	^(b) Production-Steam- Lawrence EC #5-312.02	123,285	19 years, 2 months, 12 days	(1.1)	5.31	200-SC	14 years, 8 months, 12 days

46	Production-Steam-Lawrence EC #5-314	62,669	26 years, 7 months, 6 days	(0.4)	3.91	200-SC	14 years, 8 months, 12 days
47	Production-Steam-Lawrence EC #5-315	23,907	22 years, 1 month, 6 days	(1.1)	4.64	200-SC	14 years, 8 months, 12 days
48	Production-Steam-Lawrence EC #5-316	3,593	19 years, 4 months, 24 days	(0.4)	5.23	200-SC	14 years, 8 months, 12 days
49	Production-Steam-Lawrence Common-311	52,853	22 years, 4 months, 24 days	(1.1)	4.73	200-SC	14 years, 8 months, 12 days
50	Production-Steam-Lawrence Common-312	20,873	25 years, 7 months, 6 days	(1.1)	5.18	200-SC	14 years, 8 months, 12 days
51	Production-Steam-Lawrence Common-312.01	16,347	29 years, 4 months, 24 days	(0.4)	3.48	200-SC	14 years, 8 months, 12 days
52	Production-Steam-Lawrence Common-312.02	48,870	19 years, 8 months, 12 days	(1.1)	5.69	200-SC	14 years, 8 months, 12 days
53	Production-Steam-Lawrence Common-314	1,692	20 years, 1 month, 6 days	(0.4)	5.06	200-SC	14 years, 8 months, 12 days
54	Production-Steam-Lawrence Common-315	3,108	31 years, 7 months, 6 days	(1.1)	3.32	200-SC	14 years, 8 months, 12 days
55	Production-Steam-Lawrence Common-316	6,254	26 years, 4 months, 24 days	(0.4)	3.88	200-SC	14 years, 8 months, 12 days
56	Production-Gas Turbines-Gordan Evans #1-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	32 years, 6 months
57	Production-Gas Turbines-Gordan Evans #1-342	531	43 years, 6 months	(0.6)	1.73	200-SC	32 years, 6 months
58	Production-Gas Turbines-Gordan Evans #1-344	24,281	44 years, 1 month, 6 days	(0.6)	1.69	200-SC	32 years, 6 months
59	Production-Gas Turbines-Gordan Evans #1-345	5,078	45 years, 4 months, 24 days	(0.3)	1.55	200-SC	32 years, 6 months
60	Production-Gas Turbines-Gordan Evans #1-346	60	34 years, 8 months, 12 days	(0.3)	2.75	200-SC	32 years, 7 months, 6 days
61	Production-Gas Turbines-Gordan Evans #2-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	33 years, 4 months, 24 days
62	Production-Gas Turbines-Gordan Evans #2-342	614	43 years, 2 months, 12 days	(0.6)	1.75	200-SC	33 years, 4 months, 24 days
63	Production-Gas Turbines-Gordan Evans #2-344	24,262	44 years, 4 months, 24 days	(0.6)	1.67	200-SC	33 years, 4 months, 24 days
64	Production-Gas Turbines-Gordan Evans #2-345	5,017	45 years, 4 months, 24 days	(0.3)	1.56	200-SC	33 years, 4 months, 24 days
65	Production-Gas Turbines-Gordan Evans #2-346	10	33 years, 10 months, 25 days	(0.1)	2.86	200-SC	32 years, 6 months
66	Production-Gas Turbines-Gordan Evans #3-341	2,886	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
67	Production-Gas Turbines-Gordan Evans #3-342	875	44 years, 4 months, 24 days	(0.6)	1.7	200-SC	33 years, 4 months, 24 days

68	Production-Gas Turbines-Gordan Evans #3-344	42,432	46 years, 2 months, 12 days	(0.6)	1.56	200-SC	33 years, 4 months, 24 days
69	Production-Gas Turbines-Gordan Evans #3-345	12,571	46 years, 4 months, 24 days	(0.3)	1.53	200-SC	33 years, 4 months, 24 days
70	Production-Gas Turbines-Gordan Evans #3-346	69	34 years, 9 months, 18 days	(0.3)	2.79	200-SC	32 years, 6 months
71	Production-Gas Turbines-Gordan Evans Common-341	5,970	46 years, 6 months	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
72	Production-Gas Turbines-Gordan Evans Common-342	2,971	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
73	Production-Gas Turbines-Gordan Evans Common-344	1,051	43 years, 7 months, 6 days	(0.6)	1.77	200-SC	33 years, 4 months, 24 days
74	Production-Gas Turbines-Gordan Evans Common-345	193	43 years, 7 months, 6 days	(0.3)	1.77	200-SC	33 years, 4 months, 24 days
75	Production-Gas Turbines-Gordan Evans Common-346	424	45 years, 8 months, 12 days	(0.3)	1.58	200-SC	33 years, 4 months, 24 days
76	Production-Gas Turbines-Emporia EC #1-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
77	Production-Gas Turbines-Emporia EC #1-342	860	47 years, 1 month, 6 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days
78	Production-Gas Turbines-Emporia EC #1-344	24,392	46 years, 6 months	(0.6)	1.9	200-SC	39 years, 9 months, 18 days
79	Production-Gas Turbines-Emporia EC #1-345	4,896	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
80	Production-Gas Turbines-Emporia EC #1-346	121	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
81	Production-Gas Turbines-Emporia EC #2-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
82	Production-Gas Turbines-Emporia EC #2-342	618	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days
83	Production-Gas Turbines-Emporia EC #2-344	29,277	46 years, 9 months, 18 days	(0.6)	1.88	200-SC	39 years, 9 months, 18 days
84	Production-Gas Turbines-Emporia EC #2-345	1,474	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days
85	Production-Gas Turbines-Emporia EC #2-346	118	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
86	Production-Gas Turbines-Emporia EC #3-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
87	Production-Gas Turbines-Emporia EC #3-342	622	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days
88		24,611	46 years, 8 months, 12 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days

	Production-Gas Turbines-Emporia EC #3-344							
89	Production-Gas Turbines-Emporia EC #3-345	4,632	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
90	Production-Gas Turbines-Emporia EC #3-346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
91	Production-Gas Turbines-Emporia EC #4-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days	
92	Production-Gas Turbines-Emporia EC #4-342	625	47 years, 1 month, 6 days	(0.6)	1.84	200-SC	39 years, 9 months, 18 days	
93	Production-Gas Turbines-Emporia EC #4-344	25,413	46 years, 7 months, 6 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days	
94	Production-Gas Turbines-Emporia EC #4-345	1,233	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days	
95	Production-Gas Turbines-Emporia EC #4-346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
96	Production-Gas Turbines-Emporia EC #5-341	450	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days	
97	Production-Gas Turbines-Emporia EC #5-342	1,027	47 years, 2 months, 12 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days	
98	Production-Gas Turbines-Emporia EC #5-344	48,316	47 years, 3 months, 19 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days	
99	Production-Gas Turbines-Emporia EC #5-345	8,546	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
100	Production-Gas Turbines-Emporia EC #5-346	640	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
101	Production-Gas Turbines-Emporia EC #6-341	486	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days	
102	Production-Gas Turbines-Emporia EC #6-342	1,129	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days	
103	Production-Gas Turbines-Emporia EC #6-344	40,300	47 years, 1 month, 6 days	(0.6)	1.88	200-SC	40 years, 8 months, 12 days	
104	Production-Gas Turbines-Emporia EC #6-345	7,378	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days	
105	Production-Gas Turbines-Emporia EC #6-346	203	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days	
106	Production-Gas Turbines-Emporia EC #7-341	488	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days	
107	Production-Gas Turbines-Emporia EC #7-342	1,125	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days	
108		39,973	47 years, 3 months, 19 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days	

