

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Evergy Metro, Inc.

**Year/Period of Report**

**End of** 2019/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Every Metro, Inc.		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change (if name changed during year) Kansas City Power & Light Company		09/16/2019
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature  Steven P. Busser	04 Date Signed (Mo, Da, Yr) 04/24/2020
02 Title VP - Risk Management & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

## LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Every Metro, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Steven P. Busser, Vice President - Risk Management and Controller**  
**1200 Main Street**  
**Kansas City, MO 64105**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**Incorporated- State of Missouri, July 29, 1922**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**N/A**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Missouri - Electric**  
**Kansas - Electric**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Eversource Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2019:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-38515	Eversource, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 (816) 556-2200	82-2733395
000-51873	Eversource Metro, Inc. (formerly Kansas City Power & Light Company) (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 (816) 556-2200	44-0308720

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Operating Corporation	Operating agent for Wolf	47%	1
2		Creek Generating Station		
3				
4	Eergy Metro Receivables Company	Corporation that purchases	100%	
5	(formerly known as Kansas City Power & Light	customer receivables from		
6	Receivables Company)	Eergy Metro and sells to		
7		outside investors.		
8				
9	KCP&L, Inc. (Kansas)	Inactive	100%	
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11	KCP&L, Inc. (Missouri)	Inactive	100%	
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Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**  
Footnote 1: Owned and controlled jointly with Evergy Kansas South, Inc. (formerly Kansas Gas and Electric) 47% and Kansas Electric Power Co-operative 6%.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Terry Bassham	950,000
2			
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	520,000
4			
5	Executive Vice President, Strategy and Chief	Gregory A. Greenwood	520,000
6	Administrative Officer		
7			
8	Executive Vice President and Chief Financial Officer	Anthony D. Somma	495,000
9			
10	Senior Vice President and Chief People Officer	Jeri L. Banning	341,000
11			
12	Senior Vice President, Marketing, Public Affairs	Charles A. Caisley	337,000
13	and Chief Customer Officer		
14			
15	Senior Vice President, General Counsel and	Heather A. Humphrey	484,000
16	Corporate Secretary		
17			
18	Senior Vice President and Chief Technology Officer	Charles L. King	313,000
19	(effective November 1, 2019, was previously		
20	Vice President - Information Technology and Chief		
21	Information Officer)		
22			
23	Vice President - Corporate Planning, Investor	Lori A. Wright	351,000
24	Relations and Treasurer		
25			
26			
27	*Each Evergy, Inc. executive officer holds the same		
28	position with each of Evergy Kansas Central, Inc.,		
29	Evergy Metro, Inc., Evergy Kansas South, Inc., and		
30	Evergy Missouri West, Inc.		
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Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 27 Column: a**

Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.

The salary reported is the total salary paid to each executive officer.

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Eversource, Inc.
2	President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Mark A. Ruelle	c/o Eversource, Inc.
7	Chairman of the Board	1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Mollie Hale Carter	c/o Eversource, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	Charles Q. Chandler IV	c/o Eversource, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	Gary D. Forsee	c/o Eversource, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	Scott D. Grimes	c/o Eversource, Inc.
27		1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
30		
31	Richard L. Hawley	c/o Eversource, Inc.
32		1200 Main Street
33		P.O. Box 418679
34		Kansas City, MO 64141-9679
35		
36	Thomas D. Hyde	c/o Eversource, Inc.
37		1200 Main Street
38		P.O. Box 418679
39		Kansas City, MO 64141-9679
40		
41	B. Anthony Isaac	c/o Eversource, Inc.
42		1200 Main Street
43		P.O. Box 418679
44		Kansas City, MO 64141-9679
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Sandra A.J. Lawrence	c/o Evergy, Inc.
2		1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Ann D. Murtlow	c/o Evergy, Inc.
7		1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Sandra J. Price	c/o Evergy, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	John J. Sherman	c/o Evergy, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	S. Carl Soderstrom Jr.	c/o Evergy, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	John Arthur Stall	c/o Evergy, Inc.
27		1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
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Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 105.1 Line No.: 26 Column: a**  
 Effective March 25, 2019, John Arthur Stall was appointed to the Board of Directors.

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?  
 Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?  
 Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20160315-5132	03/15/2016	ER16-1198-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5216	03/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
3	20171215-5237	12/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
4	20180314-5287	03/14/2018	ER18-1089-000	Annual Informational Attachment H	Transmission Formula Rate
5	20190312-5118	03/12/2019	ER19-1257-000	Annual Informational Attachment H	Transmission Formula Rate
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INFORMATION ON FORMULA RATES  
 Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in the		
2		footnotes on various FERC Form 1 pages used		
3		in the FERC transmission formula rate.		
4		Docket No. ER10-230-000		
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Name of Respondent Evergy Metro, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**1. Changes in and important additions to franchise rights:**

Utility	Town	State	Term	Action	Consideration
Evergy Metro	Houstonia	MO	20 years	Renewal	5% Effective 8/1/2019
Evergy Metro	Emma	MO	20 years	Renewal	5% Effective 8/1/2019

**2. Acquisition, merger, or consolidation with other companies:**

None

**3. Purchase or sale of an operating unit or system:**

None

**4. Important leaseholds:**

None

**5. Important extension or reduction of transmission or distribution system:**

None

**6. Obligations:**

Please see pages 122-123 for Notes to Financial Statements and Note 10 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during 2019.

**7. Changes in articles of incorporation or amendments to charter:**

Effective September 16, 2019, Evergy Metro's articles of incorporation were amended to change the name of the company, to be consistent with the brand of the parent company.

Former Service Area Name	New Service Area Name	Effective Date
Kansas City Power & Light Company	Evergy Metro, Inc.	September 16, 2019

**8. Wage scale changes:**

Management and general contract (union) wage increases during 2019 are as follows:  
Evergy Metro management merit average increase of 2.84% was effective 3/1/2019

The following contracts with the local IBEW bargaining unit employees were ratified in 2019:  
Local 412 increase of 2.75%, effective 3/1/2019  
Local 1464 increase of 3.0% effective 2/1/2019  
Local 1613 increase of 2.75%, effective 4/1/2019

**9. Legal proceedings:**

Please see pages 122-123 for Notes to Financial Statements, Note 5 Rate Matters and Regulation and Note 13 Commitments and Contingencies - Environmental Matters

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**10. Important transactions:**

Please see pages 122-123 for Notes to Financial Statements

**11. Reserved**

**12. Important changes:**

Please see pages 122-123 for Notes to Financial Statements

**13. Changes in officers, directors, major security holders and voting powers:**

Effective February 12, 2019, the following individuals received the new titles noted next to their names:

Bruce A. Akin	Vice President, Transmission & Distribution
John T. Bridson	Vice President, Generation
Kevin T. Noblet	Vice President, Safety & Operations Planning

Effective March 25, 2019, John A. Stall was appointed to the Board of Directors.

Effective April 1, 2019, Duane D. Anstaett, Vice President - Generation Operations, retired.

Effective November 1, 2019, Charles L. King was appointed from the position of Vice President - Information Technology and Chief Information Officer to the position of Senior Vice President and Chief Technology Officer.

In March 2020, Evergy, Inc. entered into an agreement with affiliates of Elliott Management Corporation, which as of March 2, 2020 own an economic interest equivalent to approximately 10 million shares of Evergy's common stock. As part of the agreement, two new independent directors (Kirkland B. Andrews and Paul M. Keglevic) joined the Evergy board of directors, effective March 3, 2020. Four current directors will retire from the Evergy board at the end of their current term such that, at the time of the 2020 Annual Meeting of Shareholders in May, the size of the board will be reduced to 13 directors.

**14. Participation in cash management program(s):**

None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	10,857,025,770	10,443,219,880
3	Construction Work in Progress (107)	200-201	277,252,173	205,200,508
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,134,277,943	10,648,420,388
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,235,196,872	3,994,493,433
6	Net Utility Plant (Enter Total of line 4 less 5)		6,899,081,071	6,653,926,955
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	4,865,210	23,205,983
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		1,830,052	1,830,052
9	Nuclear Fuel Assemblies in Reactor (120.3)		94,266,827	93,874,972
10	Spent Nuclear Fuel (120.4)		174,176,764	132,701,584
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	210,480,164	184,634,855
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		64,658,689	66,977,736
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,963,739,760	6,720,904,691
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,133,712	7,131,152
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,031,637	2,641,817
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	41,952,462	41,190,369
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,292,073	2,251,541
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		300,737,904	244,605,187
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		349,084,514	292,536,432
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,972,382	2,491,604
36	Special Deposits (132-134)		1,619,495	1,413,560
37	Working Fund (135)		16,945	16,945
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		31,622,870	15,724,025
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		53,375,081	41,665,964
44	Accounts Receivable from Assoc. Companies (146)		40,792,540	66,613,407
45	Fuel Stock (151)	227	45,947,859	57,659,176
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	115,394,312	113,940,719
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	169,720	134,795

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	1,447,618	5,815,939
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		20,361,379	20,107,557
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		159,309	70,552
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		10,178,368	12,727,656
63	Derivative Instrument Assets (175)		2,275,727	2,502,809
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		325,333,605	340,884,708
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		18,894,900	15,807,679
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	694,277,812	775,537,857
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		6,444,651	6,289,851
76	Clearing Accounts (184)		1,030,544	465,964
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	48,141,879	30,838,832
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		7,521,577	8,210,327
82	Accumulated Deferred Income Taxes (190)	234	724,684,618	789,574,258
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,500,995,981	1,626,724,768
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,139,153,860	8,981,050,599

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	967,402,028	887,940,130
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	38,952,463	38,190,369
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	4,708,088	4,014,279
16	Total Proprietary Capital (lines 2 through 15)		2,574,218,530	2,493,300,729
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,621,320,000	2,621,320,000
19	(Less) Reaquired Bonds (222)	256-257	71,940,000	71,940,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,567,886	4,772,564
24	Total Long-Term Debt (lines 18 through 23)		2,542,812,114	2,544,607,436
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		89,093,038	1,386,169
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		8,206,404	9,849,020
29	Accumulated Provision for Pensions and Benefits (228.3)		499,699,066	491,879,895
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		253,641,543	261,038,463
35	Total Other Noncurrent Liabilities (lines 26 through 34)		850,640,051	764,153,547
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		199,300,000	176,850,000
38	Accounts Payable (232)		266,537,874	242,733,715
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		20,892,585	27,603
41	Customer Deposits (235)		4,761,935	4,954,124
42	Taxes Accrued (236)	262-263	30,159,595	31,739,586
43	Interest Accrued (237)		26,741,015	28,885,263
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		8,393,453	7,783,229
48	Miscellaneous Current and Accrued Liabilities (242)		34,282,217	69,332,636
49	Obligations Under Capital Leases-Current (243)		7,095,480	107,250
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		598,164,154	562,413,406
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,974,156	4,443,526
57	Accumulated Deferred Investment Tax Credits (255)	266-267	119,570,640	120,679,423
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	62,827,617	50,483,939
60	Other Regulatory Liabilities (254)	278	1,019,494,352	1,020,851,926
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	62,530,638	66,968,456
63	Accum. Deferred Income Taxes-Other Property (282)		1,215,265,237	1,254,241,427
64	Accum. Deferred Income Taxes-Other (283)		88,656,371	98,906,784
65	Total Deferred Credits (lines 56 through 64)		2,573,319,011	2,616,575,481
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,139,153,860	8,981,050,599

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 37 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2019 was \$155,423,836.

**Schedule Page: 112 Line No.: 37 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2018 was \$225,159,584.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,803,668,839	1,818,557,791		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	803,944,564	910,693,969		
5	Maintenance Expenses (402)	320-323	121,878,119	124,807,664		
6	Depreciation Expense (403)	336-337	262,410,333	233,741,959		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,036,438	18,090,327		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	55,855,915	46,019,636		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,741,761			
13	(Less) Regulatory Credits (407.4)		18,192,079	37,183,423		
14	Taxes Other Than Income Taxes (408.1)	262-263	127,512,899	116,948,750		
15	Income Taxes - Federal (409.1)	262-263	48,938,910	31,073,144		
16	- Other (409.1)	262-263	24,113,195	9,248,729		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	15,201,966	122,760,481		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	44,530,589	71,683,274		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,021,188	-962,913		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		13,193,866	19,220,512		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,416,084,110	1,522,775,561		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		387,584,729	295,782,230		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,803,668,839	1,818,557,791					2
						3
803,944,564	910,693,969					4
121,878,119	124,807,664					5
262,410,333	233,741,959					6
5,036,438	18,090,327					7
55,855,915	46,019,636					8
						9
						10
						11
1,741,761						12
18,192,079	37,183,423					13
127,512,899	116,948,750					14
48,938,910	31,073,144					15
24,113,195	9,248,729					16
15,201,966	122,760,481					17
44,530,589	71,683,274					18
-1,021,188	-962,913					19
						20
						21
						22
						23
13,193,866	19,220,512					24
1,416,084,110	1,522,775,561					25
387,584,729	295,782,230					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		387,584,729	295,782,230		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		5,206,173	7,543,795		
34	(Less) Expenses of Nonutility Operations (417.1)		1,335,773	3,446,564		
35	Nonoperating Rental Income (418)		182,368	171,053		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	762,094	1,864,168		
37	Interest and Dividend Income (419)		2,426,890	3,584,415		
38	Allowance for Other Funds Used During Construction (419.1)		2,189,397	1,396,705		
39	Miscellaneous Nonoperating Income (421)		1,005,257	799,117		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		10,436,406	11,912,689		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			94,939		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,475,171	3,243,386		
46	Life Insurance (426.2)		-1,011,671	1,746,013		
47	Penalties (426.3)		3,987	98,135		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		940,750	1,358,373		
49	Other Deductions (426.5)		32,679,032	11,903,925		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		34,087,269	18,444,771		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	61,311	254,448		
53	Income Taxes-Federal (409.2)	262-263	-5,407,941	-2,144,588		
54	Income Taxes-Other (409.2)	262-263	-1,768,590	-645,203		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	6,369	-54,510		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		87,595	86,146		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-7,209,184	-2,566,979		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-16,441,679	-3,965,103		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		110,832,548	125,134,345		
63	Amort. of Debt Disc. and Expense (428)		2,115,328	2,456,897		
64	Amortization of Loss on Reaquired Debt (428.1)		522,667	506,260		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		6,769,221	6,683,103		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,320,706	4,852,453		
70	Net Interest Charges (Total of lines 62 thru 69)		115,919,058	129,928,152		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		255,223,992	161,888,975		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		255,223,992	161,888,975		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 68 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2019	Q2 2019	Q3 2019	Q4 2019	Total 2019
431015	Commitment Exp-ST Loans	198,203	204,091	193,011	191,667	786,971
431016	Interest on Unsecured Notes	1,510,521	1,392,662	848,675	435,222	4,187,080
	All Other	286,719	522,205	536,606	449,641	1,795,170
	Total Other Interest Expense	1,995,443	2,118,958	1,578,292	1,076,530	6,769,221

**Schedule Page: 114 Line No.: 68 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Total 2018
431015	Commitment Exp-ST Loans	270,822	287,176	328,963	209,880	1,096,841
431016	Interest on Unsecured Notes	1,023,576	1,782,490	1,479,690	1,067,815	5,353,571
	All Other	229,950	177,116	(314,788)	140,413	232,691
	Total Other Interest Expense	1,524,348	2,246,782	1,493,865	1,418,108	6,683,103

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		887,940,130	907,915,323
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		254,461,898	160,024,807
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-175,000,000	( 180,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-175,000,000	( 180,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		967,402,028	887,940,130
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		967,402,028	887,940,130
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		38,190,369	36,326,201
50	Equity in Earnings for Year (Credit) (Account 418.1)		762,094	1,864,168
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		38,952,463	38,190,369

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	255,223,992	161,888,975
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	318,266,248	279,761,595
5	Amortization of		
6	Nuclear Fuel	25,845,309	26,190,007
7	Other	932,539	4,922,884
8	Deferred Income Taxes (Net)	-29,334,992	51,131,717
9	Investment Tax Credit Adjustment (Net)	-1,108,783	-1,049,059
10	Net (Increase) Decrease in Receivables	8,064,441	38,122,734
11	Net (Increase) Decrease in Inventory	14,626,045	19,534,441
12	Net (Increase) Decrease in Allowances Inventory	-34,925	-16,873
13	Net Increase (Decrease) in Payables and Accrued Expenses	-16,831,557	-21,112,439
14	Net (Increase) Decrease in Other Regulatory Assets	85,374,536	76,586,658
15	Net Increase (Decrease) in Other Regulatory Liabilities	-6,573,333	6,419,552
16	(Less) Allowance for Other Funds Used During Construction	2,189,397	1,396,705
17	(Less) Undistributed Earnings from Subsidiary Companies	762,094	1,864,168
18	Other (provide details in footnote):		
19	Net (Inc) Dec in Other Current and Accrued Assets	-1,012,191	-2,630,647
20	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	-37,223,846	26,067,077
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	613,261,992	662,555,749
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-434,779,870	-416,298,661
27	Gross Additions to Nuclear Fuel	-23,526,263	-20,745,854
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-2,561	-727,484
30	(Less) Allowance for Other Funds Used During Construction	-2,189,397	-1,396,705
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-456,119,297	-436,375,294
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-33,979,031	-35,071,417
45	Proceeds from Sales of Investment Securities (a)	25,722,616	27,132,341

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	9,127,007	5,560,582
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-455,248,705	-438,753,788
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	393,168,212	465,602,354
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	22,450,000	7,928,058
67	Other (provide details in footnote):		
68	Borrowings against CSV of COLI	2,955,117	2,913,890
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	418,573,329	476,444,302
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-400,000,000	-519,900,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Repayment of Borrowings against CSV of COLI	-2,105,838	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-175,000,000	-180,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-158,532,509	-223,455,698
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-519,222	346,263
87			
88	Cash and Cash Equivalents at Beginning of Period	2,508,549	2,162,286
89			
90	Cash and Cash Equivalents at End of period	1,989,327	2,508,549

Name of Respondent Evegy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 53 Column: b**

	<u>2019</u>	<u>2018</u>
Investment in Corporate Owned Life Insurance	\$ (739,367)	\$ (820,874)
Proceeds from Investment in Corporate Owned Life Insurance	2,713,614	934,617
Customer Advances	530,630	256,730
Gross-up of Non-refundable CIACs	1,683,209	568,526
Other Investing Activities from Decommissioning Trust	4,938,921	4,621,583
<b>Total other investing activities</b>	<b>\$ 9,127,007</b>	<b>\$ 5,560,582</b>

**Schedule Page: 120 Line No.: 90 Column: b**

	<u>2019</u>	<u>2018</u>
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 1,972,382	\$ 2,491,604
Page 110 Line 36 - Special Deposits (132-134)	1,619,495	1,413,560
Page 110 Line 37 - Working Fund (135)	16,945	16,945
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
<b>Total Balance Sheet</b>	<b>\$ 3,608,822</b>	<b>\$ 3,922,109</b>
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	<u>(1,619,495)</u>	<u>(1,413,560)</u>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 1,989,327</b>	<b>\$ 2,508,549</b>

Name of Respondent Evergy Metro, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**EVERGY METRO, INC.**  
**Notes to Financial Statements**

**1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**Organization**

The term “Evergy Metro” is used throughout this report and refers to Evergy Metro, Inc. (Evergy Metro), formerly known as Kansas City Power & Light Company. Evergy Metro is an integrated, regulated electric utility that provides electricity to customers in the states of Missouri and Kansas. Evergy Metro is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Kansas Central, Inc. (Evergy Kansas Central), formerly known as Westar Energy, Inc. and Evergy Missouri West, Inc. (Evergy Missouri West), formerly known as KCP&L Greater Missouri Operations Company, both integrated, regulated electric utilities.

**Basis of Accounting**

The accounting records of Evergy Metro are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Metro classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Metro accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Metro elected not to apply “push-down accounting” related to the Great Plains Energy and Evergy Kansas Central merger, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

**Use of Estimates**

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

**Subsequent Events**

Evergy Metro has evaluated the impact of events occurring after December 31, 2019 up to March 2, 2020, the date that Evergy Metro’s consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 24, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**Cash and Cash Equivalents**

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

**Property, Plant and Equipment**

Evergy Metro records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Eversource Energy, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 4.6% in 2019 and 3.9% in 2018.

Eversource Energy's amounts of AFUDC for borrowed and equity funds were \$4.3 million and \$2.2 million, respectively, for 2019 and \$4.9 million and \$1.4 million, respectively, for 2018.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

### Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 15- to 70-years for transmission facilities, 8- to 55-years for distribution facilities and 5- to 50-years for other facilities.

### Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on either the immediate dismantlement method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Eversource Energy contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Eversource Energy's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 6 for discussion of AROs including those associated with nuclear plant decommissioning costs.

### Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 5 for additional information concerning regulatory matters.

### Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

*Nuclear decommissioning trust fund* - Eversource Energy's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

*Pension plans* - For financial reporting purposes, the market value of plan assets is the fair value.

### Revenue Recognition

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Evergy Metro recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Metro's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 3 for additional details regarding revenue recognition from sales of electricity by Evergy Metro.

#### **Allowance for Doubtful Accounts**

Evergy Metro determines its allowance for doubtful accounts based on the age of its receivables. Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

#### **Property Gains and Losses**

Net gains and losses from the sale of assets and businesses and from asset impairments are recorded in operating expenses.

#### **Asset Impairments**

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

#### **Income Taxes**

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Metro recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Metro recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Metro's income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Metro has established a net regulatory liability for future refunds to be made to customers for the over-collection of income taxes in rates. Tax credits are recognized in the year generated except for certain Evergy Metro investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## Supplemental Cash Flow Information

Year Ended December 31	2019	2018
	(millions)	
Cash paid for (received from):		
Interest on financing activities, net of amount capitalized	\$ 114.5	\$ 125.6
Income taxes, net of refunds	76.7	30.2
Non-cash investing activities:		
Property, plant and equipment additions	\$ 80.7	\$ 19.2

## Dividends Declared

In February 2020, Evergy Metro's Board of Directors declared cash dividends payable to Evergy of \$60.0 million, payable on March 19, 2020.

## Recently Adopted Accounting Standards

### *Leases*

In February 2016, the FASB issued ASU No. 2016-02, *Leases*, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either capital or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, *Leases: Land Easement Practical Expedient for Transition to Topic 842*, which permits entities to elect an optional transition practical expedient to not evaluate, under Topic 842, land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, *Codification Improvements to Topic 842, Leases*, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, *Leases: Targeted Improvements*, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, *Leases: Narrow-Scope Improvements for Lessors*, which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, *Leases: Codification Improvements*, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods.

Evergy Metro adopted the new guidance on January 1, 2019, without adjusting comparative periods for all leases existing as of January 1, 2019, by electing the optional transition method permitted by ASU No. 2018-11. As a result, Evergy Metro recorded an increase to assets and liabilities of approximately \$80 million as of January 1, 2019. The adoption of Topic 842 did not have a material impact on Evergy Metro's statement of income and there was no cumulative-effect adjustment recorded to the opening balance of retained earnings. Evergy Metro also elected a practical expedient to forgo reassessing existing or expired contracts as leases to determine whether each is in scope of Topic 842 and to forgo reassessing lease classification for existing and expired leases.

## 2. MERGER OF GREAT PLAINS ENERGY AND EVERGY KANSAS CENTRAL

### Merger Related Regulatory Matters

#### KCC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Eversource Energy, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In May 2018, the KCC approved Great Plains Energy's, Eversource Energy's and Eversource Kansas Central's joint application for approval of the merger, including a settlement agreement that had been reached between Great Plains Energy, Eversource Energy, Eversource Kansas Central, KCC staff and certain other intervenors in the case. Through the joint application and settlement agreement, Eversource Energy agreed to the conditions and obligations listed below, in addition to other organizational, financing, customer service and civic responsibility commitments.

- Provide a total of \$7.5 million of one-time bill credits to Kansas electric customers as soon as practicable following the close of the merger and the completion of Eversource Energy's 2018 rate case in Kansas.
- Provide a total of approximately \$11.2 million in additional bill credits consisting of \$2.8 million in annual bill credits to Kansas electric retail customers from 2019 through 2022.
- Provide for the inclusion of a total of \$7.5 million of merger-related savings in Eversource Energy's current rate case in Kansas.
- A five-year base rate moratorium for Eversource Energy in Kansas that commenced following the conclusion of Eversource Energy's current Kansas rate case in December 2018. The moratorium is subject to certain conditions and does not include Eversource Energy's fuel recovery mechanism and certain other cost recovery mechanisms in Kansas.
- Require Eversource Energy to file a rate case in Kansas that would allow for updated electric utility rates to become effective upon the end of the five-year rate moratorium in December 2023.
- Eversource Energy must participate in an Earnings Review and Sharing Plan (ERSP) for the years 2019 through 2022, which may result in Eversource Energy being subject to refunding 50% of earned return on equity in excess of authorized return on equity to its Kansas customers.
- Maintain charitable contributions and community involvement in the Kansas service territory of Eversource Energy at a level equal to or greater than the 2015 level for 5 years following the closing of the merger.
- Commit that Eversource Energy's retail electric base rates will not increase as a result of the merger.
- Recover a total of \$7.7 million of merger transition costs for Eversource Energy's Kansas jurisdiction. Eversource Energy has recorded this amount as a regulatory asset and it is being recovered over a ten-year period.

### ***MPSC***

In May 2018, the MPSC approved Great Plains Energy's, Eversource Energy's, Eversource Missouri West's and Eversource Kansas Central's joint application for approval of the merger, including two stipulations and agreements between these companies, MPSC staff and certain other intervenors in the case. Through the joint application and stipulations and agreements, Eversource Energy agreed to the conditions and obligations listed below, in addition to other organizational, financing, customer service and civic responsibility commitments.

- Provide a total of \$14.9 million of one-time bill credits to Missouri electric retail customers within 120 days following the close of the merger.
- Commit that Eversource Energy's retail electric base rates will not increase as a result of the merger.
- Maintain charitable contributions and community involvement in the Missouri service territory of Eversource Energy at a level equal to or greater than the 2015 level for 5 years following the closing of the merger.
- Support the recovery of a total of \$9.7 million of merger transition costs in Eversource Energy's current rate case. Eversource Energy has recorded this amount as a regulatory asset and it is being recovered over a ten-year period.

### **Accounting Charges and Deferrals Related to the Merger**

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Evergy Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following pre-tax reductions of revenue, expenses and deferral were recognized following the consummation of the merger and are included in Evergy Metro's statement of income for 2018.

Description	Income Statement Line Item	Expected Payment Period	Evergy Metro (millions)
One-time bill credits	Operating revenues	2018-2019	\$ (22.4)
Annual bill credits	Operating revenues	2019-2022	(2.6)
Total impact to operating revenues			\$ (25.0)
Voluntary severance	Other deductions	2019	\$ 2.6
Other transaction and transition costs	Other deductions	2018	2.1
Reallocation and deferral of merger transition costs	Other deductions	n/a	(23.2)
Total impact to other deductions			\$ (18.5)
Total			\$ (6.5)

Reductions of revenue related to customer bill credits and expenses related to charitable contributions and community support were incurred as a result of conditions in the MPSC and KCC merger orders and were recorded as liabilities in the amounts presented above following the consummation of the merger. Reductions of revenue for annual bill credits for Evergy Metro's Kansas electric retail customers are recognized ratably in the twelve month period preceding its payment.

Voluntary severance represents costs related to payments for voluntary severance plans.

Other transaction and transition costs include merger success fees and fees for other outside services incurred.

Reallocation and deferral of merger transition costs represents the net reallocation of incurred merger transition costs between Evergy, Evergy Kansas Central, Evergy Metro and Evergy Missouri West and the subsequent deferral of these transition costs to a regulatory asset for future recovery in accordance with the KCC and MPSC merger orders.

### 3. REVENUE

#### Retail Revenues

Evergy Metro's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Metro recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Metro's statement of income.

#### Wholesale Revenues

Evergy Metro's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the

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Evergy Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

power that Evergy Metro generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Metro also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Metro sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Metro recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

### Transmission Revenues

Evergy Metro's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Metro, as well as other transmission owners, allow the SPP to access and operate its transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Metro consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Metro's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Metro does not pay the SPP for its retail customers' use of Evergy Metro legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

Evergy Metro recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

### Optional Exemption

Evergy Metro does not disclose the value of unsatisfied performance obligations on certain bilateral wholesale contracts with an original expected duration of greater than one year for which it recognizes revenue in the amount it has the right to invoice.

## 4. RECEIVABLES

Evergy Metro's other receivables at December 31, 2019 and 2018, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

Evergy Metro sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Metro Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to independent outside investors through a receivable sale facility. Evergy Metro's receivable sale facility expires in September 2020 and allows for \$130.0 million in aggregate outstanding principal amount of borrowings at any time.

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Evergy Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 5. RATE MATTERS AND REGULATION

### KCC Proceedings

#### *Evergy Metro 2019 Transmission Delivery Charge (TDC)*

In April 2019, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2019 and are expected to decrease Evergy Metro's annual retail revenues by \$8.3 million.

#### *Evergy Metro Earnings Review and Sharing Plan (ERSP)*

As part of its merger settlement agreement with the KCC, Evergy Metro agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Metro's Kansas jurisdiction is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of Evergy Metro's annual merger bill credits for the year being measured.

As of December 31, 2019, Evergy Metro estimates its 2019 annual earnings will not result in a significant refund obligation. Evergy Metro filed its 2019 earnings calculations with the KCC in April 2020. The final refund obligation, if any, will be decided by the KCC and could vary from the current estimate.

### FERC Proceedings

In October of each year, Evergy Metro posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. This rate is the most material and significant component in the retail rate calculation for Evergy Metro's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

### Evergy Metro TFR

In the most recent three years, the updated TFR was expected to adjust Evergy Metro's annual transmission revenues by approximately:

- \$1.7 million decrease effective in January 2020;
- \$2.8 million decrease effective in January 2019; and
- \$3.7 million increase effective in January 2018.

### Regulatory Assets and Liabilities

Evergy Metro has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Metro were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decision by the MPSC, KCC or FERC in Evergy Metro's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Metro; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Metro's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Metro's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

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Evegry Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Evegry Metro's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2019	2018
<b>Regulatory Assets</b>	(millions)	
Pension and post-retirement costs	\$ 330.7	\$ 361.5
Taxes recoverable through future rates	208.0	210.1
Asset retirement obligations	79.4	91.6
Iatan No. 1 and common facilities	2.8	2.9
Iatan No. 2 construction accounting costs	13.1	13.5
Kansas property tax surcharge	3.0	9.4
La Cygne environmental costs	2.5	2.6
Deferred customer programs	8.3	8.0
Fuel recovery mechanism	16.6	41.7
Solar rebates	9.0	13.9
Transmission delivery charge	-	0.8
Merger transition costs	15.6	17.3
Other regulatory assets	5.3	2.2
<b>Total regulatory assets</b>	<b>\$ 694.3</b>	<b>\$ 775.5</b>
<b>Regulatory Liabilities</b>		
Taxes refundable through future rates	\$ 776.9	\$ 819.3
Emission allowances	50.1	54.1
Nuclear decommissioning	150.8	103.7
Pension and post-retirement costs	20.3	25.1
Merger customer credits	-	7.5
Other regulatory liabilities	21.4	11.2
<b>Total regulatory liabilities</b>	<b>\$ 1,019.5</b>	<b>\$ 1,020.9</b>

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

**Pension and post-retirement costs:** Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$312.9 million is not included in rate base and is amortized over various periods.

**Taxes recoverable through future rates:** Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

**Asset retirement obligations:** Represents amounts associated with AROs as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

**Iatan No. 1 and common facilities:** Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized over various periods.

**Iatan No. 2 construction accounting costs:** Represents construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

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**Kansas property tax surcharge:** Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

**La Cygne environmental costs:** Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

**Deferred customer programs:** Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of these amounts, \$8.3 million is not included in rate base and is amortized over various periods.

**Fuel recovery mechanism:** Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

**Solar rebates:** Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

**Transmission delivery charge:** Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

**Merger transition costs:** Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

**Other regulatory assets:** Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

**Taxes refundable through future rates:** Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

**Emission allowances:** Represents deferred gains related to the sale of emission allowances to be returned to customers.

**Nuclear decommissioning:** Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

**Pension and post-retirement costs:** Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

**Merger customer credits:** Represents one-time merger bill credits to Evergy Metro's Kansas electric retail customers that were provided in the first quarter of 2019.

**Other regulatory liabilities:** Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

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## 6. ASSET RETIREMENT OBLIGATIONS

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Metro has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Metro has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The following table summarizes the change in Evergy Metro's AROs.

	2019	2018
	(millions)	
Beginning balance	\$ 261.0	\$ 266.3
Revision in timing and/or estimates	(9.9)	(11.4)
Settlements	(2.5)	(13.1)
Accretion	5.0	19.2
Ending balance	\$ 253.6	\$ 261.0

## 7. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

Evergy Metro's share of jointly-owned electric utility plants at December 31, 2019 is detailed in the following table.

	Wolf Creek Unit	La Cygne Units	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common
	(millions, except MW amounts)				
Evergy Metro's share	47%	50%	70%	55%	61%
Utility plant in service	\$ 1,943.3	\$ 1,154.4	\$ 575.1	\$ 1,060.7	\$ 390.1
Accumulated depreciation	973.1	325.1	214.9	393.0	99.8
Nuclear fuel, net	64.7	-	-	-	-
Construction work in progress	74.1	6.4	25.9	3.5	1.3
2020 accredited capacity-MWs	552	699	490	491	NA

## 8. PENSION PLANS AND POST-RETIREMENT BENEFITS

Evergy and certain of its subsidiaries maintain, and Evergy Metro participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Metro's employees as well as certain non-qualified plans covering certain active and retired officers. Evergy is also responsible for Evergy Metro's 47% ownership share of Wolf Creek's defined benefit plans.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. The benefits for Evergy Metro union employees hired beginning in 2014 are derived from a cash balance account formula and the plans were closed to future non-union employees in 2014.

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Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Metro and its 47% ownership share of Wolf Creek's post-retirement benefit plans.

Evergy Metro records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2019, Evergy Metro recorded pension settlement charges of \$23.0 million as a result of accelerated pension distributions related to voluntary severance programs. Evergy Metro deferred substantially all of the charges to a regulatory asset and expects to recover this amount over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Metro's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

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	Pension Benefits		Post-Retirement Benefits	
	2019	2018	2019	2018
<b>Change in projected benefit obligation (PBO)</b>	(millions)			
PBO at January 1	\$ 1,272.4	\$ 1,331.7	\$ 115.7	\$ 133.2
Service cost	50.1	48.6	1.4	2.0
Interest cost	53.3	49.9	4.9	4.8
Contribution by participants	-	-	6.9	6.6
Plan amendments	-	2.0	-	-
Actuarial (gain) loss	140.5	(89.6)	11.4	(18.0)
Benefits paid	(42.3)	(70.2)	(14.7)	(12.9)
Settlements	(96.6)	-	-	-
Other	(6.0)	-	-	-
PBO at December 31	\$ 1,371.4	\$ 1,272.4	\$ 125.6	\$ 115.7
<b>Change in plan assets</b>				
Fair value of plan assets at January 1	\$ 798.8	\$ 848.4	\$ 113.6	\$ 115.8
Actual return on plan assets	153.5	(60.1)	10.0	(1.2)
Contributions by employer and participants	82.2	80.3	9.7	11.4
Benefits paid	(41.2)	(69.8)	(13.9)	(12.4)
Settlements	(96.6)	-	-	-
Other	(6.0)	-	-	-
Fair value of plan assets at December 31	\$ 890.7	\$ 798.8	\$ 119.4	\$ 113.6
<b>Funded status at December 31</b>	\$ (480.7)	\$ (473.6)	\$ (6.2)	\$ (2.1)
<b>Amounts recognized in the balance sheets</b>				
Non-current asset	\$ -	\$ -	\$ 15.0	\$ 17.5
Current pension and other post-retirement liability	(1.3)	(0.5)	(0.9)	(0.8)
Noncurrent pension liability and other post-retirement liability	(479.4)	(473.1)	(20.3)	(18.8)
Net amount recognized before regulatory treatment	(480.7)	(473.6)	(6.2)	(2.1)
Accumulated OCI or regulatory asset/liability	192.3	230.1	(13.0)	(19.1)
Net amount recognized at December 31	\$ (288.4)	\$ (243.5)	\$ (19.2)	\$ (21.2)
<b>Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:</b>				
Actuarial (gain) loss	\$ 189.4	\$ 226.3	\$ (4.9)	\$ (11.0)
Prior service cost	2.9	3.8	(8.1)	(8.1)
Net amount recognized at December 31	\$ 192.3	\$ 230.1	\$ (13.0)	\$ (19.1)

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Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2019	2018	2019	2018
(millions)				
<b>Components of net periodic benefit costs</b>				
Service cost	\$ 50.1	\$ 48.6	\$ 1.4	\$ 2.0
Interest cost	53.3	49.9	4.9	4.8
Expected return on plan assets	(48.9)	(55.5)	(3.3)	(2.8)
Prior service cost	0.9	0.7	-	0.1
Recognized net actuarial (gain) loss	49.8	45.1	(1.4)	(0.2)
Settlement and special termination benefits	23.0	-	-	-
Net periodic benefit costs before regulatory adjustment and intercompany allocations	128.2	88.8	1.6	3.9
Regulatory adjustment	(19.2)	0.7	0.4	(0.1)
Intercompany allocations	(34.4)	(21.6)	(0.4)	(1.1)
Net periodic benefit costs	\$ 74.6	\$ 67.9	\$ 1.6	\$ 2.7
<b>Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities</b>				
Current year net (gain) loss	35.9	25.9	4.7	(14.0)
Amortization of gain (loss)	(72.8)	(45.1)	1.4	0.2
Prior service cost	-	2.0	-	-
Amortization of prior service cost	(0.9)	(0.7)	-	(0.1)
Total recognized in OCI or regulatory asset/liability	(37.8)	(17.9)	6.1	(13.9)
Total recognized in net periodic benefit cost and OCI or regulatory asset/liability	\$ 36.8	\$ 50.0	\$ 7.7	\$ (11.2)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. Evergy Metro amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Metro amortizes the net actuarial (gain) loss on a rolling five-year average basis. The estimated amounts to be amortized in 2020 are detailed in the following table.

	Pension Benefits	Post-Retirement Benefits
(millions)		
Actuarial (gain) loss amortization	\$ 45.1	\$ (0.6)
Prior service cost amortization	0.8	-

Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

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	2019	2018
	(millions)	
<b>ABO for all defined benefit pension plans</b>	\$ 1,170.2	\$ 1,096.7
<b>Pension plans with the PBO in excess of plan assets</b>		
Projected benefit obligation	\$ 1,371.4	\$ 1,272.4
Fair value of plan assets	890.7	798.8
<b>Pension plans with the ABO in excess of plan assets</b>		
Accumulated benefit obligation	\$ 1,170.2	\$ 1,096.7
Fair value of plan assets	890.7	798.8
<b>Other post-retirement benefit plans with the APBO in excess of plan assets</b>		
Accumulated other post-retirement benefit obligation	\$ 125.6	\$ 57.7
Fair value of plan assets	119.4	38.2

The expected long-term rate of return on plan assets represents Eversgy Metro's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Post-Retirement Benefits	
	2019	2018	2019	2018
Discount rate	3.64%	4.36%	3.58%	4.33%
Rate of compensation increase	3.71%	3.64%	3.75%	3.50%

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2019	2018	2019	2018
Discount rate	4.36%	3.72%	4.33%	3.64%
Expected long-term return on plan assets	6.47%	6.46%	2.94%	2.80%
Rate of compensation increase	3.64%	3.62%	3.50%	3.50%

Eversgy expects to contribute \$128.1 million to the pension plans in 2020 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders, of which \$82.6 million is expected to be paid by Eversgy Metro. Eversgy Metro's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2020, Eversgy expects to contribute \$3.8 million to the post-retirement benefit plans, of which \$3.0 million is expected to be paid by Eversgy Metro.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2029.

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	Pension Benefits	Post-Retirement Benefits
	(millions)	
2020	\$ 84.3	\$ 7.1
2021	85.5	7.2
2022	86.5	7.1
2023	89.0	7.1
2024	91.7	7.1
2025-2029	482.3	34.9

Eversgy Metro maintains separate trusts for both its qualified pension and post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of the Eversgy Metro pension plans is to meet or exceed the target rate of return for the plan within a reasonable and prudent level of risk. The primary objective of the Eversgy Metro post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Eversgy Metro pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Eversgy Metro pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	31 %	3 %
International equities	21 %	- %
Bonds	35 %	85 %
Mortgage & asset backed securities	- %	4 %
Real estate investments	6 %	- %
Other investments	7 %	8 %

### Fair Value Measurements

Eversgy Metro classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 12. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

*Domestic equities* - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

*International equities* - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

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*Bond funds* - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

*Corporate bonds* - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

*U.S. Treasury and agency bonds* - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

*Mortgage and asset backed securities* - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

*Real estate investments* - consists of traded real estate investment trusts valued at the closing price reported on the major market on which the trusts are traded and are categorized as Level 1 and institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

*Combination debt/equity/other fund* - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

*Alternative investments* - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

*Cash and cash equivalents* - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

The fair values of Evergy Metro's pension plan assets at December 31, 2019 and 2018, by asset category are in the following tables.