	Production-Gas Turbines-Emporia EC #7-344						
109	Production-Gas Turbines-Emporia EC #7-345	7,463	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
110	Production-Gas Turbines-Emporia EC #7-346	164	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
111	Production-Gas Turbines-Emporia Common-341	16,760	48 years, 1 month, 6 days	(0.6)	1.8	200-SC	40 years, 7 months, 6 days
112	Production-Gas Turbines-Emporia Common-342	249	48 years, 2 months, 12 days	(0.6)	1.79	200-SC	40 years, 7 months, 6 days
113	Production-Gas Turbines-Emporia Common-344	9,867	46 years, 1 month, 6 days	(0.6)	1.97	200-SC	40 years, 8 months, 12 days
114	Production-Gas Turbines-Emporia Common-345	6,899	48 years, 2 months, 12 days	(0.3)	1.79	200-SC	40 years, 7 months, 6 days
115	Production-Gas Turbines-Emporia Common-346	7,344	47 years, 4 months, 24 days	(0.3)	1.85	200-SC	40 years, 8 months, 12 days
116	Production-Gas Turbines-Hutchinson EC #1-341	9	46 years, 1 month, 6 days	(0.5)	(0.5)	200-SC	17 years, 7 months, 6 days
117	Production-Gas Turbines-Hutchinson EC #1-342	143	46 years, 6 months	(0.5)	(0.53)	200-SC	17 years, 7 months, 6 days
118	Production-Gas Turbines-Hutchinson EC #1-344	15,717	35 years, 2 months, 12 days	(0.5)	0.82	200-SC	17 years, 7 months, 6 days
119	Production-Gas Turbines-Hutchinson EC #1-345	337	34 years, 3 months, 19 days	(0.2)	0.88	200-SC	17 years, 7 months, 6 days
120	Production-Gas Turbines-Hutchinson EC #1-346	79	23 years, 1 month, 6 days	(0.2)	3.31	200-SC	17 years, 7 months, 6 days
121	Production-Gas Turbines-Hutchinson EC #2-341	17	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days
122	Production-Gas Turbines-Hutchinson EC #2-342	126	55 years, 6 months	(0.5)	(1.15)	200-SC	17 years, 7 months, 6 days
123	Production-Gas Turbines-Hutchinson EC #2-344	13,803	41 years, 8 months, 12 days	(0.5)	(0.08)	200-SC	17 years, 7 months, 6 days
124	Production-Gas Turbines-Hutchinson EC #2-345	315	35 years, 4 months, 24 days	(0.2)	0.67	200-SC	17 years, 7 months, 6 days
125	Production-Gas Turbines-Hutchinson EC #2-346	26	58 years	(0.2)	(1.28)	200-SC	17 years, 7 months, 6 days
126	Production-Gas Turbines-Hutchinson EC #3-341	17	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days
127	Production-Gas Turbines-Hutchinson EC #3-342	354	38 years, 1 month, 6 days	(0.5)	0.31	200-SC	17 years, 7 months, 6 days
128		13,462	42 years, 7 months, 6 days	(0.5)	(0.18)	200-SC	17 years, 7 months, 6 days

	Production-Gas Turbines-Hutchinson EC #3-344						
129	Production-Gas Turbines-Hutchinson EC #3-345	608	26 years, 3 months, 19 days	(0.2)	2.45	200-SC	17 years, 7 months, 6 days
130	Production-Gas Turbines-Hutchinson EC #3-346	26	58 years	(0.2)	(1.28)	200-SC	17 years, 7 months, 6 days
131	Production-Gas Turbines-Hutchinson EC #4-341	604	73 years, 6 months	(0.2)	(6.14)	200-SC	8 years, 10 months, 25 days
132	Production-Gas Turbines-Hutchinson EC #4-342	35	49 years, 6 months	(0.2)	(4.97)	200-SC	8 years, 10 months, 25 days
133	Production-Gas Turbines-Hutchinson EC #4-344	7,903	42 years, 6 months	(0.2)	(4.38)	200-SC	8 years, 10 months, 25 days
134	Production-Gas Turbines-Hutchinson EC #4-345	422	45 years, 10 months, 25 days	(0.1)	(4.68)	200-SC	8 years, 10 months, 25 days
135	Production-Gas Turbines-Hutchinson EC #4-346	2	47 years, 8 months, 12 days	(0.1)	(4.83)	200-SC	8 years, 10 months, 25 days
136	Production-Gas Turbines-Hutchinson EC Common-341	12,830	53 years, 1 month, 6 days	(0.5)	(1)	200-SC	17 years, 7 months, 6 days
137	Production-Gas Turbines-Hutchinson EC Common-342	1,914	24 years, 10 months, 25 days	(0.4)	2.76	200-SC	17 years, 7 months, 6 days
138	Production-Gas Turbines-Hutchinson EC Common-344	98				200-SC	
139	Production-Gas Turbines-Hutchinson EC Common-345	1,452	28 years, 2 months, 12 days	(0.2)	1.93	200-SC	17 years, 7 months, 6 days
140	Production-Gas Turbines-Hutchinson EC Common-346	1,056	28 years, 6 months	(0.2)	1.88	200-SC	17 years, 7 months, 6 days
141	Production-Wind Turbines-Central Plains-341	10,088	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
142	Production-Wind Turbines-Central Plains-344	154,419	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
143	Production-Wind Turbines-Central Plains-345	17,578	19 years, 7 months, 6 days	(0.2)	4.98	200-SC	12 years, 3 months, 19 days
144	Production-Wind Turbines-Central Plains-346	1,625	19 years	(0.2)	5.15	200-SC	12 years, 3 months, 19 days
145	Production-Wind Turbines-Flat Ridge-341	4,992	18 years, 3 months, 19 days	(0.3)	5.65	200-SC	11 years, 3 months, 19 days
146	Production-Wind Turbines-Flat Ridge-344	84,764	18 years	(0.3)	5.83	200-SC	11 years, 3 months, 19 days
147	Production-Wind Turbines-Flat Ridge-345	15,507	18 years, 8 months, 12 days	(0.1)	5.53	200-SC	11 years, 3 months, 19 days
148	Production-Wind Turbines-Flat Ridge-346	1,802	16 years, 1 month, 6 days	(0.1)	6.34	200-SC	11 years, 3 months, 19 days
149		12,311	20 years, 6 months	(0.5)	4.95	200-SC	20 years

	Production-Wind Turbines-Western Plains-341						
150	Production-Wind Turbines-Western Plains-344	338,339	20 years, 6 months	(0.5)	4.95	200-SC	20 years
151	Production-Wind Turbines-Western Plains-345	48,263	20 years, 6 months	(0.3)	4.94	200-SC	20 years
152	Production-Wind Turbines-Western Plains-346	2,744	20 years, 6 months	(0.3)	4.94	200-SC	20 years
153	Production-Gas Turbines-Spring Creek #1-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
154	Production-Gas Turbines-Spring Creek #1-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
155	Production-Gas Turbines-Spring Creek #1-344	23,825	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
156	Production-Gas Turbines-Spring Creek #1-345	2,251	40 years, 6 months	(0.2)	2.08	200-SC	33 years, 4 months, 24 days
157	Production-Gas Turbines-Spring Creek #1-346	53					
158	Production-Gas Turbines-Spring Creek #2-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
159	Production-Gas Turbines-Spring Creek #2-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
160	Production-Gas Turbines-Spring Creek #2-344	23,303	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
161	Production-Gas Turbines-Spring Creek #2-345	2,091	41 years	(0.2)	2.03	200-SC	33 years, 4 months, 24 days
162	Production-Gas Turbines-Spring Creek #2-346	50					
163	Production-Gas Turbines-Spring Creek #3-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
164	Production-Gas Turbines-Spring Creek #3-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
165	Production-Gas Turbines-Spring Creek #3-344	23,910	42 years, 6 months	(0.4)	1.89	200-SC	33 years, 4 months, 24 days
166	Production-Gas Turbines-Spring Creek #3-345	4,075	37 years, 9 months, 18 days	(0.2)	2.39	200-SC	33 years, 6 months
167	Production-Gas Turbines-Spring Creek #4-341	1,657	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
168	Production-Gas Turbines-Spring Creek #4-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
169		23,683	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days

	Production-Gas Turbines-Spring Creek #4-344						
170	Production-Gas Turbines-Spring Creek #4-345	2,106	40 years, 6 months	(0.2)	2.07	200-SC	33 years, 4 months, 24 days
171	Production-Gas Turbines-Spring Creek #4-346	119					
172	Production-Gas Turbines-Spring Creek Common-341	33	41 years, 1 month, 6 days	(0.4)	2.01	200-SC	33 years, 4 months, 24 days
173	Production-Gas Turbines-Spring Creek Common-342	66	37 years, 6 months	(0.4)	2.42	200-SC	33 years, 6 months
174	Production-Gas Turbines-Spring Creek Common-344	154	39 years, 2 months, 12 days	(0.4)	2.23	200-SC	33 years, 6 months
175	Production-Gas Turbines-Spring Creek Common-345	344	41 years, 7 months, 6 days	(0.1)	1.97	200-SC	33 years, 4 months, 24 days
176	Production-Gas Turbines-Spring Creek Common-346	1,131	42 years, 9 months, 18 days	(0.2)	1.85	200-SC	33 years, 4 months, 24 days
177	Transmission-352	53,516	55 years	(10)	1.75	S2	37 years, 3 months, 19 days
178	⁽⁹⁾ Transmission-352.06	4,004	55 years	(10)	6.67	S2	15 years
179	Transmission-353	581,608	50 years	(10)	1.74	R2.5	64 years, 10 months, 25 days
180	⁽⁹⁾ Transmission-353.06	23,672	50 years	(10)	6.67	R2.5	15 years
181	Transmission-354	2,595	60 years	(30)	2.01	R3	28 years, 6 months
182	Transmission-355	628,937	42 years	(25)	2.57	S0.5	31 years, 3 months, 19 days
183	⁽⁹⁾ Transmission-355.06	74,283	42 years	(25)	6.67	S0.5	15 years
184	Transmission-356	239,891	50 years	(15)	2.58	R1.5	48 years, 9 months, 18 days
185	⁽⁹⁾ Transmission-356.06	18,302	50 years	(15)	6.67	R1.5	15 years
186	Transmission-357	2,292	55 years		1.65	R3	66 years, 8 months, 12 days
187	Transmission-358	11,967	40 years		1.99	R3	47 years, 7 months, 6 days
188	Distribution-361	26,868	65 years	(20)	1.82	R2.5	53 years, 3 months, 19 days
189	Distribution-362	254,049	65 years, 2 months, 12 days	(15)	1.71	S0.5	52 years, 8 months, 12 days
190	Distribution-364	331,231	60 years, 7 months, 6 days	(50)	2.42	R0.5	49 years, 8 months, 12 days
191	Distribution-365	217,014	65 years, 2 months, 12 days	(75)	2.64	R1	54 years, 1 month, 6 days
192	⁽⁹⁾ Distribution-366.0	48,124	70 years, 1 month, 6 days	(10)	1.54	R2.5	57 years, 3 months, 19 days
193	⁽⁹⁾ Distribution-366.01	4,043	70 years, 10 months, 25 days	(10)	1.37	R2.5	41 years, 10 months, 25 days
194	⁽⁹⁾ Distribution-367.00	157,174	54 years, 10 months, 25 days	(30)	2.32	R1.5	47 years, 2 months, 12 days
195	⁽⁹⁾ Distribution-367.01	7,112	55 years, 10 months, 25 days	(25)	2.1	R1.5	39 years, 2 months, 12 days
196	Distribution-368	167,202	45 years, 3 months, 19 days	(20)	2.46	S0	32 years, 1 month, 6 days
197	⁽⁹⁾ Distribution-368.01	119,830	50 years, 3 months, 19 days	(5)	2.01	L1.5	39 years, 1 month, 6 days

198	^(a) Distribution-368.02	10,303	52 years, 3 months, 19 days	(30)	2.44	R0.5	39 years, 2 months, 12 days
199	^(a) Distribution-369.01	29,445	61 years, 3 months, 19 days	(25)	1.89	R1	43 years
200	^(a) Distribution-369.02	58,354	60 years, 10 months, 25 days	(25)	2.01	R1	49 years
201	^(a) Distribution-369.03	226	62 years, 4 months, 24 days	(25)	1.9	R1	41 years, 9 months, 18 days
202	Distribution-370	15,406	34 years, 4 months, 20 days	(5)	2.37	SC	25 years, 6 months, 7 days
203	^(a) Distribution-370.02	70,368	25 years		3.98	S3	23 years, 10 months, 25 days
204	Distribution-372	24,423	25 years, 3 months, 19 days	(25)	5.2	SC	19 years, 1 month, 6 days
205	Distribution-373	48,876	30 years, 9 months, 18 days	(20)	3.88	SC	24 years, 8 months, 12 days
206	General Plant-390	80,482	45 years, 7 months, 6 days	(5)	1.72	L0.5	36 years, 1 month, 6 days
207	General Plant-391	10,589	25 years		4	SQ	16 years, 3 months, 19 days
208	^(a) General Plant-391.02	64,293	5 years		9.72	SQ	2 years, 9 months, 18 days
209	General Plant-392	9,775	11 years, 9 months, 18 days		8.22	O4	11 years, 6 months
210	General Plant-393	2,400	25 years		4	SQ	16 years, 6 months
211	General Plant-394	25,214	25 years		4	SQ	18 years, 1 month, 6 days
212	General Plant-395	232	25 years		4	SQ	21 years, 3 months, 19 days
213	General Plant-396	6,421	19 years, 10 months, 25 days	5	3.02	SC	14 years, 3 months, 19 days
214	General Plant-397	55,551	15 years		2.79	SQ	7 years
215	General Plant-398	2,723	15 years		5.97	SQ	11 years, 6 months

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit- Residential & Other
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Network
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Cond & Dev - Residential & Other
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Transformers - Underground
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Capacitors - Inst.
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Overhead
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Underground - Network
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Underground - Network
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges AMI Meters
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Computers and Other Electronic Equipment
(s) Concept: DepreciablePlantBase Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	KANSAS CORPORATION COMMISSION:											
2	KCC Assessment Fees	1,615,800		1,615,800		Electric	928	1,615,800				
3	CURB Assessment Fees	87,887		87,887		Electric	928	87,887				
4	2023 Kansas Rate Case		7,463	7,463		Electric	928	7,463				
5	Kansas Regulatory Proceedings		72,335	72,335		Electric	928	72,335				
6	FEDERAL ENERGY REGULATORY COMMISSION:											
7	FERC General		655,046	655,046		Electric	928	655,046				
46	TOTAL	1,703,687	734,844	2,438,531				2,438,531				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	Overhead Underground Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred Electric, R, D and D Performed Externally: Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI	309,520		930.2	309,520	
2	B (1) Total					309,520	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	19,924,210		
4	Transmission	2,024,860		
5	Regional Market			
6	Distribution	3,998,564		
7	Customer Accounts	6,783,446		
8	Customer Service and Informational	905,779		
9	Sales	1,003,978		
10	Administrative and General	20,873,594		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	55,514,431		
12	Maintenance			
13	Production	10,648,299		
14	Transmission	1,641,545		
15	Regional Market			
16	Distribution	7,969,494		
17	Administrative and General	233,560		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,492,898		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	30,572,509		
21	Transmission (Enter Total of lines 4 and 14)	3,666,405		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,968,058		
24	Customer Accounts (Transcribe from line 7)	6,783,446		
25	Customer Service and Informational (Transcribe from line 8)	905,779		
26	Sales (Transcribe from line 9)	1,003,978		
27	Administrative and General (Enter Total of lines 10 and 17)	21,107,154		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	76,007,329	26,830,695	102,838,024
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	76,007,329	26,830,695	102,838,024
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	23,908,896	7,561,529	31,470,425
69	Gas Plant			
70	Other (provide details in footnote):			

71	TOTAL Construction (Total of lines 68 thru 70)	23,908,896	7,561,529	31,470,425
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,736,445	599,656	4,336,101
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,736,445	599,656	4,336,101
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	121 Non-Utility Property	(29,616)		(29,616)
80	154 Plant Materials		32,039	32,039
81	182 Regulatory Assets	52	26	79
82	183 Preliminary Survey			
83	186 Miscellaneous Deferred Debits	1,378,105	115,936	1,494,041
84	228 Accumulated Provision	(286,718)	80	(286,638)
85	253 Other Deferred Credits	251,703		251,703
86	417-451 Miscellaneous Income Deductions	23,154,503	197	23,154,700
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	24,468,029	148,278	24,616,308
96	TOTAL SALARIES AND WAGES	128,120,699	35,140,158	163,260,858

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	44,034,098	51,641,077	63,545,302	74,406,039
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(117,206,651)	(119,867,251)	(128,052,307)	(134,730,940)
4	Transmission Rights	(3,878,268)	(15,410,920)	(26,970,398)	(33,124,046)
5	Ancillary Services	1,027,155	(133,186)	(863,009)	(1,725,881)
6	Other Items (list separately)				
7	MISO RT RSG DIST 1	230,984	208,396	208,396	208,396
8	PJM Bal Oper Reserve	19,353	19,353	19,353	19,353
9	SPP IM Clearing Admin 1A3	155,576	315,109	513,578	660,607
10	SPP IM DR	(1)	(11)	(260)	(42)
11	SPP IM DRDist	38,700	38,720	38,781	39,390
12	SPP IM Facilitation Admin 1A4	783,856	1,587,650	2,587,509	3,328,319
13	SPP IM GFACarveOutDist	1,375,370	1,472,957	1,702,418	2,006,278
14	SPP IM GFACarveOutDistMnth	(5,727)	(188,309)	(237,187)	(193,165)
15	SPP IM MiscDly	16,218	162,548	493,327	(2,472,005)
16	SPP IM MwpCp	(21,443,875)	(35,822,736)	(43,332,369)	(51,328,093)
17	SPP IM MwpDist	44,245,950	48,023,824	49,478,646	52,287,980
18	SPP IM OclDist	(7,395,171)	(12,570,992)	(14,687,336)	(15,693,103)
19	SPP IM Oom	(442,579)	(615,182)	(753,665)	(927,398)
20	SPP IM RegAdj	(1,146,708)	(994,054)	(1,014,542)	(1,044,424)
21	SPP IM RegDnMwp	(41,610)	(78,139)	(121,183)	(146,374)
22	SPP IM RegUpMwp	(7,564)	(17,863)	(26,673)	(41,689)
23	SPP IM Rnu	(293,612)	1,659,614	3,876,452	11,906,825
24	SPP IM TCR Admin 1A2	24,010	49,640	80,289	108,063
25	SPP IM RsgDist			(121)	(1,873)
46	TOTAL	(59,910,496)	(80,519,755)	(93,514,999)	(96,457,783)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				1,370,020	MW	246,604
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				1,370,020		246,604

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Kansas Central, Inc.									
1	January	1,772	26	19	1,403	369				
2	February	2,163	15	9	1,673	490				
3	March	1,629	1	8	1,241	388				
4	Total for Quarter 1				4,317	1,247	0	0	0	0
5	April	1,709	26	18	1,354	355				
6	May	2,081	26	16	1,688	393				
7	June	2,789	17	16	2,249	540				
8	Total for Quarter 2				5,291	1,288	0	0	0	0
9	July	2,871	29	16	2,251	620				
10	August	2,889	24	17	2,305	584				
11	September	2,515	7	17	2,006	509				
12	Total for Quarter 3				6,562	1,713	0	0	0	0
13	October	2,061	8	17	1,625	436				
14	November	1,580	18	9	1,209	371				
15	December	1,679	21	9	1,276	403				
16	Total for Quarter 4				4,110	1,210	0	0	0	0
17	Total				20,280	5,458	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,618,791
3	Steam	7,218,810	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,517,702
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,002,285
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	11,312
7	Other	1,847,666	27	Total Energy Losses	1,118,377
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	9,066,476	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	18,268,467
10	Purchases (other than for Energy Storage)	9,201,991			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,532,206			
17	Delivered	1,532,206			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	18,268,467			