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Description	December 31 2019	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Pension Plans					
Domestic equities	\$ 244.8	\$ 195.3	\$ -	\$ -	\$ 49.5
International equities	178.7	117.7	-	-	61.0
Bond funds	71.0	15.6	-	-	55.4
Corporate bonds	123.9	-	123.9	-	-
U.S. Treasury and agency bonds	70.9	53.5	17.4	-	-
Mortgage and asset backed securities	5.7	-	5.7	-	-
Real estate investments	50.8	12.8	-	-	38.0
Combination debt/equity/other fund	11.9	11.9	-	-	-
Alternative investment funds	36.6	-	-	-	36.6
Cash and cash equivalents	92.9	92.9	-	-	-
Short-term investments	1.0	-	-	-	1.0
Other	2.5	-	2.5	-	-
Total	\$ 890.7	\$ 499.7	\$ 149.5	\$ -	\$ 241.5

Description	December 31 2018	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Pension Plans					
Domestic equities	\$ 238.1	\$ 198.6	\$ -	\$ -	\$ 39.5
International equities	150.9	104.0	-	-	46.9
Bond funds	67.4	19.3	-	-	48.1
Corporate bonds	123.6	-	123.6	-	-
U.S. Treasury and agency bonds	69.9	52.4	17.5	-	-
Mortgage and asset backed securities	5.5	-	5.5	-	-
Real estate investments	48.2	12.6	-	-	35.6
Combination debt/equity/other fund	13.5	13.5	-	-	-
Alternative investment funds	31.6	-	-	-	31.6
Cash and cash equivalents	49.8	49.8	-	-	-
Other	0.3	-	0.3	-	-
Total	\$ 798.8	\$ 450.2	\$ 146.9	\$ -	\$ 201.7

The fair values of Evegy Metro's post-retirement plan assets at December 31, 2019 and 2018, by asset category are in the following tables.

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Description	December 31 2019	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Post-Retirement Benefit Plans					
Domestic equities	\$ 3.2	\$ 3.2	\$ -	\$ -	\$ -
International equities	1.1	1.1	-	-	-
Bond funds	77.5	0.1	-	-	77.4
Corporate bonds	17.8	-	17.8	-	-
U.S. Treasury and agency bonds	11.5	4.1	7.4	-	-
Mortgage and asset backed securities	1.3	-	1.3	-	-
Cash and cash equivalents	6.7	6.7	-	-	-
Other	0.3	-	0.3	-	-
Total	\$ 119.4	\$ 15.2	\$ 26.8	\$ -	\$ 77.4

Description	December 31 2018	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Post-Retirement Benefit Plans					
Domestic equities	\$ 2.5	\$ 2.5	\$ -	\$ -	\$ -
International equities	0.9	0.9	-	-	-
Bond funds	75.0	0.2	-	-	74.8
Corporate bonds	17.4	-	17.4	-	-
U.S. Treasury and agency bonds	10.3	2.6	7.7	-	-
Mortgage and asset backed securities	2.5	-	2.5	-	-
Cash and cash equivalents	4.7	4.7	-	-	-
Other	0.3	-	0.3	-	-
Total	\$ 113.6	\$ 10.9	\$ 27.9	\$ -	\$ 74.8

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2019	2018
Health care cost trend rate assumed for next year	6.3 %	6.5 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2027	2027

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2019 are detailed in the following table.

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	Increase	Decrease
	(millions)	
Effect on total service and interest component	\$ -	\$ -
Effect on post-retirement benefit obligation	0.6	(0.5)

### Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees. Evergy matches employee contributions, subject to limits. Evergy Metro's annual cost of the plans was approximately \$8.0 million in 2019 and \$8.3 million in 2018.

## 9. EQUITY COMPENSATION

Evergy Metro does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Amended Long-Term Incentive Plan, which was assumed by Evergy upon the consummation of the merger and renamed the Evergy, Inc. Long-Term Incentive Plan. At the closing of the merger, all of Great Plains Energy's outstanding performance shares, restricted stock, restricted share units (RSUs) and director deferred share units under Great Plains Energy's Amended Long-Term Incentive Plan were converted into equivalent Evergy performance shares, restricted stock, RSUs and director deferred share units at Great Plains Energy's merger exchange ratio of 0.5981.

The following table summarizes Evergy Metro's equity compensation expense and the associated income tax benefit.

	2019	2018
	(millions)	
Equity compensation expense	\$ 5.7	\$ 6.5
Income tax benefit	0.3	0.1

### Restricted Share Units

Evergy has utilized RSUs for new grants of stock-based compensation awards subsequent to the merger. RSU awards are grants that entitle the holder to receive shares of common stock as the awards vest. These RSU awards are defined as nonvested shares and do not include restrictions once the awards have vested. These RSUs either take the form of RSUs with performance measures that vest upon expiration of the award term or RSUs with only service requirements that vest solely upon the passage of time.

#### *RSUs with Performance Measures*

The payment of RSUs with performance measures is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Leadership Development Committee of the Board. The numbers of RSUs with performance measures ultimately paid can vary from the numbers of RSUs with performance measures initially granted depending on Evergy's performance over stated performance periods. Compensation expense for RSUs with performance measures is calculated by recognizing the portion of the fair value for each reporting period for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of RSUs with performance measures ultimately paid.

The fair value of RSUs with performance measures is estimated using the market value of Evergy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the

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grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2019, inputs for expected volatility, dividend yield and risk-free rates were 18%, 3.45% and 2.6%, respectively.

Evergy's RSU activity for awards with performance measures for 2019 is summarized in the following table.

	Nonvested Restricted Share Units	Grant Date Fair Value*
Beginning balance January 1, 2019	-	\$ -
Granted	202,107	37.87
Forfeited	(4,857)	37.87
Ending balance December 31, 2019	197,250	37.87

\* weighted-average

At December 31, 2019, the remaining weighted-average contractual term related to RSU awards with performance measures was 2.2 years. The weighted-average grant-date fair value of RSUs granted with performance measures was \$37.87 in 2019. At December 31, 2019, there was \$1.9 million of unrecognized compensation expense related to unvested RSUs with performance measures. No RSUs with performance measures vested in 2019.

#### ***RSUs with Only Service Requirements***

Evergy measures the fair value of RSUs with only service requirements based on the fair market value of the underlying common stock as of the grant date. RSU awards with only service conditions recognize compensation expense by multiplying shares by the grant-date fair value related to the RSU and recognizing it on a straight-line basis over the requisite service period for the entire award, including for those RSUs that have a graded vesting schedule. Nonforfeitable dividend equivalents, or the rights to receive cash equal to the value of dividends paid on Evergy's common stock, are paid on certain of these RSUs during the vesting period. Nonforfeitable dividend equivalents are recorded directly to retained earnings.

Evergy's RSU activity for awards with only service requirements for 2019 is summarized in the following table.

	Nonvested Restricted Share Units	Grant Date Fair Value*
Beginning balance January 1, 2019	217,256	\$ 54.07
Granted	70,395	54.47
Vested	(48,767)	54.20
Forfeited	(5,534)	54.23
Ending balance December 31, 2019	233,350	54.16

\* weighted-average

At December 31, 2019, the remaining weighted-average contractual term related to RSU awards with only service requirements was 1.1 years. The weighted-average grant-date fair value of RSUs granted with only service requirements was \$54.47 and \$52.16 in 2019 and 2018, respectively. At December 31, 2019, there was \$1.8 million of unrecognized compensation expense related to unvested RSUs. The total fair value of RSUs with only service requirements that vested was \$2.6 million and \$16.0 million in 2019 and 2018, respectively.

#### **Performance Shares**

Evergy's performance shares represent legacy Great Plains Energy performance shares that converted into equivalent

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Eversky performance shares at the closing of the merger transaction. The vesting of performance shares is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Leadership Development Committee of the Eversky Board. The number of performance shares ultimately vested can vary from the number of shares initially granted depending on Eversky's performance over stated performance periods. Compensation expense for performance shares is calculated by recognizing the portion of the grant date fair value for each reporting period for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of performance shares ultimately paid.

The fair value of performance share awards was estimated using the market value of Eversky Kansas Central's and Great Plains Energy's common stock at the valuation date upon conversion at the merger and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change based on historical common stock information during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid by Eversky Kansas Central, as Eversky's stock price assumed Eversky Kansas Central's stock price on a forward basis, and the grant date stock price on the valuation date.

Performance share activity for 2019 is summarized in the following table. Performance adjustment represents the difference between the number of shares of common stock related to performance shares ultimately issued from the number of performance shares initially granted which can vary depending on Eversky's performance over a stated period of time.

Eversky's performance share activity for 2019 is summarized in the following table.

	Performance Shares	Grant Date Fair Value*
Beginning balance January 1, 2019	348,496	\$ 63.80
Vested	(69,317)	46.11
Forfeited	(6,481)	69.65
Performance adjustment	(44,442)	42.97
Ending balance December 31, 2019	228,256	73.06

\* weighted-average

At December 31, 2019, the remaining weighted-average contractual term was 0.5 years. There were no shares granted in 2019. The weighted-average grant-date fair value of shares granted was \$63.79 in 2018. At December 31, 2019, there was \$0.7 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Eversky, Inc. Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares vested was \$3.2 million in 2019. There were no vested performance shares in 2018.

### Restricted Stock

Eversky's restricted stock represents legacy Great Plains Energy restricted stock that converted into equivalent Eversky restricted stock at the closing of the merger transaction. Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the issue date. Restricted stock shares vest over a stated period of time with accruing reinvested dividends subject to the same restrictions.

Compensation expense, calculated by multiplying shares by the grant-date fair value related to restricted stock, is recognized on a straight-line basis over the requisite service period of the award.

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Evergy's restricted stock activity for 2019 is summarized in the following table.

	Nonvested Restricted Stock	Grant Date Fair Value*
Beginning balance January 1, 2019	116,675	\$ 54.03
Vested	(38,404)	54.35
Forfeited	(2,161)	53.88
Ending balance December 31, 2019	76,110	53.87

\* weighted-average

At December 31, 2019, the remaining weighted-average contractual term was 0.7 years. There were no shares granted in 2019. The weighted-average grant-date fair value of shares granted was \$54.05 in 2018. At December 31, 2019, there was \$0.3 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Evergy, Inc. Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$2.1 million and \$0.3 million for 2019 and 2018, respectively.

#### 10. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

Evergy's \$2.5 billion master credit facility expires in 2023. Evergy Metro has borrowing capacity under the master credit facility with an initial sublimit of \$600.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. A default by Evergy Metro or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Metro is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2019, Evergy Metro was in compliance with this covenant. At December 31, 2019, Evergy Metro had \$199.3 million of commercial paper outstanding at a weighted-average interest rate of 2.02%, had no issued letters of credit and had no outstanding cash borrowings under the credit facility. At December 31, 2018, Evergy Metro had \$176.9 million of commercial paper outstanding at a weighted-average interest rate of 2.95%, had issued letters of credit totaling \$2.7 million and had no outstanding cash borrowings under the credit facility.

#### 11. LONG-TERM DEBT

Evergy Metro's long-term debt is detailed in the following table.

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Eversource Energy, Inc.			
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	Year Due	2019	2018
		(millions)	
Mortgage Bonds			
2.95% EIRR bonds	2023	\$ 79.5	\$ 79.5
7.15% Series 2009A (8.59% rate) <sup>(a)</sup>		-	400.0
4.125% Series	2049	400.0	-
Pollution Control Bonds			
1.432% Series 2007A and 2007B <sup>(b)</sup>	2035	146.5	146.5
2.75% Series 2008	2038	23.4	23.4
Senior Notes			
3.15% Series <sup>(c)</sup>	2023	300.0	300.0
3.65% Series <sup>(c)</sup>	2025	350.0	350.0
6.05% Series (5.78% rate) <sup>(a)(c)</sup>	2035	250.0	250.0
5.30% Series <sup>(c)</sup>	2041	400.0	400.0
4.20% Series <sup>(c)</sup>	2047	300.0	300.0
4.20% Series <sup>(c)</sup>	2048	300.0	300.0
Unamortized discount		(6.6)	(4.8)
Total <sup>(d)</sup>		\$ 2,542.8	\$ 2,544.6

(a) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments.

(b) Variable rate.

(c) Effectively secured pursuant to the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as supplemented (Eversource Energy Mortgage Indenture) through the issuance of collateral mortgage bonds issued to the trustee for the unsecured senior notes in March 2019.

(d) At December 31, 2019 and 2018, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by Eversource Energy.

### Eversource Energy Mortgage Bonds

Eversource Energy has issued mortgage bonds under the Eversource Energy Mortgage Indenture, which creates a mortgage lien on substantially all of Eversource Energy's utility plant. Additional Eversource Energy bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2019, approximately \$4,923.3 million principal amount of additional Eversource Energy mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In March 2019, Eversource Energy issued collateral mortgage bonds secured by the Eversource Energy Mortgage Indenture to serve as collateral for Eversource Energy's obligations under the following outstanding unsecured senior notes:

- \$300.0 million of 3.15% Series, maturing in 2023;
- \$350.0 million of 3.65% Series, maturing in 2025;
- \$250.0 million of 6.05% Series, maturing in 2035;
- \$400.0 million of 5.30% Series, maturing in 2041;
- \$300.0 million of 4.20% Series, maturing in 2047; and
- \$300.0 million of 4.20% Series, maturing in 2048.

The collateral mortgage bonds were issued to the applicable trustee for the unsecured senior notes, are only payable if Eversource Energy defaults on the underlying unsecured senior notes and do not increase the amount of outstanding debt for Eversource Energy.

As a result of the above transactions, Eversource Energy's outstanding senior notes have effectively become secured by the

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mortgage lien of the Evergy Metro Mortgage Indenture and rank equally and ratably with all of Evergy Metro's mortgage bonds, regardless of series, from time to time issued and outstanding under the Evergy Metro Mortgage Indenture.

Also in March 2019, Evergy Metro issued, at a discount, \$400.0 million of 4.125% Mortgage Bonds maturing in 2049. Evergy Metro also repaid its \$400.0 million of 7.15% Mortgage Bonds at maturity in April 2019.

### Scheduled Maturities

Evergy Metro's long-term debt maturities for the next five years are detailed in the following table.

	2020	2021	2022	2023	2024
			(millions)		
Scheduled maturities	\$ -	\$ -	\$ -	\$ 379.5	\$ -

## 12. FAIR VALUE MEASUREMENTS

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Metro records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Evergy Metro measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. At December 31, 2019, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.5 billion and \$2.9 billion, respectively. At December 31, 2018, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.5 billion and \$2.6 billion, respectively.

### Recurring Fair Value Measurements

The following tables include Evergy Metro's balances of financial assets and liabilities measured at fair value on a recurring basis.

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Evegry Metro, Inc.			
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Description	December 31, 2019	Level 1	Level 2	Level 3
(millions)				
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$ 211.1	\$ 211.1	\$ -	\$ -
Debt securities				
U.S. Treasury	50.3	50.3	-	-
U.S. Agency	0.4	-	0.4	-
State and local obligations	2.2	-	2.2	-
Corporate bonds	33.2	-	33.2	-
Foreign governments	0.1	-	0.1	-
Cash equivalents	3.1	3.1	-	-
Other	0.3	-	0.3	-
Total nuclear decommissioning trust	300.7	264.5	36.2	-
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	0.5	0.5	-	-
Debt securities	6.7	1.4	5.3	-
Cash and cash equivalents	2.7	2.7	-	-
Total self-insured health plan trust	9.9	4.6	5.3	-
Total	\$ 310.6	\$ 269.1	\$ 41.5	\$ -

Description	December 31, 2018	Level 1	Level 2	Level 3
(millions)				
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$ 166.6	\$ 166.6	\$ -	\$ -
Debt securities				
U.S. Treasury	42.1	42.1	-	-
U.S. Agency	0.4	-	0.4	-
State and local obligations	2.1	-	2.1	-
Corporate bonds	30.9	-	30.9	-
Foreign governments	0.1	-	0.1	-
Cash equivalents	1.7	1.7	-	-
Other	0.7	0.7	-	-
Total nuclear decommissioning trust	244.6	211.1	33.5	-
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	0.5	0.5	-	-
Debt securities	3.9	0.3	3.6	-
Cash and cash equivalents	8.0	8.0	-	-
Total self-insured health plan trust	12.4	8.8	3.6	-
Total	\$ 257.0	\$ 219.9	\$ 37.1	\$ -

(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation model

(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

Evegry Metro holds equity and debt investments classified as securities in various trusts including for the purposes of funding the decommissioning of Wolf Creek. Evegry Metro records net realized and unrealized gains and losses on the

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nuclear decommissioning trust in a regulatory liability on its balance sheet.

The following table summarizes the net unrealized gains (losses) for Evergy Metro's nuclear decommissioning trust.

	2019	2018
	(millions)	
Nuclear decommissioning trust - equity securities	\$ 40.7	\$ (20.7)
Nuclear decommissioning trust - debt securities	5.1	(2.5)
Total	\$ 45.8	\$ (23.2)

### 13. COMMITMENTS AND CONTINGENCIES

#### Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Metro's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws and regulations can also change, restrict or otherwise impact Evergy Metro's operations or financial results in many ways, including the handling or disposal of waste material and the planning for future construction activities. The failure to comply with these laws and regulations could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Metro believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Metro's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Metro is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

#### *Cross-State Air Pollution Update Rule*

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others have challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In the fourth quarter of 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety. Due to the uncertainty in what the future CSAPR Update Rule will include, Evergy Metro cannot determine the impact on its operations or financial results, but it could be material.

#### *Greenhouse Gases*

Burning coal and other fossil fuels releases carbon dioxide (CO<sub>2</sub>) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO<sub>2</sub> and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In August 2018, the EPA published in the Federal Register proposed regulations, which contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs), (2) revisions to emission guideline

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implementing regulations and (3) revisions to the new source review (NSR) program. These emission guidelines are better known as the Affordable Clean Energy (ACE) Rule. In July 2019, the EPA published in the Federal Register the final ACE Rule with one significant change from the proposal. The NSR program revisions were not included in the final version and are expected to be addressed in a future rulemaking. The ACE Rule establishes emission guidelines for states to use in the development of plans to reduce GHG emissions from existing coal-fired EGUs. This rule defines the “best system of emission reduction” (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provides states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In order for the states to be able to effectively implement the emission guidelines contained in the ACE Rule, the EPA is finalizing new regulations under Section 111(d) of the CAA to help clarify this process. The ACE Rule became effective in September 2019. In conjunction with the finalization of the ACE Rule, the EPA repealed its previously adopted Clean Power Plan (CPP). Also in September 2019, the D.C. Circuit granted motions to dismiss challenges to the CPP and challenges to EPA’s denial of reconsideration of the CPP.

Due to uncertainty regarding what future state implementation plans will require for compliance with the ACE Rule as well as legal challenges that have been filed, Evergy Metro cannot determine the impact on its operations or financial results, but the cost to comply with the ACE Rule, should it be upheld and implemented in its current or a substantially similar form, could be material.

***Water***

Evergy Metro discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. On November 22, 2019, the EPA published a proposed modification to the ELG rule. The proposed rule modifies numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is also delayed by two years to December 31, 2025. Evergy Metro is in the process of reviewing the proposed rule and the costs to comply with these changes could be material.

In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for legacy waste water and leachate are likely.

In October 2014, the EPA’s final standards for cooling water intake structures at power plants to protect aquatic life took effect. The standards, based on Section 316(b) of the federal Clean Water Act (CWA), require subject facilities to choose among seven best available technology options to reduce fish impingement. In addition, some facilities must conduct studies to assist permitting authorities to determine whether and what site-specific controls, if any, would be required to reduce entrainment of aquatic organisms. Evergy Metro’s current analysis indicates this rule will not have a significant impact on its coal plants that employ cooling towers or cooling lakes that can be classified as closed cycle cooling and do not expect the impact from this rule to be material. Plants without closed cycle cooling are under evaluation for compliance with these standards and may require additional controls that could be material.