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FOOTNOTE DATA			

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,169,380	733,567	1,599	26	19
30	February	1,344,156	408,066	2,046	15	12
31	March	1,619,913	548,630	1,452	1	8
32	April	1,577,784	321,839	1,519	26	18
33	May	1,336,119	309,723	1,882	26	16
34	June	1,632,915	395,407	2,585	18	16
35	July	1,840,697	477,518	2,740	29	19
36	August	1,775,358	362,863	2,696	26	17
37	September	1,544,690	244,336	2,313	7	17
38	October	978,371	239,038	1,865	8	17
39	November	1,778,138	323,142	1,445	1	18
40	December	1,670,946	638,156	1,603	6	19
41	Total	18,268,467	5,002,285			

22	Steam Expenses						359		5,554,315	2,471,005		
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses		173,510		5,146	20,372	0	1,089,592	627,547	8,039		
26	Misc Steam (or Nuclear) Power Expenses	27,766	271,251	24,921	625,566	489,169	0	7,195,179	2,154,503	71,754	3,037,886	
27	Rents	260,577		58,315	1,417,969							3,007,301
28	Allowances											
29	Maintenance Supervision and Engineering		68,417		29,177	5,464		2,017,037	510,644	221,847		
30	Maintenance of Structures	8,400	1,187		0		6,078	1,946,453	426,620			
31	Maintenance of Boiler (or reactor) Plant							13,594,423	5,054,566			
32	Maintenance of Electric Plant	1,975,471	763,739	2,357,794	221,178	429,135	0	4,168,675	2,134,614	325,693	3,447,329	
33	Maintenance of Misc Steam (or Nuclear) Plant	175,168	699,864	134	461,703	85,256	0	2,311,988	1,828,543	111,365	45,147	
34	Total Production Expenses	2,686,755	52,707,865	2,668,546	14,334,278	6,203,969	66,063	48,317,266	57,654,533	4,786,236	9,895,144	
35	Expenses per Net kWh	0.0178	0.1690	0.0560	0.0990	0.1882		0.0091	0.0306	0.0804	0.0090	

35	Plant Name	Emporia CTF	Gordan Evans CTF	Gordan Evans CTF	Hutchinson	Hutchinson	Hutchinson w/Diesel	Hutchinson w/Diesel	Jeffrey (JEC)	Jeffrey (JEC)	Lawrence	Lawrence	Spring Creek
36	Fuel Kind	Gas	Gas	Oil	Gas	Oil	Gas	Oil	Coal	Oil	Coal	Gas	Gas
37	Fuel Unit	Mcf	Mcf	bbl	Mcf	bbl	Mcf	bbl	T	bbl	T	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	3,481,828.000	1,585,888.000	11,685.000	254,776.000	57,615.000		46.000	3,538,537.000	23,945.000	1,162,255.000	256,805.000	817,620.000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,048.000	1,044.000	138,660.000	1,005.000	138,657.000		138,657.000	8,603.000	138,642.000	8,925.000	1,032.000	1,029.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	13.377	5.614	93.952	1.486	88.423		88.423	25.340	96.907	29.355	8.269	4.915
41	Average Cost of Fuel per Unit Burned	13.377	5.614	92.089	1.486	82.845		87.403	26.053	74.524	30.362	8.269	4.915
42	Average Cost of Fuel Burned per Million BTU	12.760	5.614	15.813	1.486	11.280		0.711	26.053	15.409	30.362	8.269	4.915
43	Average Cost of Fuel Burned per kWh Net Gen	0.016	0.078		0.016				0.018		0.020		0.068
44	Average BTU per kWh Net Generation	11,705.256	11,903.780		17,946.449				11,451.510		11,137.266		14,124.927

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: PlantKind
The Gordon Evans steam units 1 and 2 were retired effective October 2018.

(b) Concept: PlantKind
Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South(20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis. The Evergy Kansas Central 72% share has expenses split 64% to regulated accounts, and 8% to non-regulated accounts.

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	

29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	0.0000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	

28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

24																			
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	01 Swissvale Sub	Lang Sub	345.00	345.00	HFW	38.07		1	795.0 ACSR		7,503,993	7,503,993				
2	01 Lang Sub	Wichita KPL-KGE Tie	345.00	345.00	HFW	34.17		1	795.0 ACSR			0				
3	01 New Str 352	New Str 353	345.00	345.00	MPS, HFS	0.86		1	1192 ACSR			\$0				
4												0				
5	02 Swissvale Sub	Stillwell KPL-KCPL Tie	345.00	345.00	HFW	18.53		1	795.0 ACSR	33,687	836,248	869,935				
6	03 Jeffrey EC	Hoyt Sub	345.00	345.00	HFW	24.29		1	795.0 ACSR	86,256	3,197,930	3,284,186				
7	04 Morris Co Sub	Lang Sub	345.00	345.00	ST	1.06		1	795.0 ACSR	207,363	5,857,335	6,064,698				
8	04 Morris Co Sub	Str 220	345.00	345.00	HFW	27.67		1	795.0 ACSR			\$0				
9	04 Str 220	Emporia EC	345.00	345.00	HFW	0.04		1	795.0 ACSR			\$0				
10	05 Jeffrey EC	Morris Co Sub	345.00	345.00	HFW	56.83		1	795.0 ACSR	179,127	9,546,441	9,725,568				
11	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	HFW, MPS	33.07		1	795.0 ACSR	289,775	7,300,422	7,590,197				
12	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	SPS	3.53		1	795.0 ACSR			\$0				
13	07 Summit Sub	Str. 240	345.00	345.00	HFW	36.53		1	1192 ACSR	718,641	56,320,874	57,039,515				
14	07 Str. 240	Geary Co.	345.00	345.00	HFW	12.77		1	1590 ACSR			\$0				
15	07 Geary Co.	Str. 325	345.00	345.00	HFW	0.43		1	1590 ACSR			\$0				
16	07 Str. 325	Jeffrey EC	345.00	345.00	HFW	48.70		1	1192 ACSR			\$0				
17	08 Stranger Creek Sub	Iatan KPL-KCPL Tie	345.00	345.00	SPS	1.70		2	954.0 ACSR	25,808	843,734	869,542				
18	19N Reno Co	Str 4	345.00	345.00	SPS	0.03		1	1192 ACSR	4,187,370	83,118,522	87,305,892				
19	19N Str 4	Summit Sub	345.00	345.00	HFS	53.23		1	1192 ACSR			\$0				
20	21 Emporia EC	Lang Sub	345.00	345.00	HFW	0.14		1	795.0 ACSR		223,663	223,663				
21	25 Summit	Elm Creek	345.00	345.00	SPS	28.56		2	1590 ACSR	3,957,426	32,659,251	36,616,677				
22	27 Stranger Creek Sub	Iatan KPL-KCPL Tie Str. 71	345.00	345.00	SPS	11.83		1	1590 ACSR	1,693,124	16,506,343	18,199,467				

23	230 kV LINES:												0				
24	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	HFW	12.56		1	927.2 AAAC	56,545	699,956		756,501				
25	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	ST	2.44		1	927.2 AAAC				0				
26	02 Swissvale Sub	Morris Co Sub	230.00	230.00	HFW	49.75		1	927.2 AAAC	76,306	2,530,280		2,606,586				
27	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	HFW	28.22		1	927.2 AAAC	96,543	1,596,688		1,693,231				
28	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	3PW	0.36		1	795.0 ACSR				0				
29	04 Morris Co Sub	West Emporia Sub	115.00	230.00	HFW	22.36		1	927.2 AAAC	46,668	672,801		719,469				
30	04 Morris Co Sub	West Emporia Sub	115.00	230.00	ST		0.87	1	795.0 ACSR				0				
31	05 Morris Co Sub	Summit Sub	230.00	230.00	HFW	59.34		1	927.2 AAAC	86,251	4,245,826		4,332,077				
32	05 Str 175A	Str 175E	230.00	230.00	SPS	0.78		1	1192.5 ACSR				0				
33	06 Summit Sub	E McPherson/Circle	230.00	230.00	HFW	51.43		1	927.2 AAAC	65,470	4,856,861		4,922,331				
34	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFS	4.39		1	927.2 AAAC	82,685	7,213,424		7,296,109				
35	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	SPW	0.15		1	927.2 AAAC				0				
36	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFW	19.27		1	927.2 AAAC				0				
37	08 Swissvale Sub	Auburn Rd Sub	230.00	230.00	HFW	17.21		1	927.2 AAAC	69,138	1,586,622		1,655,760				
38	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	2.48		1	795.0 ACSR	48,669	185,035		233,704				
39	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	0.26		1	927.2 AAAC				0				
40	10 Summit Sub	Str. 45	230.00	230.00	SPS	6.18	5.86	1	1192.5 ACSR	32,676	1,502,118		1,534,794				
41	10 Str. 45	Salina KPL-MEI Tie	230.00	230.00	HFW	10.37		1	927.2 AAAC				0				
42	12 Midland Jct Sub	Jarbalo Jct Sw Sta	115.00	230.00	HFW	6.98		1	1192.5 ACSR	38,344	1,319,118		1,357,462				
43	13 Jeffrey EC Sub	Auburn Rd Sub	230.00	230.00	HFW	29.88		1	795.0 ACSR	102,001	2,431,595		2,533,596				
44	14 Jeffrey EC Sub	East Manhattan Sub	230.00	230.00	HFW	27.06		1	1192.5 ACSR	3,460,924	31,313,879		34,774,803				
45	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	2.91		1	1192.5 ACSR	172,258	4,942,536		5,114,794				
46	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	1.35		1	927.2 AAAC				0				
47	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	HFW	2.92		1	795.0 ACSR				0				
48	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPS	0.13		1	1590 KCM ACSR				0				
49	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SHF	0.78		1	1590 KCM ACSR				0				
50	161 kV LINES:												0				
51	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	ST	0.49		1	7/12 E CW	64,281	3,100,896		3,165,177				
52	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	HFW	52.36		1	24 RI CU				0				
53	01 Kelly Sub	Nebraska KPL-OPPD Tie	161.00	161.00	HFW	17.06		1	1192.5 ACSR				0				
54	02 Midland Jct Sub	Pentagon Sub	161.00	161.00	HFW			1	927.2 AAAC	64,618	1,180,424		1,245,042				
55	02 Pentagon Sub	Greenwood KPL-KCPL Tie	161.00	161.00	HFW	3.78		1	927.2 AAAC				0				
56	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.62		1	397.5 ACSR				0				
57	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.31		1	927.2 AAAC				0				

58	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	HFW	0.88		1	927.2 AAAC			0				
59	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	ST	0.33		1	927.2 AAAC			0				
60	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	16.87		1	397.5 ACSR			0				
61	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	1.25		1	795.0 ACSR			0				
62	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	24 RI CU	25,829	1,079,741	1,105,570				
63	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW			1	795.0 ACSR			0				
64	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	336.4 ACSR			0				
65	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW	0.23		1	397.5 ACSR			0				
66	04 Williams Bros Pipeline	KPL Str. 902	161.00	161.00	SPW	3.93		1	397.5 ACSR			0				
67	04 Williams Bros Pipeline	KPL Str. 848	161.00	161.00	HFW			1	24 RI CU			0				
68	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	HFW			1	1192.5 ACSR	29,980		29,980				
69	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	SPS			1	1192.5 ACSR			0				
70	06 Spring Hill Sub	Spring Hill KPL-KCPL Tie	161.00	161.00	SPW	0.62		1	1192.5 ACSR	30,117	197,501	227,618				
71	115 kV LINES		115.00			1,097.66	118.87		Various Sizes	40,829,335	470,590,499	511,419,834				
72	69 kV LINES		69.00	69.00		133.94	54.59		Various Sizes	2,193,495	20,630,965	22,824,460				
73	34.5 kV LINES		34.50	34.50		1,441.26			Various Sizes	4,383,332	154,915,310	159,298,642				
36	TOTAL					3,563.19	180.19	69		63,434,042	940,706,831	1,004,140,873	0.00	0.00	0.00	0.00

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FOOTNOTE DATA

<p>(a) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 01 Swissvale Sub, 7,503,993 above.</p>
<p>(b) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 04 Morris Co Sub, 6,064,698 above.</p>
<p>(c) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 04 Morris Co Sub, 6,064,698 above.</p>
<p>(d) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 06 Hoyt Sub, 7,590,197 above.</p>
<p>(e) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 07 Summit Sub, 57,039,515 above.</p>
<p>(f) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 07 Summit Sub, 57,039,515 above.</p>
<p>(g) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 07 Summit Sub, 57,039,515 above.</p>
<p>(h) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 19N Reno Co, 87,305,892 above.</p>
<p>(i) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 01 Tecumseh Hill Sub, 756,501 above.</p>
<p>(j) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 03 Morris Co Sub, 1,693,231 above.</p>
<p>(k) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 04 Morris Co Sub, 719,469 above.</p>
<p>(l) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 05 Morris Co Sub, 4,332,077 above.</p>
<p>(m) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 07 Swissvale Sub, 7,296,109 above.</p>
<p>(n) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 07 Swissvale Sub, 7,296,109 above.</p>
<p>(o) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 09 Lawrence Hill Sub, 233,704 above.</p>
<p>(p) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 10 Summit Sub, 1,534,794 above.</p>
<p>(q) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 15 East Manhattan Sub, 5,114,794 above.</p>
<p>(r) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 15 East Manhattan Sub, 5,114,794 above.</p>
<p>(s) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 15 East Manhattan Sub, 5,114,794 above.</p>
<p>(t) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 15 East Manhattan Sub, 5,114,794 above.</p>
<p>(u) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 01 Tecumseh Hill Sub, 3,165,177 above.</p>
<p>(v) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 01 Tecumseh Hill Sub, 3,165,177 above.</p>
<p>(w) Concept: OverallCostOfTransmissionLine</p>
<p>Costs are included in 02 Midland Jct Sub, 1,245,042 above.</p>

(x) Concept: OverallCostOfTransmissionLine
Costs are included in 04 Tecumseh Hill Sub, 1,105,570 above.
(y) Concept: OverallCostOfTransmissionLine
Costs are included in 04 Tecumseh Hill Sub, 1,105,570 above.
(z) Concept: OverallCostOfTransmissionLine
Costs are included in 04 Tecumseh Hill Sub, 1,105,570 above.
(aa) Concept: OverallCostOfTransmissionLine
Costs are included in 04 Tecumseh Hill Sub, 1,105,570 above.
(ab) Concept: OverallCostOfTransmissionLine
Costs are included in 04 Tecumseh Hill Sub, 1,105,570 above.
(ac) Concept: OverallCostOfTransmissionLine
Costs are included in 05 Stranger Creek Sub, 29,980 above.
(ad) Concept: OverallCostOfTransmissionLine
Various

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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
	1	ADDED OVERHEAD:															
2	115.123 Arnold Sub DE (Note 3)	Str 2.0.1	0.02	SPS	0.00	1	1	3W - 1192	ACSR	Vertical	115						
3	115.96 Walnut Sub DE (Note 4)	Str 1	0.05	SPS	20.00	1	1	3W - 1192	ACSR	Vertical	115		404,768			404,768	
4	115.96 Str 1 (Note 4)	Str 3	0.06	SPW	16.67	1	1	3W - 795	ACSR	Vertical	115						
5	115.01 Osage Jct	Reading	8.02	SPS	8.00	1	1	3W 0 1192	ACSR	Vertical	115						
6	115.01 Reading	Land	10.80	HFS	7.00	1	1	3W - 1192	ACSR	Horizontal	115		8,449,589			8,449,589	
7	115.01 Shawnee Heights (Note 5)	Carbondale	6.30	MPS, HFS, SPS	9.00	2	2	3W - 1192	ACSR	Horizontal	115						
8	115.13 Smoky Hill Sub DE	Berg Sub DE	1.01	SPS	9.90	1	1	3W - 1192	ACSR	Vertical	115		2,814,808			2,814,808	
9	115.21 Hoyt Jct (Note 6)	Hoyt HTI Switching Jct	0.80	HFV	8.00	1	1	3W - 1192	ACSR	Horizontal	115		105,083			105,083	
10	115.52 Str 20	Mentor Sub DE	1.45	SPS	13.10	1	1	3W - 1192	ACSR	Vertical	115		2,253,481			2,253,481	
11	115.97 3rd & Van Buren	Meadowlark	2.24	SPS	15.00	1	1	3W - 1192	ACSR	Vertical	115		3,524,058			3,524,058	
12	345.01 New Str 352 (Note 7)	Burns	0.50	MPS, HFS	8.00	1	1	3W - 1192	ACSR	Horizontal	345		4,513,734			4,513,734	
13	345.01 Burns (Note 7)	New Str 353	0.50	MPS, HFS	8.00	1	1	3W - 1192	ACSR	Horizontal	345						
14	REMOVED OVERHEAD:																
15	69.06 Arnold Sub DE (Note 3)	Str 2.0.1	0.07	SPW	42.86	1	1	3W - 1192	ACSR	Vertical	69						
16	69.104 Walnut Sub DE (Note 4)	Str 3	0.05	SPW	40.00	1	1	3W - 795	ACSR	Vertical	69						
17	115.01 Osage Jct	Reading	7.54	HFV	8.00	1	1	3W - 266	ACSR	Horizontal	115						
18	115.01 Reading	Lang	10.80	HFV	9.00	1	1	3W - 266	ACSR	Horizontal	115						
19	115.11 Tecumseh (Note 8)	Heartland	4.55	HFV, MPW, SPW, SPS	12.00	1	1	3W - 336	ACSR	Horizontal & Vertical	115						