Evergy Metro holds a permit from the Missouri Department of Natural Resources (MDNR) covering water discharge from its Hawthorn Station. The permit authorizes Evergy Metro to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. Evergy Metro has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, Evergy Metro continues to operate under its current permit. Evergy Metro cannot predict the outcome of this matter; however, while less significant outcomes are possible,

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this matter may require a reduction in generation, installation of cooling towers or other technology to cool the water, or both, any of which could have a material impact on Evergy Metro’s operations and financial results.

***Regulation of Coal Combustion Residuals***

In the course of operating its coal generation plants, Evergy Metro produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015, that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA’s request to remand the Phase I, Part I CCR rule. This was in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. On December 2, 2019, the EPA published a proposed rule called the Part A CCR Rule. This proposal reclassifies clay-lined surface impoundments from “lined” to “unlined” and establishes a deadline of August 31, 2020 to initiate closure. The prior rule included a deadline of October 31, 2020 for unlined impoundments to initiate closure. In February 2020, the EPA released a pre-publication version of a proposed rule called the Part B CCR Rule. This proposal includes a process to allow unlined impoundments to continue to operate if a demonstration is made to prove that they are not adversely impacting groundwater, human health or the environment. The proposal also includes clarification regarding ash used in the closure of landfills and surface impoundments. Evergy Metro is in the process of reviewing these proposed rules and the costs to comply with these changes could be material.

Evergy Metro has recorded AROs for its current estimates for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Evergy Metro’s operations or financial results could be material.

***Storage of Spent Nuclear Fuel***

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. In 2010, the DOE filed a motion with the Nuclear Regulatory Commission (NRC) to withdraw its then pending application to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. The NRC has not yet issued a final decision on the matter.

Wolf Creek has elected to build a dry cask storage facility to expand its existing on-site spent nuclear fuel storage, which is expected to provide additional capacity prior to 2022. Evergy Metro expects that the majority of the costs to construct the dry cask storage facility that would not have otherwise been incurred had the DOE begun accepting spent nuclear fuel will be reimbursed by the DOE. Evergy Metro cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek’s spent nuclear fuel and will continue to monitor this activity.

***Nuclear Insurance***

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

***Nuclear Liability Insurance***

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting

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from nuclear incidents to the required limit of public liability, which is approximately \$13.9 billion. This limit of liability consists of the maximum available commercial insurance of \$0.4 billion and the remaining \$13.5 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (Evergy Metro's share is \$64.6 million), payable at no more than \$20.5 million (Evergy Metro's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

#### **Nuclear Property and Accidental Outage Insurance**

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Metro's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$33.2 million (Evergy Metro's share is \$15.6 million).

#### **Nuclear Insurance Considerations**

Although Evergy Metro maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Metro's financial results.

#### **Contractual Commitments – Fuel, Power and Other**

Evergy Metro's contractual commitments at December 31, 2019, excluding pensions, long-term debt and leases, are detailed in the following table. See Notes 8, 11 and 17 for information regarding pension, long-term debt and lease commitments.

	2020	2021	2022	2023	2024	After 2024	Total
Purchase commitments				(millions)			
Fuel	\$ 180.2	\$ 92.5	\$ 36.0	\$ 39.0	\$ 5.6	\$ 35.1	\$ 388.4
Power	34.8	34.9	35.1	35.3	29.2	225.4	394.7
Other	58.4	29.0	24.2	21.6	18.7	112.9	264.8
Total contractual commitments	\$ 273.4	\$ 156.4	\$ 95.3	\$ 95.9	\$ 53.5	\$ 373.4	\$ 1,047.9

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements. Other represents individual commitments entered into in the ordinary course of business.

#### **14. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS**

In the normal course of business, Evergy Metro engages in related party transactions with Evergy Kansas Central and Evergy Missouri West. A summary of these transactions and the amounts associated with them is provided below.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Transactions between Evergy Kansas Central and Evergy Metro prior to June 4, 2018, the date of the merger, are not reflected below.

### Jointly-Owned Plants and Shared Services

Evergy Metro employees manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 18% ownership interest in Evergy Metro's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from Evergy Metro to Evergy Missouri West were \$172.8 million for 2019 and \$183.2 million for 2018.

Evergy Metro employees manage La Cygne Station and operate its facilities at cost, including Evergy Kansas Central's 50% ownership interest in La Cygne Station. Evergy Metro and Evergy Kansas Central employees also provide one another with shared service support, including costs related to human resources, information technology, accounting and legal services. The operating expenses and capital costs billed from Evergy Metro to Evergy Kansas Central were \$154.9 million for 2019 and \$82.9 million for 2018. The operating and capital costs billed from Evergy Kansas Central to Evergy Metro were \$40.6 million for 2019 and \$17.5 million for 2018.

### Money Pool

Evergy Metro is authorized to participate in the Evergy, Inc. money pool, an internal financing arrangement in which funds may be lent on a short-term basis to Evergy Metro from Evergy, Inc. and between Evergy Metro and Evergy Missouri West. At December 31, 2019 and 2018, Evergy Metro had no outstanding receivables or payables under the money pool.

### Related Party Net Receivables and Payables

The following table summarizes Evergy Metro's related party net receivables and payables.

	2019	2018
	(millions)	
Net receivable from Evergy Missouri West	\$ 78.7	\$ 72.6
Net receivable from Evergy Kansas Central	14.9	13.5
Net receivable from (payable to) Evergy Metro Receivables Company	(16.0)	6.5
Net receivable from (payable to) Evergy	(4.3)	15.7

### Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2019 and 2018, Evergy Metro had income taxes payable to Evergy of \$14.1 million and \$2.1 million, respectively.

### Leases

Evergy Metro leases certain transmission equipment from Evergy Kansas Central. This lease was entered into prior to the merger in an arms-length transaction and is accounted for as an operating lease. As of December 31, 2019, Evergy Metro had a right-of-use asset of \$29.5 million recorded within utility plant, \$0.6 million of lease liability recorded under capital leases – current and \$28.9 million of lease liability recorded in obligations under capital leases – noncurrent on its balance sheet related to this lease.

## 15. SHAREHOLDER'S EQUITY

Under the Federal Power Act, Evergy Metro generally can pay dividends only out of retained earnings. Certain

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NOTES TO FINANCIAL STATEMENTS (Continued)			

conditions in the MPSC and KCC orders authorizing the merger transaction also require Evergy Metro to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require Evergy Metro to maintain a credit rating of at least investment grade. If Evergy Metro's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Metro shall not pay a dividend to Evergy without KCC or MPSC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Metro has borrowing capacity, contains covenants requiring Evergy Metro to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2019, Evergy Metro had a retained earnings restriction of \$152.0 million.

## 16. TAXES

Components of income tax expense are detailed in the following table.

	2019	2018
Current income taxes	(millions)	
Federal	\$ 43.5	\$ 28.9
State	22.3	8.6
Total	65.8	37.5
Deferred income taxes		
Federal	(24.3)	(1.9)
State	(5.0)	53.0
Total	(29.3)	51.1
Investment tax credit amortization	(1.1)	(1.0)
Income tax expense	\$ 35.4	\$ 87.6

### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2019	2018
Federal statutory income tax	21.0 %	21.0 %
COLI policies	(0.2)	(0.2)
State income taxes	4.7	5.5
Flow through depreciation for plant-related differences	(9.5)	(2.5)
Federal tax credits	(2.6)	(2.1)
AFUDC equity	(0.2)	(0.1)
Amortization of federal investment tax credits	(0.4)	(0.4)
Federal or state tax rate change	-	14.3
Officer compensation limitation	0.3	0.6
Other	(0.9)	(0.7)
Effective income tax rate	12.2 %	35.4 %

### Deferred Income Taxes

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	2019	2018
Deferred tax assets:	(millions)	
Tax credit carryforward	\$ 204.4	\$ 194.0
Income taxes recoverable from customers, net	160.1	170.3
Deferred employee benefit costs	40.9	32.2
Net operating loss carryforward	131.3	189.5
Plant-related	136.8	139.8
Accrued liabilities	15.3	16.8
Other	35.9	47.0
Total deferred tax assets	724.7	789.6
Deferred tax liabilities:		
Plant-related	(1,277.8)	(1,321.2)
Income taxes refundable to customers, net	(36.7)	(34.5)
Regulatory assets	(15.7)	(25.2)
Other	(36.3)	(39.2)
Total deferred tax liabilities	(1,366.5)	(1,420.1)
Net deferred income tax liabilities	\$ (641.8)	\$ (630.5)

### Tax Credit Carryforwards

At December 31, 2019 and 2018, Evergy Metro had \$203.2 million and \$192.8 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for Evergy Metro relate primarily to wind production tax credits and advanced coal investment tax credits and expire in the years 2027 to 2039.

The year of origin of Evergy Metro's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2019 are detailed in the following table.

Year of Origin	Amount of Benefit
	(millions)
2008	\$ 38.9
2009	47.4
2010	18.2
2011	13.2
2012	10.7
2013	12.9
2014	13.0
2015	13.2
2016	12.4
2017	8.2
2018	7.5
2019	7.6
	\$ 203.2

At December 31, 2019 and 2018, Evergy Metro had \$1.2 million of tax benefits related to state income tax credit

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NOTES TO FINANCIAL STATEMENTS (Continued)			

carryforwards. The state income tax credits relate primarily to the Kansas high performance incentive program tax credits and expire in the years 2024 to 2032.

### Net Operating Loss Carryforwards

At December 31, 2019 and 2018, Evergy Metro had \$56.2 million and \$107.5 million, respectively, of tax benefits related to federal NOL carryforwards. Evergy Metro also had \$64.7 million and \$65.9 million at December 31, 2019 and 2018, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future. The federal NOL carryforwards expire in years 2023 to 2034. The year of origin of Evergy Metro's related tax benefit amounts for federal NOL carryforwards as of December 31, 2019 are detailed in the following table.

Year of Origin	Amount of Benefit (millions)
2014	\$ 0.9
2015	55.3
	\$ 56.2

In addition, Evergy Metro had deferred tax benefits of \$5.7 million and \$11.7 million related to state NOLs as of December 31, 2019 and 2018, respectively. Evergy Metro also had \$4.7 million and \$4.4 million at December 31, 2019 and 2018, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. The state NOL carryforwards expire in years 2021 to 2034.

### Federal Tax Reform

In December 2017, the U.S. Congress passed and President Donald Trump signed Public Law No. 115-97, commonly referred to as the TCJA. The TCJA represents the first major reform in U.S. income tax law since 1986. Most notably, the TCJA reduces the current top corporate income tax rate from 35% to 21% beginning in 2018, repeals the corporate Alternative Minimum Tax (AMT), makes existing AMT tax credit carryforwards refundable, and changes the deductibility and taxability of certain items, among other things. Prior to the change in tax rates that has been reflected in its 2018 rate cases, Evergy Metro recovered the cost of income taxes in rates from its customers based on the 35% federal corporate income tax rate.

In January 2018, the KCC issued an order requiring certain regulated public utilities, including Evergy Metro, to begin recording a regulatory liability for the difference between the new federal corporate tax rate and amounts currently collected in rates. In the second quarter of 2018, Evergy Metro entered into a settlement agreement with KCC staff and other intervenors in which it further agreed to begin deferring any impacts of the TCJA on its excess accumulated deferred income taxes to a regulatory liability. The KCC approved the settlement agreement in June 2018. Evergy Metro had also recorded a provision for rate refund in 2018 due to the probability that it would also be required to make similar refunds to its Missouri customers. The final regulatory treatment of these regulatory liabilities was determined in Evergy Metro's rate cases with the KCC and MPSC. See Note 5 for more information and the amounts of the regulatory liabilities recorded by Evergy Metro.

### Missouri Tax Reform

On June 1, 2018, the Missouri governor signed Senate Bill (S.B.) 884 into law. Most notably, S.B. 884 reduces the corporate income tax rate from 6.25% to 4.0% beginning in 2020, provides for the mandatory use of the single sales factor formula and eliminates intercompany transactions between corporations that file a consolidated Missouri income tax return.

As a result of the change in the Missouri corporate income tax rate, Evergy Metro revalued and restated its deferred

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NOTES TO FINANCIAL STATEMENTS (Continued)			

income tax assets and liabilities as of June 1, 2018. Evergy Metro decreased its net deferred income tax liabilities by \$46.6 million, primarily consisting of a \$28.8 million adjustment for the revaluation and restatement of deferred income tax assets and liabilities included in Missouri jurisdictional rate base and a \$9.9 million tax gross-up adjustment for ratemaking purposes. The decrease to Evergy Metro's net deferred income tax liabilities included in Missouri jurisdictional rate base were offset by a corresponding increase in regulatory liabilities. The net regulatory liabilities will be amortized to customers over a period to be determined in a future rate case.

Evergy Metro recognized \$15.5 million of income tax benefit primarily related to the difference between Evergy Metro's revaluation of its deferred income tax assets and liabilities for financial reporting purposes and the amount of the revaluation pertaining to Evergy Metro's Missouri jurisdictional rate base.

### Excess Deferred Income Taxes

In December 2017, Evergy Metro remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$480.8 million. Based on Evergy Metro's estimate of the amount of excess deferred income taxes (EDIT) that would be used to reduce future customer rates, Evergy Metro recorded an increase in regulatory assets of approximately \$65.1 million and regulatory liabilities of approximately \$545.9 million. The additional \$22.6 million of regulatory assets and \$189.2 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Metro also recorded \$189.2 million of deferred tax assets and \$22.3 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2018 remeasurement of deferred income taxes by account are reflected in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$87.7	(\$735.1)	\$124.1	\$531.7	(\$8.4)

In 2018, Evergy Metro adjusted the amounts related to EDIT due to the filing of the 2017 federal tax return and amended 2014 federal tax return. After the adjustments were made, the debits (credits) for the 2017 remeasurement of deferred income taxes by account are reflected in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$88.0	(\$741.5)	\$125.5	\$532.3	(\$4.3)

In addition, on June 1, 2018, Evergy Metro remeasured its deferred tax assets and liabilities to the new Missouri corporate tax rate of 4% starting in 2020. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$30.3 million. Based on Evergy Metro's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Metro recorded an increase in regulatory assets of approximately \$5.7 million and regulatory liabilities of approximately \$36.0 million. The additional \$1.9 million of regulatory assets and \$12.3 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Metro also recorded \$12.3 million of deferred tax assets and \$1.9 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2018 remeasurement of deferred income taxes by account are reflected in the table below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Eversys Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$7.6	(\$48.3)	\$6.7	\$35.0	(\$1.0)

In 2019, Eversys Metro adjusted the amounts related to EDIT for the change in the Missouri corporate tax rate due to the filing of the 2018 federal tax returns. After the adjustments were made, the debits (credits) for the 2018 remeasurement of deferred income taxes by account are reflected in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$7.6	(\$48.3)	\$6.4	\$35.0	(\$2.0)

The amount of EDIT that is considered protected and unprotected as of December 31, 2019 and 2018 is reflected in the table below.

	December 31	
	2019	2018
	(millions)	
Federal EDIT		
Protected plant	\$ 388.0	\$ 399.6
Unprotected plant	107.9	124.8
Protected NOL	(63.7)	(64.7)
Unprotected miscellaneous	16.5	18.4
Missouri EDIT		
Unprotected plant and miscellaneous	35.0	36.0
Unprotected NOL	(5.7)	(5.7)
Total Federal and Missouri EDIT	\$ 478.0	\$ 508.4

In December 2018, Eversys Metro received a regulatory order from both Eversys Metro's Missouri and Kansas jurisdictions regarding how the federal EDIT should be amortized. The amortization of EDIT of \$29.4 million and \$7.3 million has been reflected in the following accounts for the year ended December 31, 2019 and December 31, 2018, respectively. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

Jurisdiction	2019	2018	Amortization Period
Federal EDIT		(millions)	
Kansas and Missouri- protected plant	\$ 11.6	\$ 3.6	Estimated 30+ years under ARAM
Kansas and Missouri- unprotected plant	16.9	4.3	5 and 10 years, respectively, straight line
Kansas and Missouri- protected NOL	(0.9)	(0.6)	Estimated 30+ years under ARAM
Kansas and Missouri- unprotected miscellaneous	1.8	-	10 years straight line
Missouri EDIT			
Missouri- All	-	-	Not determined

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Evergy Metro, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In the table above, ARAM refers to the average rate assumption method. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

## 17. LEASES

Evergy Metro leases office buildings, computer equipment, vehicles, rail cars, generating plant and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Metro is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Metro assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Metro has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Metro has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Metro's leases have remaining terms ranging from 1 to 26 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Metro's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Metro. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Metro typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Metro used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Metro defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

Evergy Metro's lease expense is detailed in the following table.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

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**Year Ended December 31, 2019**


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	(millions)	
Capital lease costs		
Amortization of right-of-use assets	\$	0.1
Interest on lease liabilities		0.1
Operating lease costs		9.2
Short-term lease costs		2.6
Variable lease costs for renewable purchase power agreements		129.2
Total lease costs	\$	141.2

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Supplemental cash flow information related to Eversgy Metro's leases is detailed in the following table.

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**Year Ended December 31, 2019**


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	(millions)	
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$	9.9
Operating cash flows from capital leases		0.1
Financing cash flows from capital leases		0.1
Right-of-use assets obtained in exchange for new operating lease liabilities		2.4

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**Capital Leases**

Right-of-use assets for capital leases are included in utility plant on Eversgy Metro's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2019, are detailed in the following table.

	(millions)	
2020	\$	0.2
2021		0.2
2022		0.2
2023		0.2
2024		0.2
After 2024		0.9
Total capital lease payments		1.9
Amounts representing imputed interest		(0.5)
Present value of lease payments		1.4
Less: current portion		(0.1)
Total long-term obligations under capital leases	\$	1.3
Right-of-use under capital leases included in utility plant on the balance sheet	\$	1.4
Weighted-average lease term (years)		8.7
Weighted-average discount rate		7.6%

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**Operating Leases**

Right-of-use assets for operating leases are included in utility plant on Eversgy Metro's balance sheet. Lease liabilities for

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operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2019, are detailed in the following table.

	(millions)
2020	\$ 10.7
2021	10.1
2022	9.3
2023	8.8
2024	8.5
After 2024	82.8
Total operating lease payments	130.2
Amounts representing imputed interest	(35.4)
Present value of lease payments	94.8
Less: current portion	(7.0)
Total long-term obligations under operating leases	\$ 87.8
Right-of-use under operating leases included in utility plant on the balance sheet	
	\$ 76.6
Weighted-average lease term (years)	15.8
Weighted-average discount rate	4.2%

## 18. ELECTRIC STORAGE TECHNOLOGIES

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage Equipment for the year ended December 31, 2019.

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Evergy Metro, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	<b>Q4 2019</b>	
<b>ENERGY STORAGE OPERATIONS (Small Plants)</b>				
<p>1. Small Plants are plants less than 10,000 KW.</p> <p>2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</p> <p>3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.</p> <p>4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.</p> <p>5. If any other expenses, report in column (i) and footnote the nature of the item(s).</p>				
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of Project (c)	Project Cost (d)
1	DOE-Grid Battery (1 MW)	Distribution	Sub-0075 Midtown	2,502,752
2				

Name of Respondent Every Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Name of Respondent Every Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>Q4 2019</b>
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**ENERGY STORAGE OPERATIONS (Small Plants) (Continued)**

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Line No.	Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	-	-	-	-	-
2					

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item  (a)	Unrealized Gains and Losses on Available-for-Sale Securities  (b)	Minimum Pension Liability adjustment (net amount)  (c)	Foreign Currency Hedges  (d)	Other Adjustments  (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				( 31,705,112)
3	Preceding Quarter/Year to Date Changes in Fair Value				31,705,112
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				( 31,704,724)
8	Current Quarter/Year to Date Changes in Fair Value				31,704,724
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	350,991		350,991		
2	3,663,288		( 28,041,824)		
3			31,705,112		
4	3,663,288		3,663,288	161,888,975	165,552,263
5	4,014,279		4,014,279		
6	4,014,279		4,014,279		
7	693,809		( 31,010,915)		
8			31,704,724		
9	693,809		693,809	255,223,992	255,917,801
10	4,708,088		4,708,088		

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 7 Column: f**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

**Schedule Page: 122(a)(b) Line No.: 8 Column: f**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	10,769,995,871	10,769,995,871
4	Property Under Capital Leases	77,978,550	77,978,550
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	10,847,974,421	10,847,974,421
9	Leased to Others		
10	Held for Future Use	9,051,349	9,051,349
11	Construction Work in Progress	277,252,173	277,252,173
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	11,134,277,943	11,134,277,943
14	Accum Prov for Depr, Amort, & Depl	4,235,196,872	4,235,196,872
15	Net Utility Plant (13 less 14)	6,899,081,071	6,899,081,071
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,876,474,863	3,876,474,863
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	358,722,009	358,722,009
22	Total In Service (18 thru 21)	4,235,196,872	4,235,196,872
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,235,196,872	4,235,196,872

Name of Respondent  
Evergy Metro, Inc.