20	115.13 Smoky Hill Sub DE	Str 387	1.61	LS	6.83	1	1	3W - 266, 3W - 4/O	ACSR	Vertical							118,241	118,241	
21	115.21 Hoyt Jct	Hoyt HTI Switching Jct	0.70	HFW	8.00	1	1	3W-1192	ACSR	Horizontal	115								
22	115.52 Str 20	NA Phillips Sub DE	1.30	SPW	18.50	1	1	3W - 4/O	ACSR	Vertical	115								
23	115.97 3rd & Van Buren	Meadowlark	2.24	LS	8.00	1	1	3W - 266, 3W - 4/O, 3W - 1192	ACSR	Vertical	115						191,493	191,493	
24	115.113 Heartland (Note 9)	Williams Brothers	0.20	SPW, SPS		1	1	3W - 1192	ACSR	Vertical	115								
25	345.01 Existing Str 352	Existing Str 353	0.14	HFW	7.14	1	1	3W - 795	ACSR	Horizontal	345								
26	Note 3: Line 69.06 Arnold to Midwest Grain converted from 69kV to 115kV (115.123). Operating at 115kV.																		
27	Note 4: Line 69.104 Midwest Grain to Walnut converted from 69kV to 115kV. Operating at 115kV.																		
28	Note 5: Additional added an "in and out" to Heartland sub between Shawnee Heights & Carbondale subs, tap between structures 114 (towards Shawnee Heights) and structure 115 (towards Carbondale).																		
29	Note 6: Conductor on line 115.21 Hoyt Jct to Hoyt HTI Switching Jct was not added or removed. Only work was to swap shield wire.																		
30	Note 7: This is part of the in and out line on Wichita to Emporia 345kV line.																		
31	Note 8: The rest of this line will be removed in 2022. The majority of this line is de-energized and still standing as of now. 960.01 through 1043 remain standing.																		
32	Note 9: Str 3 - Str 6 remain standing but the line is disconnected at both ends. Line was left in place along Topeka Blvd to retain an easement for a future line build.																		
44	TOTAL		61		283	24	24										22,065,521	309,734	22,375,255

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	11th & Halstead	Distribution	Unattended	69.00	12.47		25	2				
2	12th & Clay	Distribution	Unattended	115.00	12.00		45	2				
3	13th & Madison	Distribution	Unattended	34.00	12.00		11	1				
4	14th & Lorraine	Distribution	Unattended	69.00	12.00		21	2				
5	166th St.	Distribution	Unattended	115.00	12.00		22	1				
6	17th & Fairlawn	Distribution	Unattended	115.00	12.00		70	3				
7	18th & Plum	Distribution	Unattended	69.00	12.00		11	1				
8	19th Street	Distribution	Unattended	115.00	12.00		70	3				
9	1st & Brady	Distribution	Unattended	34.00	12.00		14	2				
10	27th & Croco	Distribution	Unattended	115.00	12.00		22	1				
11	29th & Gage	Distribution	Unattended	115.00	12.00		45	2				
12	2nd & Elm	Distribution	Unattended	69.00	4.00		11	1				
13	2nd & Madison	Distribution	Unattended	69.00	13.20		70	2				
14	2nd & Madison	Transmission	Unattended	115.00	69.00		112	1				
15	2nd & Prescott	Distribution	Unattended	34.00	12.00		21	2				
16	30th & Prairie	Distribution	Unattended	115.00	12.00		21	2				
17	3rd & Van Buren	Distribution	Unattended	115.00	12.00		22	1				
18	3rd & Van Buren	Transmission	Unattended	115.00	69.00	34.50	112	1				
19	41st & California	Distribution	Unattended	115.00	12.00		47	2				
20	43rd & Lorraine	Distribution	Unattended	115.00	12.00		25	1				
21	4th & Van Buren	Distribution	Unattended	115.00	12.00		101	4				
22	53rd & Mund	Distribution	Unattended	115.00	12.00		25	1				
23	54th & Meriden	Distribution	Unattended	115.00	12.00		14	1				
24	6th & Golden	Distribution	Unattended	115.00	12.00		47	2				
25	6th Street	Distribution	Unattended	115.00	12.00		67	3				

26	87th Street	Transmission	Unattended	345.00	115.00		400	1				
27	95th & Waverly	Distribution	Unattended	115.00	12.00		50	2				
28	Abilene Energy Center	Transmission	Unattended	115.00	34.00		89	2				
29	Amelia Earhart	Distribution	Unattended	115.00	12.00		100	4				
30	Anzio	Transmission	Unattended	115.00	34.00		71	2				
31	Arnold	Distribution	Unattended	69.00	12.00		11	1				
32	Arnold	Distribution	Unattended	115.00	12.00		21	2				
33	Arnold	Transmission	Unattended	115.00	69.00		112	1				
34	Auburn Substation	Transmission	Unattended	230.00	115.00		400	1				
35	Auburn Substation (spare)	Transmission	Unattended	230.00	115.00		280	1				
36	Baldwin Creek	Distribution	Unattended	115.00	12.00		25	1				
37	Bonita	Distribution	Unattended	115.00	12.00		25	1				
38	Brown County	Transmission	Unattended	115.00	34.00		37	1				
39	Central Crossing	Distribution	Unattended	115.00	12.00		50	2				
40	Cheyenne	Transmission	Unattended	115.00	34.00		38	1				
41	Cheyenne	Distribution	Unattended	115.00	12.00		14	1				
42	Circle	Transmission	Unattended	230.00	115.00		280	1				
43	Circleville	Transmission	Unattended	115.00	34.00		38	1				
44	Cities Service	Transmission	Unattended	69.00	34.00		14	2				
45	Clay Center Junction	Transmission	Unattended	115.00	34.00		38	1				
46	Council Grove	Distribution	Unattended	34.00	34.00		14	2				
47	County Line	Transmission	Unattended	115.00	69.00	34.50	112	1				
48	County Line	Transmission	Unattended	115.00	34.00		22	1				
49	County Line	Distribution	Unattended	34.00	12.00		7					
50	Davis	Transmission	Unattended	115.00	69.00	34.00	67	2				
51	Davis	Distribution	Unattended	115.00	12.00		47	3				
52	Deer Creek	Transmission	Unattended	69.00	34.00		20	1				
53	Deer Creek	Distribution	Unattended	69.00	12.00		11	3				
54	Division & Lake	Distribution	Unattended	34.00	12.00		14	2				
55	Drive-In	Distribution	Unattended	34.00	12.00		14	1				
56	East Abilene	Distribution	Unattended	115.00	12.00		11	1				
57	East Eureka	Transmission	Unattended	115.00	34.00		28	1				
58	East Eureka	Distribution	Unattended	34.00	12.00		11	1				
59	East Fairmount	Distribution	Unattended	115.00	12.00		25	1				
60	East Manhattan	Distribution	Unattended	115.00	12.00		45	1				
61	East Manhattan	Transmission	Unattended	230.00	115.00		280	1				
62	East Marysville	Distribution	Unattended	34.50	12.00		15	3				
63	East Nemaha	Transmission	Unattended	115.00	12.00		38	1				
64	East Street	Distribution	Unattended	115.00	12.00		60	1				
65	East Street	Transmission	Unattended	115.00	34.00		38	2				

66	Education Station (MacVicar)	Distribution	Unattended	115.00	12.00		50	1				
67	Edwardsville	Distribution	Unattended	115.00	12.00		46	2				
68	Edwardsville	Transmission	Unattended	161.00	115.00		168	3				
69	Emporia Energy Center - (Generation)	Transmission	Attended	18.00	18.00		690	2				
70	Emporia Energy Center - (Generation)	Transmission	Attended	13.80	13.80		240	1				
71	Eudora Township	Distribution	Unattended	115.00	12.00		23	1				
72	F & Monroe	Distribution	Unattended	69.00	69.00		11	3				
73	Fairgrounds	Distribution	Unattended	115.00	12.00		50	2				
74	Fairmont - Basehor	Distribution	Unattended	34.00	12.00		11	1				
75	Florence Junction	Transmission	Unattended	115.00	34.00		21	2				
76	FMC	Distribution	Unattended	115.00	12.00		21	1				
77	Forbes	Distribution	Unattended	115.00	12.00		47	1				
78	Four Corners	Distribution	Unattended	115	12		11	1				
79	Ft. Junction Sw. Station	Distribution	Unattended	115.00	12.00		25	3				
80	Geary County	Transmission	Unattended	345.00	115.00	14.40	400	1				
81	Goff	Distribution	Unattended	115.00	12.00		14	1				
82	Hallmark	Distribution	Unattended	115.00	12.00		45	1				
83	Hatcher	Distribution	Unattended	34.00	12.00		14	2				
84	Hearthland	Distribution	Unattended	115.00	12.00		25	1				
85	Hillsboro	Transmission	Unattended	115.00	34.00		22	1				
86	Hillsboro	Distribution	Unattended	34.00	12.00		7					
87	Hoyt	Transmission	Unattended	345.00	115.00	14.40	560	1				
88	Hoyt HTI	Distribution	Unattended	115.00	12.00		11	1				
89	Hoyt HTI	Distribution	Unattended	115.00	4.00		7					
90	Hoyt Mayetta Rural	Distribution	Unattended	34.00	12.00		11	1				
91	Hunter's Island	Distribution	Unattended	34.00	12.00		11	3				
92	Hutchinson Energy Center Substation	Transmission	Attended	115.00	69.00		112	1				
93	Hutchinson Gas Turbine - (Generation)	Transmission		69.00	69.00		65	1				
94	Hutchinson Gas Turbine - (Generation)	Transmission		115.00	115.00		194	1				
95	Hutchinson Gas Turbine-(Generation)	Transmission		115.00	115.00		65	2				
96	Indian Hills	Distribution	Unattended	115.00	12.00		45	1				
97	Indianola	Distribution	Unattended	115.00	12.00		25	1				
98	Indianola	Transmission	Unattended	115.00	34.00		100	2	1			
99	Jaggard	Transmission	Unattended	115.00	34.00		28	1				
100	Jaggard	Distribution	Unattended	115.00	12.00		25	2				
101	Jeffrey Energy Center Substation	Transmission	Attended	230.00	34.00		112	2	1			
102	Jeffrey Energy Center Substation	Transmission	Attended	345.00	230.00	14.40	1120	2				
103	Jeffrey Energy Center Unit 1 - (Generation)	Transmission		230.00	230.00		750	1				
104		Transmission		345.00	345.00		750	1				