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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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					10
					11
					12
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Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 4 Column: c**

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$ 1,386,170
Account 101120 - Operation Lease - Right of Use	\$ 76,592,380
Total	\$ 77,978,550

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	-7,483,935	-16,840,762
4	Allowance for Funds Used during Construction	10,920,571	-558,060
5	(Other Overhead Construction Costs, provide details in footnote)	19,769,347	-941,951
6	SUBTOTAL (Total 2 thru 5)	23,205,983	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	1,830,052	
9	In Reactor (120.3)	93,874,972	391,855
10	SUBTOTAL (Total 8 & 9)	95,705,024	
11	Spent Nuclear Fuel (120.4)	132,701,584	41,475,180
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	184,634,855	25,845,309
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	66,977,736	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent  
 Evergy Metro, Inc.

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Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
		-24,324,697	3
		10,362,511	4
		18,827,396	5
		4,865,210	6
			7
		1,830,052	8
		94,266,827	9
		96,096,879	10
		174,176,764	11
			12
		210,480,164	13
		64,658,689	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 202 Line No.: 5 Column: c**

Other includes:

(\$2,162,507)	Transfers to 120200
\$1,055,691	Consultant Charges
\$51,370	Labor and Overhead Charges
\$18,239	Travel
\$95,256	Other
(\$941,951)	

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	72,186	
3	(302) Franchises and Consents	22,937	
4	(303) Miscellaneous Intangible Plant	560,602,772	80,280,203
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	560,697,895	80,280,203
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,644,655	191,294
9	(311) Structures and Improvements	396,048,439	20,649,567
10	(312) Boiler Plant Equipment	2,521,833,657	30,522,680
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	516,487,770	4,990,271
13	(315) Accessory Electric Equipment	274,429,300	1,782,936
14	(316) Misc. Power Plant Equipment	50,949,330	1,294,548
15	(317) Asset Retirement Costs for Steam Production	108,893,113	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,878,286,264	59,431,296
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	3,619,298	
19	(321) Structures and Improvements	454,161,235	6,993,785
20	(322) Reactor Plant Equipment	848,325,607	12,474,147
21	(323) Turbogenerator Units	224,841,742	393,524
22	(324) Accessory Electric Equipment	164,613,392	2,365,912
23	(325) Misc. Power Plant Equipment	111,015,476	23,317,658
24	(326) Asset Retirement Costs for Nuclear Production	5,584,243	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,812,160,993	45,545,026
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,102,201	
38	(341) Structures and Improvements	13,956,639	57,691
39	(342) Fuel Holders, Products, and Accessories	12,074,040	
40	(343) Prime Movers		
41	(344) Generators	568,204,772	22,792,438
42	(345) Accessory Electric Equipment	23,585,922	319,261
43	(346) Misc. Power Plant Equipment	889,118	69,990
44	(347) Asset Retirement Costs for Other Production	5,049,157	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	624,861,849	23,239,380
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,315,309,106	128,215,702

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	26,561,288	
49	(352) Structures and Improvements	6,233,222	26,485
50	(353) Station Equipment	218,130,130	15,521,909
51	(354) Towers and Fixtures	4,287,911	
52	(355) Poles and Fixtures	143,064,787	8,912,361
53	(356) Overhead Conductors and Devices	112,534,932	-280,262
54	(357) Underground Conduit	7,008,387	4,689
55	(358) Underground Conductors and Devices	5,621,166	3,836
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	523,441,823	24,189,018
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	25,857,071	832,507
61	(361) Structures and Improvements	14,984,468	17,330
62	(362) Station Equipment	265,555,210	6,716,945
63	(363) Storage Battery Equipment	2,413,034	
64	(364) Poles, Towers, and Fixtures	388,062,295	19,463,103
65	(365) Overhead Conductors and Devices	277,184,318	16,392,938
66	(366) Underground Conduit	309,533,742	10,460,516
67	(367) Underground Conductors and Devices	574,036,116	40,507,015
68	(368) Line Transformers	321,686,367	14,551,668
69	(369) Services	163,184,492	11,747,829
70	(370) Meters	116,220,212	17,269,782
71	(371) Installations on Customer Premises	28,666,068	644,469
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	26,631,795	1,663,400
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,514,015,188	140,267,502
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	3,802,127	
87	(390) Structures and Improvements	163,283,817	3,656,228
88	(391) Office Furniture and Equipment	104,434,348	5,596,165
89	(392) Transportation Equipment	59,211,761	6,573,838
90	(393) Stores Equipment	707,433	52,257
91	(394) Tools, Shop and Garage Equipment	8,235,024	445,314
92	(395) Laboratory Equipment	9,053,014	267,436
93	(396) Power Operated Equipment	32,415,923	3,133,458
94	(397) Communication Equipment	136,728,756	1,424,707
95	(398) Miscellaneous Equipment	1,338,897	130,381
96	SUBTOTAL (Enter Total of lines 86 thru 95)	519,211,100	21,279,784
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	519,211,100	21,279,784
100	TOTAL (Accounts 101 and 106)	10,432,675,112	394,232,209
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,432,675,112	394,232,209



ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		792,637	27,353,925	48
			6,259,707	49
1,634,037			232,018,002	50
			4,287,911	51
453,036			151,524,112	52
24,201			112,230,469	53
			7,013,076	54
			5,625,002	55
				56
				57
2,111,274		792,637	546,312,204	58
				59
		-792,637	25,896,941	60
			15,001,798	61
436,886			271,835,269	62
			2,413,034	63
1,056,234			406,469,164	64
814,900			292,762,356	65
268,529			319,725,729	66
5,406,831			609,136,300	67
2,379,238			333,858,797	68
637,459			174,294,862	69
2,411,183			131,078,811	70
4,950,851			24,359,686	71
				72
743,121			27,552,074	73
				74
19,105,232		-792,637	2,634,384,821	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			3,802,127	86
227,233			166,712,812	87
2,843,788		13,331	107,200,056	88
4,491,969			61,293,630	89
87,427			672,263	90
101,470			8,578,868	91
153,260			9,167,190	92
1,337,758			34,211,623	93
56,395			138,097,068	94
17,747			1,451,531	95
9,317,047		13,331	531,187,168	96
				97
				98
9,317,047		13,331	531,187,168	99
54,132,598	-2,778,852		10,769,995,871	100
				101
				102
				103
54,132,598	-2,778,852		10,769,995,871	104

Name of Respondent Eversky Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 13 Column: f**

Transfer printer from account 315 to 39102 for \$13,331.

**Schedule Page: 204 Line No.: 15 Column: e**

ARO entry for Montrose Power Plant asbestos removal for \$2,778,852.

**Schedule Page: 204 Line No.: 48 Column: f**

Transfer of parcels of transmission line land that was coded to a distribution substation project is being transferred to account 350 - Transmission Line Land from account 360 Substation Land. The land was related to both the transmission line and the substation. The land amount related to the transmission line land account 350 is \$792,637.

**Schedule Page: 204 Line No.: 58 Column: b**

Under Eversky Metro's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Eversky Metro's (KCP&L) transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2018, excluded from Eversky Metro's (KCP&L) transmission formula rate was \$82,633,355.

**Schedule Page: 204 Line No.: 58 Column: g**

Under Eversky Metro's (KCP&L) transmission formula rate (Docket NO. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Eversky Metro's (KCP&L) transmission filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2019 excluded from Eversky Metro's (KCP&L) transmission formula rate was \$85,667,731.

**Schedule Page: 204 Line No.: 60 Column: f**

Transfer of parcels of transmission line land that was coded to a distribution substation project really relates to Transmission Line land accounts. The land was related to both the transmission line and the substation. The land amount being transferred to the transmission line land account 350 from distribution account 360 is \$792,637.

**Schedule Page: 204 Line No.: 96 Column: f**

Transfer printer to 39102 from 315 for \$13,331.

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land for Hawthorn Ash Pond Expansion in	1996		3,651,071
4	Jackson Co., Missouri			
5				
6	Site of future Ash Pond at Iatan Station in	1998		502,529
7	Platte Co., Missouri			
8				
9	KCPL Campus Land	2008		1,877,729
10				
11	Land for Charlotte Sub#141	2007		648,226
12				
13	Right of Way Easements (21) for 161KV Quarry-Murlene	2014		2,137,026
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Purchase Land for Hillsdale Substation	2005		234,768
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			9,051,349

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 22 Column: d**

Per Case No. ER10-230-000, FERC transmission formula rate case, additional detail for Account 105000 has been provided below:

All other Property with original cost of less than \$250,000 \$234,768

Name of Respondent  
 Evergy Metro, Inc.

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 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Add 2nd Xfmr, SwGr and CircSw	1,023,909
2	Governmental job orders-ROAD P	1,042,773
3	Hyperion Consolidation	1,047,603
4	Provide dry cask storage on site.	1,065,523
5	SCADA Radio Sys Enhancements	1,100,669
6	CIS Phase 3 - Direct CSS Costs	1,117,584
7	SRUP Breaker Replacement	1,257,766
8	Repl Third Layer SCR Catalyst	1,259,773
9	900 MHz Radio System Replacement	1,278,598
10	Hyperion Phase 2	1,322,486
11	EXADATA EXPANSION - METRO	1,341,845
12	1C Pulverizer Major Overhaul	1,430,974
13	ENGR STUDY HVAC Repl Phase 3	1,449,068
14	Repl Sootblower Phase 1	1,673,134
15	Peoplesoft HCM Cloud Development	1,702,822
16	Rplc NE18 Electrical Controls	1,726,474
17	Add #1 Xfmr Swgr Sub 72	1,737,233
18	WATER JET PEENING OF REACTOR VESSEL	1,890,022
19	Rplc NE17 Electrical Controls	1,956,865
20	METRO PC REFRESH 2019	2,025,218
21	ESF XNB01 TRANSFORMER REPLACEMENT	2,131,139
22	RELOCATE FACILITIES ALONG HILL	2,234,039
23	Pgrm. URD Cable Testing - Proa	2,395,219
24	WAN/LAN REDESIGN HW	2,583,187
25	Reactor Head Vessel Forging	2,583,657
26	DCS and Simulator Evergreen Upgrade	2,665,053
27	Evergy Corporate Splunk	2,886,721
28	New Spare 650mVA Xfmr #2 Sub 0604	2,911,223
29	Active Directory MS Tenant Consolid	3,098,995
30	XNB01/XNB02 REPLACEMENT	3,131,388
31	Iatan 1 Non-CEP Mthly Accruals	3,230,477
32	New Spare 650mVA Xfmr #1 Sub 0604	3,287,800
33	Risk Informed Tech Specs (RITS) & P	3,354,916
34	PowerPlan Consolidation	3,461,170
35	Repl Pulverizer Dynamic Classifiers	3,649,030
36	Power Marketing	4,246,067
37	CIS Phase 3 - Direct MDM Costs	4,297,922
38	CIS Phase 3 - Accruals	4,493,772
39	METRO DATA CENTER	4,659,990
40	License renewal update capital	4,937,926
41	HR Consolidation	5,655,651
42	Power Marketing - Endur	5,874,323
43	TOTAL	277,252,173

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PeopleSoft FSCM	6,201,263
2	INDEPENDENT SPENT FUEL STORAGE INST	6,685,735
3	EMS CONSOLIDATION - HW	8,665,015
4	FEEDWATER CONTROL REPLACEMENT	9,275,764
5	Energy Mgmt Sys (EMS) Consolidation	11,753,593
6	CIS Phase 3 - Indirect Costs	12,368,327
7	Repl I1 Hot Reheat Pipe	13,751,926
8	CIS Phase 3 - Direct CC&B Costs	15,120,578
9	Fukushima event evaluations, design	20,030,530
10	Misc. Projects Under \$1,000,000	67,179,438
11		
12		
13		
14		
15		
16		
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43	TOTAL	277,252,173

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,689,180,663	3,689,180,663		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	262,410,333	262,410,333		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,036,438	5,036,438		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,324,424	5,324,424		
7	Other Clearing Accounts	4,480,756	4,480,756		
8	Other Accounts (Specify, details in footnote):	-6,940,536	-6,940,536		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	270,311,415	270,311,415		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	53,641,325	53,641,325		
13	Cost of Removal	32,474,905	32,474,905		
14	Salvage (Credit)	4,575,599	4,575,599		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	81,540,631	81,540,631		
16	Other Debit or Cr. Items (Describe, details in footnote):	3,113,939	3,113,939		
17	Net Change in Retirement Work Orders	-4,590,523	-4,590,523		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,876,474,863	3,876,474,863		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	1,281,601,114	1,281,601,114		
21	Nuclear Production	934,933,451	934,933,451		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	346,526,756	346,526,756		
25	Transmission	218,721,765	218,721,765		
26	Distribution	904,494,116	904,494,116		
27	Regional Transmission and Market Operation				
28	General	190,197,661	190,197,661		
29	TOTAL (Enter Total of lines 20 thru 28)	3,876,474,863	3,876,474,863		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

Line 3 & 8 - Depreciation Expense on Montrose Plant retired and included in rate base. Depreciation expense is charged to account 403 (Line 3) and offset to regulatory liability account 254 ( Line 8) per Missouri Public Service Commission Rate Order

ER-2018-0145. \$7,944,943

Per Missouri Senate Bill 564 Section 393.14 85% of depreciation expense on plant in service meeting specific criteria can be deferred until the next rate case.

PISA Depreciation Expense is charged to AC 403326 (line 3) and offset to reg asset AC 182328 (Line 8). (1,003,990)

Depreciation Expense on KCC AFUDC in account 403021 (416)

Total \$6,940,536

**Schedule Page: 219 Line No.: 16 Column: c**

Adjustments to account 108 for ARO settlements of \$3,110,544 and a reclass of Steam Plant to General Plant of \$3,395.

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Evergy Metro Receivables Company			3,000,000
2	Income (Loss) from Subsidiary			38,190,369
3				
4				
5				
6				
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42	Total Cost of Account 123.1 \$	41,952,462	TOTAL	41,190,369

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

- 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		3,000,000		1
762,094		38,952,462		2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
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				41
762,094		41,952,462		42

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	57,659,176	45,947,859	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	43,364,866	35,377,390	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	68,773,145	79,684,585	
8	Transmission Plant (Estimated)	106,445	117,319	
9	Distribution Plant (Estimated)	1,696,263	1,584,598	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)		-1,369,580	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	113,940,719	115,394,312	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	5,815,939	1,447,618	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	177,415,834	162,789,789	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Eversource Energy, Inc.			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 5 Column: b**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2018	2019
Production Plant (Estimated)	\$25,182,897	\$15,690,757
Transmission Plant (Estimated)	1,270,919	919,366
Distribution Plant (Estimated)	16,911,050	18,767,267
Total	\$43,364,866	\$35,377,390

**Schedule Page: 227 Line No.: 11 Column: c**

Account 154001 Obsolete M&S Reserve - Generation	(\$1,290,961)
Account 154002 Obsolete M&S Reserve - T&D	(78,619)
Total	(\$1,369,580)

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	634,902.00		105,662.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,029.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	MJMEUC	38.00			
10	KEPCO	14.00			
11					
12					
13					
14					
15	Total	52.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	4,840.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	EMPIRE	1,933.00			
23	EVERGY MO WEST	4,840.00			
24	EVERGY KS CENTRAL	22,304.00			
25	MJMEUC	13.00			
26	KEPCO	1.00			
27					
28	Total	29,091.00			
29	Balance-End of Year	602,052.00		105,662.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,992.00		1,992.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,992.00			
40	Balance-End of Year			1,992.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		80		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
105,662.00		103,054.00		1,797,328.00		2,746,608.00		1
								2
								3
				105,662.00		106,691.00		4
								5
								6
								7
								8
						38.00		9
						14.00		10
								11
								12
								13
								14
						52.00		15
								16
								17
						4,840.00		18
								19
								20
								21
						1,933.00		22
						4,840.00		23
						22,304.00		24
						13.00		25
						1.00		26
								27
						29,091.00		28
105,662.00		103,054.00		1,902,990.00		2,819,420.00		29
								30
								31
								32
								33
								34
								35
1,992.00		1,992.00		53,784.00		61,752.00		36
								37
								38
						1,992.00		39
1,992.00		1,992.00		53,784.00		59,760.00		40
								41
								42
								43
								80 44
								45
								46

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 1 Column: m**

The difference between page 110 Line 2 Column D and page 229a/b Line 1 Column M totaling \$134,795 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

**Schedule Page: 228 Line No.: 29 Column: m**

The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$169,720 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	52,658.00		21,322.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,264.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	KEPCO	14.00			
10	MJMEUC	31.00			
11					
12					
13					
14					
15	Total	45.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	9,266.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	EMPIRE	303.00			
23	EVERGY MO WEST	429.00			
24	EVERGY KS CENTRAL	3,245.00			
25	MJMEUC	28.00			
26	KEPCO	4.00			
27					
28	Total	4,009.00			
29	Balance-End of Year	40,692.00		21,322.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
16,341.00		15,616.00				105,937.00		1
								2
								3
4,981.00		4,765.00		16,583.00		27,593.00		4
								5
								6
								7
								8
						14.00		9
						31.00		10
								11
								12
								13
								14
						45.00		15
								16
								17
						9,266.00		18
								19
								20
								21
						303.00		22
						429.00		23
						3,245.00		24
						28.00		25
						4.00		26
								27
						4,009.00		28
21,322.00		20,381.00		16,583.00		120,300.00		29
								30
								31
								32
								33
								34
								35
								36
								37
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								45
								46

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 1 Column: b**

Seasonal Allowances	8,043	A.11
Annual Allowances	44,615	A.6
Total Allowances	52,658	

**Schedule Page: 229 Line No.: 1 Column: d**

Seasonal Allowances	4,981	A.12
Annual Allowances	16,341	A.7
Total Allowances	21,322	

**Schedule Page: 229 Line No.: 1 Column: f**

Seasonal Allowances	0	
Annual Allowances	16,341	A.8
Total Allowances	16,341	

**Schedule Page: 229 Line No.: 1 Column: h**

Seasonal Allowances	0	
Annual Allowances	15,616	A.9
Total Allowances	15,616	

**Schedule Page: 229 Line No.: 1 Column: i**

Seasonal Allowances	13,024	A.13
Annual Allowances	92,913	A.10
Total Allowances	105,937	

**Schedule Page: 229 Line No.: 4 Column: b**

Seasonal Allowances	103	B.5b
Annual Allowances	1,161	B.1a
Total Allowances	1,264	

**Schedule Page: 229 Line No.: 4 Column: f**

Seasonal Allowances	4,981	B.2b
Annual Allowances	0	
Total Allowances	4,981	

**Schedule Page: 229 Line No.: 4 Column: h**

Seasonal Allowances	4,765	B.3b
Annual Allowances	0	
Total Allowances	4,765	

**Schedule Page: 229 Line No.: 4 Column: j**

Seasonal Allowances	0	
Annual Allowances	16,583	B.4a
Total Allowances	16,583	

**Schedule Page: 229 Line No.: 9 Column: b**

Seasonal Allowances	0	
Annual Allowances	14	B.6a
Total Allowances	14	

**Schedule Page: 229 Line No.: 10 Column: b**

Seasonal Allowances	0	
Annual Allowances	31	B.7a
Total Allowances	31	

**Schedule Page: 229 Line No.: 18 Column: b**

Seasonal Allowances	2,933	B.8b
Annual Allowances	6,333	B.9a
Total Allowances	9,266	

**Schedule Page: 229 Line No.: 22 Column: b**

Seasonal Allowances	82	B.10b
Annual Allowances	221	B.11a
Total Allowances	303	

**Schedule Page: 229 Line No.: 23 Column: b**

Seasonal Allowances	113	B.12b
Annual Allowances	316	B.13a
Total Allowances	429	

Name of Respondent Everygy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

<b>Schedule Page: 229</b>	<b>Line No.: 24</b>	<b>Column: b</b>
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Seasonal Allowances	304	B.15b
Annual Allowances	2,941	B.14a
Total Allowances	3,245	

<b>Schedule Page: 229</b>	<b>Line No.: 25</b>	<b>Column: b</b>
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Seasonal Allowances	28	B.16b
Annual Allowances	0	
Total Allowances	28	

<b>Schedule Page: 229</b>	<b>Line No.: 26</b>	<b>Column: b</b>
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Seasonal Allowances	4	B.17b
Annual Allowances	0	
Total Allowances	4	

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: b</b>
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Seasonal Allowances	4,682	C.11
Annual Allowances	36,010	C.6
Total Allowances	40,692	

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: d</b>
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Seasonal Allowances	4,981	C.12
Annual Allowances	16,341	C.7
Total Allowances	21,322	

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: f</b>
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Seasonal Allowances	4,981	C.13
Annual Allowances	16,341	C.8
Total Allowances	21,322	

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: h</b>
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Seasonal Allowances	4,765	C.14
Annual Allowances	15,616	C.9
Total Allowances	20,381	

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: j</b>
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Seasonal Allowances	0	
Annual Allowances	16,583	C.10
Total Allowances	16,583	

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: l</b>
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Seasonal Allowances	19,409	C.17
Annual Allowances	100,891	C.16
Total Allowances	120,300	

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	None					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410.	91,554,189		Various	12,161,226	79,392,963
5						
6	Deferred Regulatory Asset-Recoverable Taxes:					
7	Gross up of tax related items to be recovered					
8	from future rate payers	210,093,213		Various	2,100,403	207,992,810
9						
10	Pension and OPEB costs deferred in accordance					
11	with Missouri Case No. ER-2018-0145 and Kansas					
12	Docket No. 18-KCPE-480-RTS.	361,488,360	25,693,001	926, 107	56,479,271	330,702,090
13						
14	Missouri Case No. ER-2007-0291, ER-2009-0089,					
15	ER-2010-0355, ER-2012-0174, ER-2014-0370,					
16	ER-2016-0285, and ER-2018-0145:					
17	Represents the deferred costs for the energy					
18	efficiency and affordability programs as provided					
19	in the Missouri Public Service Commission orders.					
20	Vintages 4, 6, 7 balances as of June 2018 were					
21	written off per the 2018 Case. Remainder balances					
22	were applied to Vintage 5 to be amortized over 3.25					
23	years beginning December 2018. Carrying costs will					
24	be amortized over 6 years beginning December 2018.	3,233,636		908	3,233,636	
25						
26	Kansas Docket No. 04-KCPE-1025-GIE:					
27	Represents the deferred costs for the energy					
28	efficiency and affordability programs as provided					
29	in the Kansas Corporation Commission order.					
30	These costs will be recovered through an Energy					
31	Efficiency Rider to be filed by March 31 of each					
32	year to recover costs incurred during the previous					
33	calendar year. Costs are to be amortized over 1					
34	year starting each July.	1,034,592	256,198	908	506,217	784,573
35						
36	Kansas Docket No. 15-KCPE-116-RTS:					
37	Deferred Cost associated with LaCygne					
38	Depreciation to be amortized over 25 years					
39	beginning October 2015.	2,572,712		405	118,286	2,454,426
40						
41	Kansas Docket No. 07-KCPE-905-RTS:					
42	Energy Cost Adjustment	8,630,596	5,610,416	442		14,241,012
43						
44	<b>TOTAL</b>	<b>775,537,857</b>	<b>45,767,687</b>		<b>127,027,732</b>	<b>694,277,812</b>

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2014-0370: Deferred					
2	Expense related to LaCygne obsolete inventory					
3	to be amortized over 5 years beginning October 2015	166,450		506	95,115	71,335
4						
5	Kansas Docket No. 10-KCPE-415-RTS and					
6	12-KCPE-764-RTS:					
7	Kansas jurisdictional difference between allowed					
8	rate base and financial costs booked for latan 1					
9	and latan Common. Vintage 1 will be amortized					
10	over 47 years beginning December 2010 and Vintage					
11	2 will be amortized over 44.9 years beginning					
12	January 2013.	2,911,400		405	74,817	2,836,583
13						
14	Missouri Case No. ER-2014-0370: Deferred costs					
15	related to the 2014 Wolf Creek Mid-Cycle Outage					
16	to be amortized over 5 years beginning October					
17	2015.	862,514		524,530	492,864	369,650
18						
19	Missouri Case No. ER-2009-0089:					
20	Missouri jurisdictional deferred 2007 DSM					
21	advertising costs to be amortized over 10 years					
22	beginning September 1, 2009.	18,635		909	18,635	
23						
24	Missouri Case No. ER-2018-0145; ER-2012-0174;					
25	and ER-2010-0355:					
26	Deferred costs associated with the latan 2 project,					
27	with Vintage 1 re-amortized after the partial					
28	balance write-off. Remaining balance to be					
29	amortized over 40.53 years beginning December					
30	2018. Vintage 2 continues to amortized over 45.95					
31	years beginning February 2013.	13,506,209		405	451,031	13,055,178
32						
33	Missouri Case No. ER-2010-0355:					
34	Missouri jurisdictional deferred 2010 DSM					
35	advertising costs to be amortized over 10 years					
36	beginning May 2011.	53,747		909	23,034	30,713
37						
38	Kansas Docket No. 12-KCPE-452-TAR:			408,440		
39	Kansas Property Tax Rider	9,398,981	2,232,263	442,444	8,616,889	3,014,355
40						
41						
42						
43						
44	<b>TOTAL</b>	<b>775,537,857</b>	<b>45,767,687</b>		<b>127,027,732</b>	<b>694,277,812</b>

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2014-0370,					
2	ER-2016-0285, and ER-2018-0145:					
3	Deferral of Solar Rebates and REC's with Vintage 2					
4	to be amortized over 5 years beginning October					
5	2015 and Vintage 3 to be amortized over 2.6 years					
6	beginning June 2017. Vintage 4 June balance was					
7	written off and remainder balance applied to					
8	Vintage 5. Expenses continue to be deferred					
9	with recovery to be determined in a subsequent					
10	rate proceeding.	13,867,632	3,574,538	910	8,470,587	8,971,583
11						
12	Missouri Case No. ER-2012-0174 and Kansas					
13	Docket No. 12-KCPE-764-RTS:					
14	Deferral of Missouri and Kansas jurisdictional					
15	2011 flood expenses, with Missouri to be amortized					
16	over 5 years beginning February 2013 and Kansas					
17	to be amortized over 10 years beginning January					
18	2013.	369,970		506	92,493	277,477
19						
20	Missouri Case No. EO-2014-0029, ER-2014-0370,					
21	ER-2016-0285, and ER-2018-0145:					
22	Deferral of KCPL-MO Non-MEEIA Opt-Outs Vintage 1					
23	to be amortized over 6 years beginning October 2015					
24	Vintage 2 June 2018 balance written off, Vintage 3					
25	to be amortized over 6 years beginning December					
26	2018. Expenses continue to be deferred with the					
27	recovery to be determined in a subsequent rate					
28	proceeding.	3,625,737	1,044,177	908	602,347	4,067,567
29						
30	Missouri Case No. EO-2014-0095 and EO-2015-0240:					
31	To track the over/under recovery of KCPL-MO MEEIA					
32	customer program expenses and Throughput			908		
33	Disincentive-Net Shared Benefit Share.	( 10,433)	3,429,659	440,442		3,419,226
34						
35	Kansas Docket 17-KCPE-201-RTS:					
36	Recovery of lost revenue through March 2017 for					
37	customers switching rates through September 2016.					
38	To be amortized over 3 years beginning June 2017.	191,122		407	38,225	152,897
39						
40	Missouri Docket ER-2014-0370:					
41	Fuel Adjustment Clause	33,031,698		557	30,681,769	2,349,929
42						
43						
44	<b>TOTAL</b>	<b>775,537,857</b>	<b>45,767,687</b>		<b>127,027,732</b>	<b>694,277,812</b>

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Kansas Docket 15-KCPE-116-RTS:					
2	Transmission Delivery Charge Rlder	813,115		565	813,115	
3						
4	Missouri Case ER-2016-0285 and ER-2018-0145:					
5	Prospective tracking of One KC Place Lease					
6	Abatement expense balances for Vintage 1 and 2 as					
7	of June 2018 reamortized over 4 year beginning					
8	December 1, 2018. Prospective tracking of					
9	Transource Account Review, Flood Reimbursement, STB					
10	Litigation Regulatory Liability, and Excess					
11	Missouri Gross Margin with recovery to be					
12	determined in a subsequent rate proceeding.	243,889	193,553	931	89,557	347,885
13						
14	Missouri Case ER-2018-0145;					
15	Kansas Docket No. 18-KCPE-480-RTS:					
16	Transition costs related to the Westar merger					
17	to be amortized over 10 years effective December					
18	1, 2018 and January 1, 2019 respectively.	17,336,563		407,3,923	1,741,761	15,594,802
19						
20	Kansas Docket No. 18-KCPE-480-RTS:					
21	Deferred costs associated with the 2018 rate					
22	case preparation and presentation to the Kansas					
23	Corporation Commission to be amortized over					
24	5 years in Kansas beginning January 1, 2019.	525,851	116,989	928	126,454	516,386
25						
26	Missouri Case No. ER-2018-0145:					
27	Deferred costs associated with the Opt-In Time					
28	Of Use, an alternative to standard residential					
29	rates, authorized to be recovered in subsequent					
30	rate filing at level of customers enrolled at time.	17,479	988,960	908,910,92		1,006,439
31						
32	Mark to Market Transmission and Gas Hedge		503,138	Various		503,138
33						
34	Deferred amounts in accordance with Plant			403,404		
35	In-Service Missouri Senate Bill 564, Section			405,431		
36	393.1400.		2,124,795	922		2,124,795
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	775,537,857	45,767,687		127,027,732	694,277,812

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Billing Work Orders	112,545	1,861,923	various	2,183,381	-208,913
2	Pension and OPEB ASC 715-					
3	Partner Share		13,995,975	various	5,293,214	8,702,761
4	OPEB ASC 715 - Partner Share	17,545,754	344,538	various	2,874,476	15,015,816
5	OPEB ASC 715- Partner Share	1			1	
6	GMO portion of latan Retention	1,279,313	3,104,429	various	1,727,278	2,656,464
7						
8	Misc. Work Orders, Other	-302,797	1,563,441	various	240,292	1,020,352
9						
10	Miscellaneous, Other	324,195	465,449,893	various	464,724,031	1,050,057
11						
12	MEEIA Perfomance Incentive					
13	Award	977,060	5,107,336	various	1,630,712	4,453,684
14						
15	Wolf Creek Refuel Outage	10,902,761	18,721,349	various	14,172,452	15,451,658
16						
17						
18						
19						
20						
21						
22						
23						
24						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	30,838,832				48,141,879

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	671,288,613	559,853,262
3	Accumulated Deferred Income Taxes - State	118,285,645	164,831,356
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	789,574,258	724,684,618
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	789,574,258	724,684,618

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 18 Column: c**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Tax Utility Oper Other</u>		2019 <u>YE Balance</u>
190200	Emission credit sales	12,827,311
	Bond refunding amortization	0
	Retail Regulatory Assets/Liabilities	3,627,257
	KS & MO Additional Credit Amort	0
	Prior Years Depr Adj (Combustion Turbine)	0
	Bonus Pay Accrual	5,205,989
	FAS 106 Postretirement Benefits	6,788,836
	Customer Advances (Retail)	1,273,384
	Tax gross up on CIACs	1,964,902
	Partnership entries	895
	Tax Interest (FIN 48 & other contingencies)	0
	Wolf Creek Decomm Co	257,998
	AFDC Debt not in service	0
	Tax Interest Capitalized in CWIP	943,187
	Deferred Compensation - Non-current	6,203,841
	MTM - Interest Rate Lock	0
	FIN 48 Adjustments	1
	Stock Compensation Accrual	2,764,139
	Interest Rate Lock - through P&L	0
	Vacation Accrual	3,332,743
	Life insurance paid - severed Aquila employees	0
	Bad Debt	5
	Injuries and Damages	2,100,839
	Deferred Compensation - (Current)	191,921
	Interest Rate Lock - OCI Interest	0
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	0
	AFUDC other than nuclear fuel	557,656
	Capitalized computer hardware	781,618
	Capitalized tax interest	67,810,653
	CIAC	36,901,907
	FAS106/Pensions	10,567,447
	KEPCO interest refund	140,270
	Repair retirements reversed	0
	Vehicle tax depreciation capitalized	9,922,382
	Impairment latan 1 & 2	2,396,827
	Smart Grid Grant	3,349,183
	Contract Settlements	1,302,778
	CT's Synthetic Lease	2,994,221
	Other	115,068
	Transmission CIAC	0
	Deferred Liability -Lease 1 KC Place	4,661,752
	Miscellaneous Accruals	0
	SO2 Allowance Write-down	0
	State NOL - Current	0
	Employee pensions	34,135,254
	Deferred Revenue-Solar Lease Rebates	240,000
	Voluntary Employee Exit Program	3,090,373
	Accumulated Provision for Rate Refunds	0
	Inventory Write-off	0
	Deferred Taxes - OCI (Gas Hedge)	0
	Deferred Depreciation - Retired Plants	2,033,905
	Reserve for Obsolete Inventory	350,612
	Excess Deferrals - MO Rate Change	42,453
190500	GBC Tax Credit Carry forward (Generation)	204,380,603
190601	FASB 109 Adjustment	223,818,461
190602	FASB 109 Misc Taxes Excess Deferrals	5,677,209
190603	FASB 109 NOL Excess Deferrals	(69,396,091)
190300	Federal NOL	1,657,678

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

190301	State NOL	81,785
190300	Federal NOL - Accelerated Depreciation	119,227,817
190301	State NOL - Accelerated Depreciation	10,360,262
190350	Ded Inc Tax Valuation Allowance	(713)
	Total	724,684,618

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	A/C 201 - Common Stock - No Par	1,000		
2				
3				
4	TOTAL COMMON	1,000		
5				
6				
7				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

- 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
  - 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
  - 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	487,041,247					1
						2
						3
1	487,041,247					4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	A/C 208 - Donations received from Stockholders	
2		
3	A/C 209 - Reduction in Par of Stated Value of Capital Stock	
4		
5	A/C 210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
6		
7	A/C 211 - Miscellaneous Paid-In Capital, December 31, 2018	1,076,114,704
8	Equity Investment in Eversource Energy, Inc by Eversource, Inc.	
9	Subtotal Balance - December 31, 2019	1,076,114,704
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40	TOTAL	1,076,114,704

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

- 1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
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22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pledged in Support of Pollution Control Bonds:		
2	1993 Series A Due 2023	40,000,000	957,310
3	1993 Series B Due 2023	39,480,000	943,421
4	2005 Series Due 2035	21,940,000	560,697
5	Mortgage Bonds 7.15%	400,000,000	4,032,839
6	Mortgage Bonds 7.15% Discount		432,000 D
7	Mortgage Bonds, 4.125%, MPSC File No. EF-2019-0314, eff March 15, 2019	400,000,000	4,160,810
8	Mortgage Bonds 4.125% Discount		2,184,000 D
9	Unsecured Notes:		
10	Senior Notes 6.05%	250,000,000	2,259,054
11	Senior Notes 6.05% Discount		1,505,000 D
12	Senior Notes 5.30%	400,000,000	3,999,362
13	Senior Notes 5.30% Discount		2,568,000 D
14	Senior Notes 3.15%	300,000,000	2,339,941
15	Senior Notes 3.15% Discount		282,000 D
16	Senior Notes 3.65%	350,000,000	2,925,379
17	Senior Notes 3.65% Discount		1,246,000 D
18	Senior Notes 4.20%	300,000,000	3,005,818
19	Senior Notes 4.20% Discount		813,000 D
20	Senior Notes 4.20%	300,000,000	3,268,069
21	Senior Notes 4.20% Discount		261,000 D
22	Variable Rate Series A Due 2035	73,250,000	961,789
23	Variable Rate Series B Due 2035	73,250,000	961,789
24	4.65% Fixed Rate Series C Due 2035	50,000,000	1,337,086
25	Missouri Tax-Exempt Series 2008 Due 2038	23,400,000	408,088
26	SUBTOTAL AC 221	3,021,320,000	41,412,452
27			
28	4.65% Fixed Rate Series C Due 2035	-50,000,000	
29	2005 Series Due 2035	-21,940,000	
30	SUBTOTAL AC 222	-71,940,000	
31	SUBTOTAL AC 224		
32			
33	TOTAL	2,949,380,000	41,412,452

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
12-07-93	12-01-23	12-07-93	12-01-23	40,000,000	1,180,000	2
12-07-93	12-01-23	12-07-93	12-01-23	39,480,000	1,164,660	3
09-01-05	09-01-35	09-01-05	09-01-35	21,940,000	1,162,500	4
04-01-09	04-01-19	04-01-09	04-01-19		8,480,115	5
						6
03-27-19	04-01-49	04-01-19	04-01-49	400,000,000	12,558,333	7
						8
						9
11-17-05	11-15-35	11-17-05	11-15-35	250,000,000	14,727,425	10
						11
09-20-11	10-01-41	09-20-11	10-01-41	400,000,000	21,200,000	12
						13
03-11-13	03-15-23	03-11-13	03-15-23	300,000,000	9,450,000	14
						15
08-18-15	08-15-25	08-18-15	08-15-25	350,000,000	12,775,000	16
						17
06-15-17	06-15-47	06-15-17	06-15-47	300,000,000	12,600,000	18
						19
03-01-18	03-15-48	3-01-18	3-15-48	300,000,000	12,600,000	20
						21
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	1,727,044	22
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	1,727,044	23
09-01-05	09-01-35	09-01-05	09-01-35	50,000,000	510,105	24
05-01-08	05-01-38	05-01-08	05-01-38	23,400,000	643,500	25
				2,621,320,000	112,505,726	26
						27
09-01-05	09-01-35	09-01-05	09-01-35	-50,000,000	-1,162,500	28
09-01-05	09-01-35	09-01-05	09-01-35	-21,940,000	-510,105	29
				-71,940,000	-1,672,605	30
						31
						32
				2,549,380,000	110,833,121	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 30 Column: h**

FERC Form 1 Footnote  
December 31, 2019

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Evergy, Inc. Evergy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Evergy Metro debt and Evergy Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Evergy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

**Long-Term Debt Interest**

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Recquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Recquired Debt-Credit
1/31/2019	14,547,039	0	14,547,039	212,234	50,820	(53,097)	0
2/28/2019	14,536,376	0	14,536,376	212,844	50,820	(53,097)	0
3/31/2019	15,062,547	0	15,062,547	213,698	50,820	(53,097)	0
4/30/2019	13,507,824	0	13,507,824	197,820	50,820	(53,097)	0
5/31/2019	13,899,583	0	13,899,583	199,443	50,820	(53,097)	0
6/30/2019	15,809,165	0	15,809,165	199,655	50,820	(53,097)	0
7/31/2019	13,597,274	0	13,597,274	200,943	50,820	(53,097)	0
8/31/2019	9,904,156	0	9,904,156	212,447	50,820	(53,097)	0
9/30/2019	13,282,359	0	13,282,359	212,488	50,820	(53,097)	0
10/31/2019	13,557,548	0	13,557,548	195,892	50,820	(53,097)	0
11/30/2019	10,906,524	0	10,906,524	195,892	50,820	(53,097)	0
12/31/2019	15,960,065	0	15,960,065	196,100	50,820	(53,097)	0
Total	164,570,460	0	164,570,460	2,449,456	609,840	(637,164)	0

**Preferred Dividends**

Date	Balance
1/31/2019	0
2/28/2019	0
3/31/2019	0
4/30/2019	0
5/31/2019	0
6/30/2019	0
7/31/2019	0
8/31/2019	0
9/30/2019	0
10/31/2019	0
11/30/2019	0
12/31/2019	0
Total	0

**Capital Structure Components**

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
1/31/2019	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
2/28/2019	3,760,869,000	400,000,000	0	3,347,362,540	(2,541,503)	(466,996)	0
3/31/2019	4,259,744,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
4/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Evergy Metro, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4