	Jeffrey Energy Center Unit 2 - (Generation)												
105	Jeffrey Energy Center Unit 3 - (Generation)	Transmission		345.00	345.00		750	1					
106	Junction City	Transmission	Unattended	115.00	34.00		22	1					
107	Junction City	Distribution	Unattended	115.00	12.00		21	1					
108	K.U. West Campus	Distribution	Unattended	115.00	12.00		11	1					
109	Keene	Distribution	Unattended	34.00	12.00		25	1	1				
110	Kelly	Transmission	Unattended	161.00	115.00		167	1					
111	KnobHill	Transmission	Unattended	115.00	34.00		75	1					
112	KSU Campus	Distribution	Unattended	115.00	12.00		95	4					
113	Lang	Transmission	Unattended	345.00	115		280	1					
114	Lawrence Energy Center Unit 4 - (Generation)	Transmission	Unattended	14.00			15	1					
115	Lawrence Energy Center Unit 5 - (Generation)	Transmission	Unattended	24.00			448	1					
116	Lawrence Hill	Distribution	Unattended	115.00	12.00		95	1					
117	Lawrence Hill	Transmission	Unattended	230.00	115.00		400	1					
118	Levee	Distribution	Unattended	115.00	12.00		25	3					
119	Lindsborg Interconnect	Distribution	Unattended	34.00	12.00		11	3					
120	Louisville	Distribution	Unattended	34.00	12.00		11	1					
121	Marysville	Distribution	Unattended	34.00	12.00		10	1					
122	Matters Corner	Distribution	Unattended	115.00	12.00		45	2					
123	Matters Corner	Transmission	Unattended	115.00	34.00		50	1					
124	Maur Hill	Distribution	Unattended	69.00	12.00		11	2					
125	McDowell Creek	Transmission	Unattended	115.00	34.00		38	1					
126	McDowell Creek	Transmission	Unattended	230.00	115.00		280	1					
127	Meadowlark	Distribution	Unattended	115.00	12.00		50	1					
128	Mentor	Distribution	Unattended	115.00	12.00		50	2					
129	Metropolitan	Distribution	Unattended	34.40	12.00		11	3					
130	Midland Jct.	Transmission	Unattended	230.00	115.00		280	1					
131	Midland Jct.	Distribution	Unattended	115.00	12.00		25	1					
132	Monticello	Distribution	Unattended	115.00	12.00		25	1					
133	Moonlight	Distribution	Unattended	115.00	12.00		70	3					
134	Morris County	Transmission	Unattended	345.00	230.00	14.40	560	1					
135	Morris County	Transmission	Unattended	115.00	34.00		33	1					
136	Morris County	Transmission	Unattended	230.00	115.00		280	1					
137	Moundridge	Transmission	Unattended	138.00	115.00		350	1					
138	Mulberry Creek	Distribution	Unattended	34.00	12.00		11	1					
139	N.W. Leavenworth	Transmission	Unattended	115.00	34.00		27	1					
140	N.W. Leavenworth	Distribution	Unattended	115.00	12.00		11	1					
141	New Cities Service	Distribution	Unattended	115.00	12.00		47	2					

142	New Cities Service	Transmission	Unattended	115.00	69.00		56	1				
143	New Cities Service	Transmission	Unattended	115.00	34.00		38	1				
144	North Central Foundry	Transmission	Unattended	115.00	34.00		11	1				
145	North Manhattan	Transmission	Unattended	230.00	115.00	14.40	280	1				
146	North Street	Distribution	Unattended	115.00	12.00		14	1				
147	North Tyler	Distribution	Unattended	115.00	12.00		47	2				
148	Northland	Distribution	Unattended	115.00	12.00		36	2				
149	Oskaloosa	Distribution	Unattended	34.00	12.00		11	1				
150	Parallel	Distribution	Unattended	115.00	12.00		11	1				
151	Parallel	Transmission	Unattended	115.00	34.00		28	1				
152	Peil	Distribution	Unattended	115.00	12.00		25	1				
153	Pentagon	Distribution	Unattended	115.00	12.00		50	2				
154	Quinton Heights	Distribution	Unattended	115.00	12.00		45	2				
155	Reno County	Transmission	Unattended	345.00	115.00		560	2				
156	Rock Creek	Distribution	Unattended	69.00	12.00		11	1				
157	S.W. Lawrence	Distribution	Unattended	115.00	12.00		70	3				
158	Salina Main	Transmission	Unattended	115.00	34.00		67	3				
159	Salina Main	Distribution	Unattended	115.00	12.00		21	2				
160	Schilling	Distribution	Unattended	115.00	12.47		20	1				
161	Scranton	Distribution	Unattended	115.00	12.00		11	1				
162	Shawnee Heights	Distribution	Unattended	115.00	12.00		11	1				
163	Sherman & Madison	Distribution	Unattended	34.00	4.00		11	1				
164	Sherwood	Distribution	Unattended	115.00	12.00		25	1				
165	Smoky Hill	Transmission	Unattended	115.00	34.00		37	1				
166	Smoky Hill	Distribution	Unattended	115.00	12.00		45	1				
167	Soldier Creek	Distribution	Unattended	34.00	12.00		14	2				
168	South Alma	Transmission	Unattended	115.00	34.00		28	1				
169	South Gage	Distribution	Unattended	115.00	12.00		45	2				
170	South Seneca	Transmission	Unattended	115.00	34.00		28	1				
171	South Seneca	Distribution	Unattended	34.00	12.00		14	2				
172	Southgate	Distribution	Unattended	115.00	12.00		22	1				
173	Southtown	Distribution	Unattended	115.00	12.00		45	2				
174	Springhill	Distribution	Unattended	115.00	12.00		21	2				
175	Springhill	Transmission	Unattended	161.00	115.00		168	1				
176	Spruce St.	Distribution	Unattended	115.00	12.00		47	2				
177	St. George REC	Distribution	Unattended	34.00	12.00		11	1				
178	Stagg Hill	Transmission	Unattended	115.00	34.50		37	1				
179	Stagg Hill	Distribution	Unattended	115.00	12.47		11	1				
180	Stranger Creek	Transmission	Unattended	345.00	115.00	14.40	1120	2				

181	Summit	Transmission	Unattended	345.00	230.00	14.40	560	1				
182	Summit	Transmission	Unattended	230.00	115.00		560	2				
183	Swissvale	Transmission	Unattended	345.00	230.00	14.40	960	2				
184	Tecumseh Energy Center Substation	Transmission	Unattended	115.00	69.00		80	1				
185	Tecumseh Hill	Transmission	Unattended	230.00	115.00		280	1				
186	Tecumseh Hill	Transmission	Unattended	230.00	115.00		280	1				
187	Tecumseh Hill	Transmission	Unattended	161.00	115.00		168	1				
188	Thornton St.	Transmission	Unattended	115.00	34.00		27	1				
189	Thornton St.	Distribution	Unattended	115.00	12.00		22	1				
190	Timberlane	Distribution	Unattended	115.00	12.00		70	3				
191	Timberlane	Transmission	Unattended	115.00	34.00		25	1				
192	Tonga Tap	Distribution	Unattended	115.00	12.00		14	1				
193	Tonga Tap	Transmission	Unattended	115.00	34.00		56	2				
194	Tonganoxie	Distribution	Unattended	34.00	12.00		12	2				
195	Union Ridge	Transmission	Unattended	115.00	34.00		50	1				
196	Union Ridge	Transmission	Unattended	230.00	115.00		100	1				
197	Vaughn	Transmission	Unattended	115.00	34.00		38	1				
198	Wadsworth	Distribution	Unattended	34.00	4.00		17	2				
199	Walnut	Distribution	Unattended	115.00	12.00		21	2				
200	Walnut	Transmission	Unattended	115.00	69.00		45	1				
201	Wamego Interconnect	Distribution	Unattended	34.00	12.00		15	1				
202	Wathena	Distribution	Unattended	69.00	12.00		20	2				
203	Wathena	Transmission	Unattended	69.00	34.00		14	1				
204	West Abilene	Distribution	Unattended	34.00	12.00		21	2				
205	West Crawford	Distribution	Unattended	115.00	12.00		45	2				
206	West Emporia	Transmission	Unattended	115.00	34.00		37	1				
207	West Emporia	Distribution	Unattended	115.00	12.00		33	2				
208	West Junction City	Distribution	Unattended	115.00	12.00		70	3				
209	West KSU Stadium	Distribution	Unattended	34.00	12.00		21	2				
210	West McPherson	Transmission	Unattended	115.00	34.00		28	2				
211	Westgate	Distribution	Unattended	34.00	12.00		11	1				
212	Westmoreland	Distribution	Unattended	34.00	12.00		11	1				
213	Westside	Distribution	Unattended	34.50	12.47		11	1				
214	Wheatland	Transmission	Unattended	115.00	34.00		66	2				
215	Wildcat Creek	Distribution	Unattended	115.00	12.00		48	2				
216	Wren	Distribution	Unattended	115.00	12.00		72	3				
217	231 Total			26,833.00	8,374.35	218.20	22201	343				
218	1 substation Transmission Attended	Transmission	Attended	34.50	7.20		6	2				
219	4 substations Transmission Unattended	Transmission	Unattended	303.00	102.00		16	4				
220	125 substations Distribution Unattended	Distribution	Unattended	4,549.00	1,297.00		542	196				