FOOTNOTE DATA

5/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
6/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
7/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
8/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
9/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
10/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
11/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
12/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
13 Month Ave	4,144,619,000	124,115,385	0	3,347,362,540	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$ 110,832,548
Interest on Debt to Assoc Companies (430)	-
Total Interest Expense Pg 117, Line(s) 62 & 67	110,832,548
Total Interest Pg 257, Line 33, column (i)	110,833,121
Difference	(573)
Difference, Disbursement on tax exempt bonds	(573)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	255,223,992
2		
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	14,807,206
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	231,068,364
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	-7,963,226
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	-158,448,584
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	334,687,752
28	Show Computation of Tax:	
29	Federal Tax at 21%	70,284,428
30	Tax Credits (R&D, Wind)	-7,639,923
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	-19,113,536
32		
33	Total Federal Tax	43,530,969
34		
35	Federal Tax Provision	
36	Page 114, line 15, Account 409.1	48,938,910
37	Page 117, line 53, Account 409.2	-5,407,941
38		
39	Total Federal Tax Provision	43,530,969
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evegry Metro, Inc.			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

Taxable Income Not Reported on Books	
Contributions in Aid of Construction	11,120,781
Customer Advances, Net of Refunds	530,630
Income Recognition Under Section 481(a)	2,102,645
Tax Gross Up on CIAC, Net of amortization	1,053,150
<b>Total</b>	<b><u>14,807,206</u></b>

**Schedule Page: 261 Line No.: 10 Column: b**

Deductions Recorded on Books Not Deducted for Return	
Active Health and Welfare Benefits	2,410,849
Amortization of Loss on Debt Retirement	688,750
Amortization of Deferred Costs - Customer Demand Prgms	3,244,046
Amortization of Deferred Costs - Flood Expenses	92,493
Amortization of Deferred Costs - Iatan Unit 2	451,032
Amortization of Deferred Costs - MO Juris Diff Iatan	74,817
Amortization of Deferred Costs - Transition Costs	1,741,761
Amortization of Deferred Costs - Solar Rebate Program	4,896,049
Amortization of Deferred Costs - DSM Program	41,669
Amortization of Deferred Costs - Regulatory Trackers	1,421,935
Bonus Compensation Accrual	9,416,032
Book/Tax Depreciation and Amortization Difference	99,593,441
Capital Costs Expensed For Books	73,715
Capitalized Interest	2,279,186
CIP CyberSecurity Tracker	484,885
Deferred Compensation	2,210,741
Deferred Depreciation - Retired Plants	7,944,943
FERC Decommissioning Costs	38,753
Fuel Adjustment Clause	30,681,769
Miscellaneous Other Items	2,535,515
Nondeductible Compensation Under Section 162(m)	4,147,572
Nondeductible Compensation Under Section 280G	2,131,556
Nondeductible Employee Benefits	603,327
Nondeductible Meals & Entertainment	599,234
Nondeductible Penalties	3,987
Nondeductible Political Activities and Club Dues	940,750
Pension Benefits	26,385,575
Prepaid Gross Receipts Tax	234,923
Property Tax Rider	6,384,626
Provisions for Deferred (Total) & Current Federal Income Tax	14,195,976
Reserve for Obsolete Inventory	1,464,695
Restricted Stock/Preferred Shares	358,367
Transmission Delivery Charge Rider	3,295,395
<b>Total</b>	<b><u>231,068,364</u></b>

**Schedule Page: 261 Line No.: 15 Column: b**

Income Recorded on Books Not Included in Return	
AFUDC Equity	(2,189,396)
COLI Benefits	(3,103,901)
Dividends Paid on ESOP	(1,907,835)
Equity Earnings	(762,094)
<b>Total</b>	<b><u>(7,963,226)</u></b>

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 20 Column: b**

Deductions on Return Not Charged Against Book Income

AFUDC Debt	(4,320,706)
Software Deductions	(20,415,497)
Energy Efficiency Programs	(8,948,856)
MO Plant in Service Accounting Regulations	(2,124,795)
Pilots and Customer Centric Programs	(1,089,055)
Current State Impact of Return to Accrual & Other Adjs.	(683,196)
Deferred and Phased In Revenue	(62,500)
Emission Credit Sales, Net of Coal Premium	(3,983,404)
Gain (Loss) on Sale of Assets	(2,676,610)
Injuries and Damages Reserve	(1,642,616)
Interest Rate Lock	(1,855,988)
Inventory Writeoff	(7,279,727)
Investment Tax Credits	(1,108,783)
Lease Transactions	(747,473)
Merger Customer Credits	(7,514,223)
Nuclear Fuel	(4,056,032)
Other Post Employee Benefits	(689,702)
Provision for Rate Refunds	(36,301,471)
R & D Expenses	(5,701,093)
Removal Costs	(30,443,747)
Repair Expense	(1,883,122)
Stock Compensation Accrual	(1,806,511)
Vacation Accrual	(9,080,189)
Voluntary Employee Exit Program	(4,033,288)
<b>Total</b>	<b><u>(158,448,584)</u></b>

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PAYROLL					
2	Federal Unempl. Ins.	69,337		118,448	119,300	
3	FICA	2,377,730		22,725,610	22,545,532	
4	Payroll Taxes - WCNOG	530,210		3,687,193	3,814,302	
5	Unemployment - Missouri					
6	Unemployment - Kansas			2,149	1	
7	Unemployment - Washington					
8	Unemployment - Arizona	114		242	356	
9						
10	K.C. Earnings - Mo.	523,096		1,854,152	934,412	
11						
12	Gross Receipts - Mo.	1,132,261	1,086,962		740,765	
13						
14	FRANCHISE					
15	Missouri					
16	Kansas					
17						
18	BUSINESS LICENSE					
19	Occupational - Mo.			4,098	4,098	
20	Occupational - Ks.					
21						
22	PROPERTY					
23	Missouri - 2019			54,778,468	54,778,468	
24	Kansas - 2019			52,220,432	26,693,149	563
25	Kansas - 2018	25,032,083			25,032,083	
26	Special Assessments - MO					
27	Special Assessments - KS					
28	Kansas Surcharge					
29	Rail Car - Arkansas					
30	Rail Car - Nebraska					
31	Rail Car - West Virginia					
32	Rail Car - Michigan					
33	Rail Car - Indiana					
34	Rai Car - Montana					
35	Rail Car - Wyoming			9,041	9,041	
36	Rail Car - Kansas	620		1,598	1,419	
37	Rail Car - Missouri			23,059	23,059	
38						
39						
40	SUBTOTAL	29,665,451	1,086,962	135,424,490	134,695,985	563
41	TOTAL	31,739,586	1,086,962	201,300,064	134,695,985	-67,949,146

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL	992,232		43,530,969		-44,523,201
2						
3	STATE					
4						
5	Missouri	697,117		13,127,232		-13,824,349
6	Kansas	384,786		9,217,373		-9,602,159
7						
8	OTHER					
9	Iowa					
10	Pennsylvania					
11	District of Columbia					
12	California					
13	Texas					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	31,739,586	1,086,962	201,300,064	134,695,985	-67,949,146

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
68,484		118,448				2
2,557,808		10,565,988			12,159,622	3
403,101		3,268,399			418,794	4
						5
2,148		1,932			217	6
						7
		242				8
						9
1,442,836		1,860,717			-6,565	10
						11
156,573	852,039					12
						13
						14
						15
						16
						17
						18
		4,098				19
						20
						21
						22
		54,089,403			689,065	23
25,527,846		51,219,046			1,001,386	24
						25
						26
						27
		6,384,626			-6,384,626	28
						29
						30
						31
						32
						33
						34
					9,041	35
799					1,598	36
					23,059	37
						38
						39
30,159,595	852,039	127,512,899			7,911,591	40
30,159,595	852,039	200,565,004			735,060	41

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		48,938,910			-5,407,941	1
						2
						3
						4
		14,166,261			-1,039,029	5
		9,946,934			-729,561	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						34
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						38
						39
						40
30,159,595	852,039	200,565,004			735,060	41

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 24 Column: f**

Payments to/from holding company pursuant to tax sharing agreement	\$	-
Reclass to/from income tax receivables		-
FIN 48 adjustments (ASC 740)		-
Miscellaneous adjustments		563
Total	\$	563

**Schedule Page: 262.1 Line No.: 1 Column: f**

Payments to/from holding company pursuant to tax sharing agreement	\$	(51,493,704)
Reclass to/from income tax receivables		6,970,503
FIN 48 adjustments (ASC 740)		-
Miscellaneous adjustments		-
Total	\$	(44,523,201)

**Schedule Page: 262.1 Line No.: 5 Column: f**

Payments to/from holding company pursuant to tax sharing agreement	\$	(14,846,366)
Reclass to/from income tax receivables		1,022,017
FIN 48 adjustments (ASC 740)		-
Miscellaneous adjustments		-
Total	\$	(13,824,349)

**Schedule Page: 262.1 Line No.: 6 Column: f**

Payments to/from holding company pursuant to tax sharing agreement	\$	(10,319,775)
Reclass to/from income tax receivables		717,616
FIN 48 adjustments (ASC 740)		-
Miscellaneous adjustments		-
Total	\$	(9,602,159)

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	15,766,462			411.4	643,482	
6	15%	90,013,200			411.4	377,706	
7	30%	297,633					
8	TOTAL	106,077,295				1,021,188	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	548,098			420	30,844	
12	15%	13,456,798			420	56,751	
13	30%	597,232					
14	A/C 255	120,679,423				1,108,783	
15							
16							
17							
18							
19							
20							
21							
22							
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48							

Name of Respondent  
 Evergy Metro, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
15,122,980	60 Years		5
89,635,494	48 Years		6
297,633	33 Years		7
105,056,107			8
			9
			10
517,254	33 Years		11
13,400,047	48 Years		12
597,232	20 Years		13
119,570,640			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
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			46
			47
			48

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 14 Column: h**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Investment Tax Credits</u>		2019 <u>YE Balance</u>
255520	ITC - Wolf Creek ITC	(14,073,687)
255634	ITC - Electric	(1,049,293)
255600	ITC - Wolf Creek Sales	(517,254)
255700	ITC - Iatan 2 Advanced Coal Credit	(89,635,494)
255750	ITC - Iatan 2 Adv Coal Cr Non-Utility	(13,400,047)
255800	ITC - Misc Credit	(297,633)
255850	ITC - Misc Credit Non-Utility	(597,232)
	<b>Total</b>	<u>(119,570,640)</u>

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Wolf Creek					
2	Deferred Compensation & Inter	12,881,095		101,638	1,075,105	13,854,562
3						
4	Tax Gross-Up Contributions in					
5	Aid of Construction	6,622,249		674,562	1,727,712	7,675,399
6						
7	Long Term Compensation	9,504,158		1,571,025	2,446,057	10,379,190
8						
9	Lease	18,957,441		19,061,227	103,786	
10						
11	Other	2,238,537		65,894,416	66,045,420	2,389,541
12						
13	Oracle Pula Software			28,365,471	56,730,942	28,365,471
14						
15	Iatan Lockton Insurance	280,459		117,005		163,454
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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35						
36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	50,483,939		115,785,344	128,129,022	62,827,617

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	66,968,456	-6,229,995	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	66,968,456	-6,229,995	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	66,968,456	-6,229,995	
18	Classification of TOTAL			
19	Federal Income Tax	51,736,310	-4,812,967	
20	State Income Tax	15,232,146	-1,417,028	
21	Local Income Tax			

NOTES

Name of Respondent  
 Everygy Metro, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
				254	1,792,177	62,530,638	4
							5
							6
							7
					1,792,177	62,530,638	8
							9
							10
							11
							12
							13
							14
							15
							16
					1,792,177	62,530,638	17
							18
					1,384,457	48,307,800	19
					407,720	14,222,838	20
							21

NOTES (Continued)

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 272 Line No.: 17 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u>	<u>2019 Year End Balance</u>
281000 Total Plant Excess Deferred Taxes Total	\$85,176,862 <u>(22,646,224)</u> \$62,530,638

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,563,390,829	-62,060,622	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,563,390,829	-62,060,622	
6	Reclass per FA96-19-000	139,783,907		
7	FASB109 (ASC 740)	-448,933,309		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,254,241,427	-62,060,622	
10	Classification of TOTAL			
11	Federal Income Tax	968,961,029	-54,023,297	
12	State Income Tax	285,280,398	-8,037,325	
13	Local Income Tax			

NOTES

Name of Respondent  
Everygy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						1,501,330,207	2
							3
							4
						1,501,330,207	5
		190	2,943,897			136,840,010	6
		182	635,311	254	26,663,640	-422,904,980	7
							8
			3,579,208		26,663,640	1,215,265,237	9
							10
			2,765,108		26,677,449	938,850,073	11
			814,100		-13,809	276,415,164	12
							13

NOTES (Continued)

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 6 Column: h**

Reclass to /from account 190 per FA96-19-000.

**Schedule Page: 274 Line No.: 7 Column: h**

The amount of (\$635,311) reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

**Schedule Page: 274 Line No.: 7 Column: j**

The amount of \$26,663,640 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

**Schedule Page: 274 Line No.: 9 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes Other Property</u>	2019 Year End Balance
282611 Total Plant	1,501,330,207
282611 Reclass Debit Balances to A/C 190	136,840,010
282601 FASB 109 Adjustment	<u>(422,904,980)</u>
	<u>1,215,265,237</u>

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		98,906,784	25,311,901	34,196,252
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	98,906,784	25,311,901	34,196,252
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	98,906,784	25,311,901	34,196,252
20	Classification of TOTAL			
21	Federal Income Tax	78,625,993	19,554,645	25,769,667
22	State Income Tax	20,280,791	5,757,256	8,426,585
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			1,366,062			88,656,371	3
							4
							5
							6
							7
							8
			1,366,062			88,656,371	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,366,062			88,656,371	19
							20
			3,919,717			68,491,254	21
			-2,553,655			20,165,117	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Evergy Metro, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: h**

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	(3,889,307)
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)	2,284,515
Other comprehensive income - Interest Rate Hedge	238,730
FIN 48 Adjustments (ASC 740)	0
	(1,366,062)

**Schedule Page: 276 Line No.: 19 Column: d**

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	10,334,337
Page 276, Account 283	34,196,252
TOTAL pg. 114, Ln. 18c	44,530,589

**Schedule Page: 276 Line No.: 19 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax	Other Utility	2019
283300	<u>Deferred Tax Miscellaneous:</u>	<u>YE Balance</u>
	Miscellaneous Accruals	0
	Bond Refinancing (Loss on Reacq Debt)	(1,925,524)
	Clearing Accounts	(609,428)
	Retail Regulatory Assets/Liabilities	(16,775,888)
	Employee pensions	0
	Prepaid Gross Receipts Tax	(218,121)
	Coal Premium Offset	0
	Interest on Decommissioning & Decontamination	(164,429)
	Section 174 Ded in CWIP (Iatan-Production)	0
	AFUDC Debt in CWIP	(1,327,385)
	Book Amort Mortgage Register Taxes	0
	Software Deduction in CWIP	(3,941,888)
	Nonutility Depreciation	0
	Nonutility Capitalized Interest	0
	Nonutility Book Capitalized Software	0
	Jurisdictional Diff Iatan 1 and Common	(726,165)
	Stock Compensation Accrual	0
	SmartGrid Dem Grant Deferred	0
	Active Health & Welfare Benefits	(1,745,959)
	Section 174 Ded in CWIP (LaCygne-Production)	0
	Tax Interest (FIN 48 & other contingencies)	0
	Deferred Inter-Co Gain	0
	Repairs Expense in CWIP	0
	Performance Incentive on EEIA	0
	Interest Rate Lock - OCI Interest	(1,619,987)
	Excess Deferrals - Tax Reform	(16,541,841)
	Excess Deferrals - MO Rate Change	0
	MO Rate Change Sch 2018/2019	0
	Interest Rate Lock - through P&L	(602,303)
	Nuclear Fuel	(4,050,255)
	MO Energy Efficiency Inv Act	(568,701)
	MO Base Rate Mkg/Education	(9,501)
	Sec 481(a) Revenue Recognition	(538,277)
	Plant In Service Accounting	(543,948)
283601	FASB 109 Adjustment	(29,367,934)
283602	FASB 109 Misc Taxes Excess Deferrals	16,499,389
283603	FASB 109 NOL Excess Deferrals	(23,878,225)
283410/510	FIN 48 Liability (after FERC Reclass)	(1)
	Total	(88,656,371)

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Emission Allowances Transactions					
2	per Missouri Order ER-2010-0355 and					
3	Kansas Order 10-KCPE-415-RTS, with					
4	Kansas emission allowances to be amortized					
5	over 22 years beginning December 2010					
6	and Missouri emission allowances to be					
7	amortized over 21 years beginning May 2011	54,090,086	509	3,983,404		50,106,682
8						
9	Deferred Regulatory Liability-ASC 740	819,318,705	190	42,421,885		776,896,820
10						
11	Asset Retirement Obligation related					
12	to the decommissioning trust per FERC					
13	Order 631, Missouri Case No.					
14	EU-2006-0134 and Kansas Docket No.					
15	04-WSEE-605-ACT.	103,746,889	Various		47,094,061	150,840,950
16						
17	Excess MO Wholesale Gross Margin					
18	in accordance with Missouri Case No.					
19	ER-2009-0089, ER-2010-0355 and ER-2012-0174,					
20	to be amortized over 10 years beginning					
21	September 2009, May 2011 and February					
22	2013, respectively. Costs continue to be					
23	deferred with recovery determined in a					
24	subsequent rate proceeding.	1,220,654	440,442,444	658,540		562,114
25						
26	Excess STB Settlement in accordance					
27	with MO Case No. ER-2009-0089, to be					
28	amortized over 10 years beginning September					
29	2009.	67,841	501,503	67,841		
30						
31	OPEB Liabilities in accordance with Missouri Case					
32	No. ER-2018-0145 and Kansas Docket No.					
33	18-KCPE-480-RTS, with both Missouri and					
34	Kansas to be amortized over 5 years beginning					
35	December 2018.	25,130,469	926,107	4,782,352		20,348,117
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	1,020,851,926		62,848,884	61,491,310	1,019,494,352

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Missouri Case No. ER-2018-0145:					
2	Income Eligible Weatherization with Vintage 1 & 2					
3	combined to amortize over 4 years beginning					
4	December 2018. Underspent amounts held in New					
5	Vintage 2 to be included in subsequent rate case.	924,382	442,449	236,954	99,746	787,174
6						
7	Kansas Docket No: 17-KCPE-201-RTS:					
8	Costs related to Wolf Creek Essential Service					
9	Water project and the LaCygne Environmental					
10	project to be refunded to customers over a period					
11	of three years effective June 28, 2017.	2,080,880	405	416,176		1,664,704
12						
13	Mark to Market Short Term Gain					
14	Transmission Congestion Rights	2,173,425	Various	2,173,425		
15						
16	Kansas Docket No. 15-KCPE-116-RTS and					
17	18-KCPE-480-RTS: To track the over/under recovery					
18	of CIP/Cyber Security costs. Vintage 1 to be					
19	amortized over 5 years beginning January 1, 2019.					
20	Cost to continue to be deferred with recovery					
21	determined in a subsequent rate proceeding.	2,382,914	923	436,473	921,357	2,867,798
22						
23	Missouri Case No. ER-2018-0145:					
24	Amortization of Prospective Tracking of deferred					
25	refueling costs at Wolf Creek Nuclear Operating					
26	Corporation, Missouri Jurisdictional 2011 flood,					
27	and later 2 O&M Vintage 2-5 expenses over 4					
28	years beginning December 2018. Remaining					
29	balances July to December 2018 to be held		500,506			
30	until a subsequent case.	1,584,138	524,530		1,525,931	3,110,069
31						
32	Missouri Case No. ER-2018-0145:					
33	Amortization of EV Charging Station Over Recovery					
34	over 4 years beginning December 1, 2018.	617,323	910	157,614		459,709
35						
36	Reverse of AFUDC computed on CWIP					
37	projects allowed in Kansas rate base					
38	per Kansas Case No. 18-KCPE-480-RTS.		Various		1,422,989	1,422,989
39						
40						
41	<b>TOTAL</b>	1,020,851,926		62,848,884	61,491,310	1,019,494,352

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Kansas Docket No. 18-KCPE-095-MER:					
2	Bill credits related to the Great Plains Energy					
3	and Westar merger.	7,514,220	Various	7,514,220		
4						
5	Kansas Docket No. 15-KCPE-116-RTS:					
6	Transmission Delivery Charge Rider		449		2,482,283	2,482,283
7						
8	Missouri Case No. ER-2018-0145:					
9	Kansas Docket No. 18-KCPE-480-RTS:					
10	Deferral of depreciation expense on Plants					
11	included in revenue requirements upon					
12	retirement until new customer rates are					
13	established in a subsequent rate case.		403		7,944,943	7,944,943
14						
15						
16						
17						
18						
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23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	1,020,851,926		62,848,884	61,491,310	1,019,494,352