221	23 substations Industrial		849.00	75.00		74	38				
222	Abilene DS&O		34.00	12.00		7	2				
223	Bestwall		34.50	4.16		4	1				
224	Clay Center COOP		34.50	12.47		3	1				
225	Herington City		34.50	4.16		7	1				
226	Minneapolis DS&O		34.00	12.00		4	1				
227	Olpe - Lyon Co. REA		34.00	12.00		4	1				
228	Pearl DS&O COOP		34.00	12.00		4	1				
229	Ramona DS&O		34.00	12.00		1	3				
230	Salemburg DS&O COOP		34.00	12.00		1	1				
231	162 Substations with less than 10 MVA Total		6,043.00	1,573.99		673	252				
232	Transmission Attended					5640	21				
233	Transmission Unattended					12630	155				
234	Distribution					4292	403				
235	Resale					35	12				
236	Total					22597	591				
237	Total										0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Payroll and Related Overheads	Evergy Metro	184, 560, 561, 566, 580, 588, 107, 163, 186, 232, 241, 253, 408, 417, 426, 500, 506, 510, 556, 557, 568, 586, 590, 596, 597, 598, 901, 902, 903, 907, 908, 910, 911, 912, 920, 925, 926, 928	32,339,947
3	Merger Transition Costs	Evergy Metro	426.5	1,238,154
4	Outside Services	Evergy Metro	588, 107, 163, 184, 426, 556, 557, 560, 568, 580, 598, 901, 902, 903, 907, 908, 909, 910, 912, 921, 923, 928, 930, 935	6,639,621
5	Computer Application & Software	Evergy Metro	568, 588, 107, 163, 165, 184, 232, 426, 556, 557, 560, 561, 566, 580, 586, 598, 901, 902, 903, 907, 908, 910, 921, 922, 923, 928, 930, 935	351,010
6	Office Supplies and Expenses	Evergy Metro	184, 561, 568, 580, 588, 590, 910, 107, 163, 165, 186, 417, 426, 500, 506, 510, 556, 557, 560, 566, 586, 593, 596, 597, 598, 901, 902, 903, 907, 908, 911, 912, 920, 921, 922, 923, 928, 930, 931, 935	2,764,245
7	Employee Pension and Benefits	Evergy Metro	107, 163, 184, 232, 426, 431, 556, 586, 597, 901, 902, 903, 908, 920, 921, 926, 930	3,669,234
8	Common Use Facilities	Evergy Metro	426, 557, 563, 573, 598, 903, 935	12,655,254
9	Customer Account and Information	Evergy Metro	426, 557, 907, 908, 909, 910, 921	1,711,162
10	Prepays	Evergy Metro	165	12,239,274
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and Related Overheads	Evergy Kansas South	107, 108, 141, 163, 182, 184, 186, 232, 241, 408, 426, 506, 507, 513, 549, 553, 556, 560, 561, 562, 563, 564, 566, 568, 570, 571, 572, 580, 581, 582, 583, 584, 586, 588, 590, 592, 593, 594, 596, 597, 598, 901, 902, 903, 907, 908, 910, 911, 912, 916, 920, 921, 925, 926, 928, 935	54,449,647
22	Employee Pension and Benefits	Evergy Kansas South	107, 108, 163, 184, 232, 241, 253, 426, 431, 562, 563, 564, 570, 571, 572, 581, 582, 583, 584, 586, 588, 592, 593, 594, 597, 901, 902, 903, 920, 921, 926, 930, 935	6,412,807

23	Outside Services	Evergy Kansas South	107, 108, 163, 184, 426, 553, 561, 566, 568, 570, 580, 583, 588, 590, 592, 598, 901, 903, 908, 910, 921, 923, 928, 930, 935	5,170,052
24	Computer Application & Software	Evergy Kansas South	107, 154, 163, 165, 426, 560, 566, 570, 580, 585, 586, 588, 590, 592, 901, 902, 903, 908, 910, 912, 921, 922, 923, 935, 907	1,091,453
25	Office Supplies and Expenses	Evergy Kansas South	107, 108, 154, 163, 165, 184, 426, 506, 507, 553, 557, 560, 561, 566, 568, 570, 571, 580, 581, 582, 583, 586, 588, 590, 592, 593, 596, 597, 598, 901, 902, 903, 907, 908, 909, 910, 911, 912, 916, 920, 921, 923, 925, 930, 935, 931	2,701,644
26	Prepays	Evergy Kansas South	165	1,348,719
27	Payroll and Related Overheads	Evergy Metro	100, 107, 108, 143, 163, 182, 184, 186, 232, 241, 408, 417, 426, 501, 506, 510, 551, 556, 557, 560, 561, 563, 566, 568, 570, 571, 580, 583, 584, 586, 588, 590, 593, 594, 596, 901, 902, 903, 905, 907, 908, 910, 912, 916, 920, 921, 924, 925, 926, 928, 935	35,279,407
28	Outside Services	Evergy Metro	107, 108, 143, 163, 184, 417, 426, 502, 506, 510, 548, 556, 557, 560, 566, 580, 588, 598, 901, 903, 908, 910, 921, 923, 928, 930	3,792,886
29	Merger Transition Costs	Evergy Metro	426.5	2,335,478
30	Employee Pension and Benefits	Evergy Metro	163, 184, 232, 241, 417, 426, 431, 506, 556, 901, 902, 920, 921, 926, 930	2,261,751
31	Computer Application & Software	Evergy Metro	107, 154, 163, 165, 184, 417, 426, 560, 566, 570, 580, 585, 588, 592, 598, 901, 903, 908, 910, 912, 921, 922, 923, 935	1,144,190
32	Office Supplies and Expenses	Evergy Metro	107, 108, 143, 154, 163, 165, 184, 186, 417, 426, 500, 501, 502, 506, 549, 551, 556, 557, 560, 561, 563, 566, 568, 570, 580, 583, 584, 586, 588, 590, 593, 598, 901, 902, 903, 905, 907, 908, 909, 910, 912, 916, 920, 921, 923, 928, 930, 935	685,724
33	Prepays	Evergy Metro	165	1,084,459
34	Payroll and Related Overheads	Evergy Missouri West	107, 108, 163, 182, 184, 241, 408, 417, 426, 501, 556, 557, 560, 561, 563, 566, 568, 570, 571, 580, 583, 584, 586, 588, 590, 593, 596, 901, 902, 903, 907, 908, 910, 912, 916, 920, 921, 924, 925, 926, 928	12,277,533
35	Merger Transition Costs	Evergy Missouri West	426.5	983,668
36	Employee Pension and Benefits	Evergy Missouri West	163, 184, 232, 241, 426, 431, 556, 901, 902, 920, 921, 926, 930	893,768
37	Outside Services	Evergy Missouri West	107, 108, 163, 184, 426, 502, 506, 548, 556, 557, 560, 580, 588, 901, 903, 908, 910, 921, 923, 928, 930	1,209,003
38	Computer Application & Software	Evergy Missouri West	107, 154, 163, 165, 184, 426, 560, 566, 570, 580, 585, 588, 592, 598, 901, 903, 908, 910, 912, 921, 922, 923, 935	470,701
39	Office Supplies and Expenses	Evergy Missouri West		305,249

			107, 154, 163, 165, 184, 417, 426, 500, 501, 502, 506, 549, 556, 557, 560, 561, 563, 566, 568, 570, 580, 586, 588, 590, 593, 598, 901, 902, 903, 907, 908, 909, 910, 912, 916, 920, 921, 923, 928, 930, 935	
40	Prepays	Evergy Missouri West	165	420,055
42				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))