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 9 Column: a**

Excess taxes due to change in tax rates	\$ 713.6 million
Excess taxes on Non-Property	\$ 22.2 million
Investment tax credits	\$ 5.3 million
Advance coal credit	\$ 35.5 million
Solar credit	<u>\$ 0.3 million</u>
Total	\$ 776.9 million

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	715,147,249	776,733,545
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	788,505,268	840,962,396
5	Large (or Ind.) (See Instr. 4)	137,038,836	147,938,158
6	(444) Public Street and Highway Lighting	10,517,392	10,881,732
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,651,208,745	1,776,515,831
11	(447) Sales for Resale	130,269,959	113,864,531
12	TOTAL Sales of Electricity	1,781,478,704	1,890,380,362
13	(Less) (449.1) Provision for Rate Refunds	5,353,962	96,877,275
14	TOTAL Revenues Net of Prov. for Refunds	1,776,124,742	1,793,503,087
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,414,302	4,912,965
17	(451) Miscellaneous Service Revenues	63,288	403,293
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,230,186	4,006,795
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,355,190	1,224,803
22	(456.1) Revenues from Transmission of Electricity of Others	17,481,131	14,506,848
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	27,544,097	25,054,704
27	TOTAL Electric Operating Revenues	1,803,668,839	1,818,557,791

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,424,831	5,685,586	489,449	484,177	2
				3
7,622,917	7,782,338	62,554	62,214	4
1,713,527	1,753,652	1,832	1,868	5
75,119	76,200	135	139	6
				7
				8
				9
14,836,394	15,297,776	553,970	548,398	10
6,098,075	5,016,791	6	7	11
20,934,469	20,314,567	553,976	548,405	12
				13
20,934,469	20,314,567	553,976	548,405	14

Line 12, column (b) includes \$ -13,134,939 of unbilled revenues.  
 Line 12, column (d) includes -97,688 MWH relating to unbilled revenues

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Line 17 (451) Miscellaneous Revenues:  
\$ 58,623 Reconnect Charges  
\$ (29,755) Temporary Charge  
\$ 265 Collection Charges  
\$ 795 Replace Damage Meter  
\$ 33,360 Disconnect Service Charges  
\$ 63,288 Total

**Schedule Page: 300 Line No.: 17 Column: c**

Line 17 (451) Miscellaneous Revenues  
\$ 122,666 Reconnect Charges  
\$ 241,525 Temporary Charges  
\$ 16,610 Collection Services  
\$ 8,830 Replace Damaged Meter Charges  
\$ 13,532 Disconnect Service Charges  
\$ 465 AMI Opt Out Charge  
\$ (335) Ok on Arrival Fees  
\$ 403,293 Total

**Schedule Page: 300 Line No.: 19 Column: b**

Line 19 (454) Rent from Electric Property  
Non-Transmission  
\$2,673,734 Pole Rental  
\$ 264,281 Farm Land Rental  
\$ 33,567 Equipment/Facilities Rental  
\$2,971,582 Total Non-Transmission  
  
Transmission  
\$1,052,801 Rental Property - Cell Towers  
\$ 6,785 Equipment/Facilities Rental  
\$ 199,018 Farm Land Rental  
\$1,258,604 Total Transmission  
  
\$4,230,186 Total

**Schedule Page: 300 Line No.: 19 Column: c**

Line 19 (454) Rent from Electric Property  
Non-Transmission  
\$2,635,805 Pole Rental  
\$ 264,880 Farm Land Rental  
\$ 35,615 Equipment/Facilities Rental  
\$2,936,300 Total Non Transmission  
  
Transmission  
\$1,021,237 Rental Property - Cell Towers  
\$ 6,785 Equipment/Facilities Rental  
\$ 42,473 Farm Land Rental  
\$1,070,495 Total Transmission  
  
4,006,795 Total

**Schedule Page: 300 Line No.: 21 Column: b**

Line 21 (456) Other Electric Revenues  
\$ 528,761 Sales & Use Tax Timely Filing  
\$ 3,272 Facility Charge  
\$ 88,395 Collection Charge  
\$ 51,450 Disconnect Charge  
\$ 191,825 Reconnect Charge  
\$ 16,850 Replace Damaged Meter  
\$ 473,880 Return Check Service Charge  
\$ 757 Transmission Expense

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evegy Metro, Inc.			
FOOTNOTE DATA			

\$1,355,190 Total

**Schedule Page: 300 Line No.: 21 Column: c**

Line 21(456) Other Electric Revenues	
\$ 549,382 Sales & Use Tax Timely Filing	
\$ 1,065 Facility Charge	
\$ 34,205 Collection Charge	
\$ 26,900 Disconnect Charge	
\$ 77,490 Reconnect Charge	
\$ 6,495 Replace Damage Meter	
\$ 115,635 Temporary Service Revenue	
\$ 404,940 Return Check Service Charge	
\$ 553 Transmission Expense	
\$ (1,303) Diversion Charge	
\$ (5,045) Franchise and GRT tax	
\$ 519 OK on Arrival	
\$ 292 Distribution Demand Charge	
\$ 25 Additional Meter Charge	
\$ 13,650 Allconnect	
\$1,224,803 Total	

**Schedule Page: 300 Line No.: 22 Column: b**

KCP&L's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		Year 2019
1	<b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>		<b>\$17,481,131</b>
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	832,680	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	6,137,508	
6	Schedule 1 Revenue (PtP subtotal \$79,460)	185,218	
7	Schedule 2 Revenue	47,519	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	138,638	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	2,233,637	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	8,212	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	273,553	
12	<b>Total Adjustments</b>		<b>9,867,353</b>
13	<b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b>		<b>\$7,613,778</b>

Line No.	Description		Year 2018
1	<b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>		<b>\$14,506,848</b>
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	832,680	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	6,706,505	
6	Schedule 1 Revenue (PtP subtotal \$148,201)	253,757	
7	Schedule 2 Revenue	61,669	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	68,107	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,464,635	

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	12,717	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	336,183	
<b>12</b>	<b>Total Adjustments</b>		<b>9,746,641</b>
<b>13</b>	<b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b>		<b>\$4,760,207</b>

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA-Area Lighting	761	285,465	802	949	0.3751
2	1ALLA- Private Unmetered LED Ligh	3	1,895	9	333	0.6317
3	1RO1A-Residential Standard Servic	606	113,239	134	4,522	0.1869
4	1RS1A-Residential Standard Servic	1,799,755	248,228,872	191,822	9,382	0.1379
5	1RS2A-Residential with Submeter H	143,290	16,147,357	10,434	13,733	0.1127
6	1RS6A- Residential with Elec Heat	668,542	80,691,140	57,477	11,631	0.1207
7	1RTOU-Residential Time of Use	162	21,122	25	6,480	0.1304
8	1TE1A-Residential Time of Day	367	48,323	31	11,839	0.1317
9	MEEIA		2,906,059			
10	Unbilled	-22,059	-2,841,548			0.1288
11	Net Metering	5,048				
12	Total Residential Missouri	2,596,475	345,601,924	260,734	9,958	0.1331
13						
14	2ALDA-Area Lighting	961	142,336	1,734	554	0.1481
15	2ALLA-Private Unmetered LED Light	2	719	15	133	0.3595
16	2RD1A-Residential Demand Service	6	927	1	6,000	0.1545
17	2RO1A-Residential Standard Servic	780	120,187	202	3,861	0.1541
18	2RS1A-Residential Standard Servic	1,835,513	232,251,728	160,821	11,413	0.1265
19	2RS2A-Residential with Submeter H	191,142	21,206,655	12,423	15,386	0.1109
20	2RS6A- Residential with Electric	811,998	93,875,226	59,377	13,675	0.1156
21	2RSDG-Residential Distributed Gen	214	35,817	29	7,379	0.1674
22	2RTOU-Residential Time of Use	219	24,774	20	10,950	0.1131
23	2TE1A-Residential Time of Day	617	76,452	50	12,340	0.1239
24	Net Metering	1,458				
25	Unbilled	-14,553	-2,329,649			0.1601
26	Total Residential Kansas	2,828,357	345,405,172	234,672	12,052	0.1221
27						
28	1ALDE-Area Lighting	12,149	2,766,717	2,171	5,596	0.2277
29	1ALLE-Private LED Lighting	14	6,468	15	933	0.4620
30	1LGAE-Large General All Electric	432,331	39,843,805	139	3,110,295	0.0922
31	1LGAF-Large General All Electric	122,029	10,246,135	11	11,093,545	0.0840
32	1LGHE-Large General with Heat Met	28,058	2,952,187	19	1,476,737	0.1052
33	1LGSE-Large General Service	1,035,529	102,433,951	585	1,770,135	0.0989
34	1LGSF-Large General Service	296,132	27,039,326	64	4,627,063	0.0913
35	1MGAE-Medium General All Electric	119,607	12,380,181	283	422,640	0.1035
36	1MGAF-Medium General All Electric	20,745	2,253,823	2	10,372,500	0.1086
37	1MGHE-Medium General Service	15,901	1,706,486	59	269,508	0.1073
38	1MGSE-Medium General Service	1,013,576	114,038,382	4,768	212,579	0.1125
39	1MGSF-Medium General Service	32,127	3,824,477	33	973,545	0.1190
40	1PGSE-Large Power Service	299,158	25,132,196	17	17,597,529	0.0840
41	TOTAL Billed	14,934,082	1,617,712,098	563,094	26,521	0.1083
42	Total Unbilled Rev.(See Instr. 6)	-97,688	-13,134,939	0	0	0.1345
43	TOTAL	14,836,394	1,604,577,159	563,094	26,348	0.1082

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1PGSF-Power Service	368,308	31,653,102	24	15,346,167	0.0859
2	1PGSZ-Large Power Service	25,406	1,749,054	1	25,406,000	0.0688
3	1SGAE-Small General All Electric	10,620	1,276,237	312	34,038	0.1202
4	1SGHE-Small General With Heat	3,267	406,443	125	26,136	0.1244
5	1SGSE-Small General Service	468,392	62,576,900	24,886	18,822	0.1336
6	1SGSF-Small General Service	8,464	1,115,336	157	53,911	0.1318
7	1SUUSE-Small General Unmetered	7,327	938,938	1,264	5,797	0.1281
8	MEEIA		3,469,369			
9	Unbilled	-30,622	-3,872,140			0.1264
10	Net Metering	3,307				
11	Charging Stations	297	60,178			0.2026
12	Total Commercial Missouri	4,292,122	443,997,551	34,935	122,860	0.1034
13						
14	2ALDE-Area Lighting	1,877	524,672	699	2,685	0.2795
15	2ALLE-Private LED Lighting	11	3,598	2	5,500	0.3271
16	2LGAE-Large General Space	646,683	53,729,397	305	2,120,272	0.0831
17	2LGAF-Large General Space	146,154	11,160,393	5	29,230,800	0.0764
18	2LGHE-Large General with Heat Met	72,665	6,240,533	50	1,453,300	0.0859
19	2LGSE-Large General Service	1,032,203	95,106,234	680	1,517,946	0.0921
20	2LGSF-Large General Service	203,648	16,542,461	33	6,171,152	0.0812
21	2LS1E-Off Peak Lighting Service	39,888	3,391,190	1,618	24,653	0.0850
22	2MGAE-Medium General Space	161,735	15,321,158	452	357,821	0.0947
23	2MGAF-Medium General Space	2,286	277,530	5	457,200	0.1214
24	2MGHE-Medium General with Heat	18,337	1,931,906	97	189,041	0.1054
25	2MGSE-Medium General Service	584,075	65,829,066	3,319	175,979	0.1127
26	2MGSF-Medium General Service	726	72,039	3	242,000	0.0992
27	2SGAE-Small General Space	26,143	3,045,681	1,223	21,376	0.1165
28	2SGAF-Small General Space	1,753	279,238	7	250,429	0.1593
29	2SGHE-Small General with Space	10,157	1,203,455	393	25,845	0.1185
30	2SGSE-Small General Service	389,239	50,464,669	20,858	18,661	0.1296
31	2SGSF-Small General Service	8,218	892,280	48	171,208	0.1086
32	2SUUSE- Small General Unmetered	2,706	381,826	933	2,900	0.1411
33	Unbilled	-18,395	-2,668,879			0.1451
34	Net Metering	482				
35	Charging Stations	204	42,014			0.2060
36	Total Kansas Commercial	3,330,795	323,770,461	30,730	108,389	0.0972
37						
38	1LGAE-Large General All Electric	31,454	2,409,082	2	15,727,000	0.0766
39	1LGHE-Large General With Heat	691	77,350	1	691,000	0.1119
40	1LGSE-Large General Service	135,422	12,974,068	55	2,462,218	0.0958
41	TOTAL Billed	14,934,082	1,617,712,098	563,094	26,521	0.1083
42	Total Unbilled Rev.(See Instr. 6)	-97,688	-13,134,939	0	0	0.1345
43	TOTAL	14,836,394	1,604,577,159	563,094	26,348	0.1082

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1LGSE-Large General Service	86,863	9,066,938	27	3,217,148	0.1044
2	1MGAE-Medium General All Electric	2,703	302,886	9	300,333	0.1121
3	1MGSE-Medium General Service	66,176	8,153,301	287	230,578	0.1232
4	1MGSE-Medium General Service	3,659	394,334	7	522,714	0.1078
5	1PGSE-Large Power Service	4,408	429,652	1	4,408,000	0.0975
6	1PGSF-Large Power Service	507,715	37,102,041	11	46,155,909	0.0731
7	1PGSV-Large Power Service	276,424	17,428,885	4	69,106,000	0.0631
8	1PGSZ-Large Power Service	331,860	21,651,751	4	82,965,000	0.0652
9	1SGAE-Small General All Electric	177	30,649	4	44,250	0.1732
10	1SGHE-Small General With Heat	46	4,235	1	46,000	0.0921
11	1SGSE-Small General Service	9,716	1,400,492	526	18,471	0.1441
12	1SGSF-Small General Service	123	16,168	9	13,667	0.1314
13	MEEIA		858,775			
14	Unbilled	-11,046	-1,227,270			0.1111
15	Net Metering	323				
16	Total Missouri Industrial	1,446,714	111,073,337	948	1,526,070	0.0768
17						
18	2LGSE-Large General Service	134,028	12,118,548	50	2,680,560	0.0904
19	2LGSF-Large General Service	66,082	5,506,752	11	6,007,455	0.0833
20	2LGSU-Large General Service	22,359	1,640,409	1	22,359,000	0.0734
21	2MGAE-Medium General Space	3,293	297,063	7	470,429	0.0902
22	2MGHE-Medium General With Heat	350	40,936	3	116,667	0.1170
23	2MGSE-Medium General Service	25,605	2,934,092	149	171,846	0.1146
24	2MGSE-Medium General Service	162	17,189	1	162,000	0.1061
25	2SGAE-Small General Space	748	131,466	14	53,429	0.1758
26	2SGHE-Small General with Heat Met	92	11,267	4	23,000	0.1225
27	2SGSE-Small General Service	15,043	1,841,950	685	21,961	0.1224
28	2SGSF-Small General Service		209	1		
29	Ash Grove		-7,747			
30	Unbilled	-1,012	-195,452			0.1931
31	Net Metering	63				
32	Total Kansas Industrial	266,813	24,336,682	926	288,135	0.0912
33						
34	1MLCL-Municipal Streetlight Custom	273	29,239	7	39,000	0.1071
35	1MLLL-Municipal Streetlight LED	2,024	2,084,714	54	37,481	1.0300
36	1MLSL-Municipal Streetlight HP So	78	37,384	4	19,500	0.4793
37	1OLSL-Municipal Streetlight	66,476	5,299,837	2	33,238,000	0.0797
38	1TSLM-Traffic Signal Lights	136	65,174	2	68,000	0.4792
39	Total Missouri Public Streetlight	68,987	7,516,348	69	999,812	0.1090
40						
41	TOTAL Billed	14,934,082	1,617,712,098	563,094	26,521	0.1083
42	Total Unbilled Rev.(See Instr. 6)	-97,688	-13,134,939	0	0	0.1345
43	TOTAL	14,836,394	1,604,577,159	563,094	26,348	0.1082

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	2MLIL-Municipal Streetlight Incan	57	10,494	8	7,125	0.1841
2	2MLLL-Municipal Streetlight LED	302	303,008	25	12,080	1.0033
3	2MLML-Municipal Streetlight Mercu	375	85,211	12	31,250	0.2272
4	2MLSK-Commercial Streetlight HP S		44			
5	2MLSL-Municipal Streetlight HP So	2,956	1,033,116	22	134,364	0.3495
6	2MOSL-Municipal Ornamental Street	1	1,258	1	1,000	1.2580
7	2TSLM-Traffic Signal Lights	2,441	1,442,551	12	203,417	0.5910
8	Total Kansas Public Streetlightin	6,132	2,875,682	80	76,650	0.4690
9						
10	Fuel Clause Billed					
11	Residential		10,340,661			
12	Commercial		18,087,229			
13	Industrial		5,628,520			
14	Lighting		258,319			
15	Total Fuel Clause billed		34,314,729			
16						
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41	TOTAL Billed	14,934,082	1,617,712,098	563,094	26,521	0.1083
42	Total Unbilled Rev.(See Instr. 6)	-97,688	-13,134,939	0	0	0.1345
43	TOTAL	14,836,394	1,604,577,159	563,094	26,348	0.1082

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 41 Column: c**  
Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in Case No. EM-2018-0012.



SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
20,593	109,067	1,503,260		1,612,327	1
1,026		64,396		64,396	2
1,748		21,845		21,845	3
					4
		3,830		3,830	5
	350,000			350,000	6
42,773	373,875	1,625,363		1,999,238	7
	2,610,020			2,610,020	8
20,304	972,000	914,262		1,886,262	9
1					10
6,011,630		121,664,785		121,664,785	11
		57,256		57,256	12
					13
					14
23,367	109,067	1,589,501	0	1,698,568	
6,074,708	4,305,895	124,265,496	0	128,571,391	
<b>6,098,075</b>	<b>4,414,962</b>	<b>125,854,997</b>	<b>0</b>	<b>130,269,959</b>	

Name of Respondent Eversource Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**

Eversource Energy Full Requirement Customer: City of Slater, CP Demand per service contract.

**Schedule Page: 310 Line No.: 3 Column: a**

Eversource, Inc., the parent company of Eversource Missouri West, also owns all the outstanding shares of Eversource Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 310 Line No.: 5 Column: b**

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 310 Line No.: 6 Column: a**

Big Rivers Electric Corp: LF service, termination date 05/31/2024.

**Schedule Page: 310 Line No.: 7 Column: a**

City of Eudora, KS: LF service, termination date 05/31/2023.

**Schedule Page: 310 Line No.: 11 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,093,277	5,394,452
5	(501) Fuel	195,264,429	220,082,565
6	(502) Steam Expenses	14,805,020	17,270,263
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	5,496,926	6,679,231
10	(506) Miscellaneous Steam Power Expenses	7,849,803	23,293,262
11	(507) Rents	160,066	248,001
12	(509) Allowances	-3,989,939	-3,909,157
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	227,679,582	269,058,617
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,738,935	6,540,158
16	(511) Maintenance of Structures	7,313,272	7,705,409
17	(512) Maintenance of Boiler Plant	22,205,931	26,066,274
18	(513) Maintenance of Electric Plant	4,196,408	8,819,397
19	(514) Maintenance of Miscellaneous Steam Plant	480,738	723,812
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	39,935,284	49,855,050
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	267,614,866	318,913,667
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,548,917	6,971,913
25	(518) Fuel	26,033,030	26,377,646
26	(519) Coolants and Water	4,301,114	3,933,301
27	(520) Steam Expenses	15,134,578	14,324,931
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,160,378	1,260,071
31	(524) Miscellaneous Nuclear Power Expenses	23,999,401	31,182,220
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	77,177,418	84,050,082
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	6,299,026	6,014,176
36	(529) Maintenance of Structures	3,259,337	2,076,978
37	(530) Maintenance of Reactor Plant Equipment	7,443,615	9,286,610
38	(531) Maintenance of Electric Plant	4,047,018	3,886,695
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,523,411	2,612,026
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,572,407	23,876,485
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	100,749,825	107,926,567
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	250,757	304,009
63	(547) Fuel	14,627,178	13,515,404
64	(548) Generation Expenses	878,651	1,290,551
65	(549) Miscellaneous Other Power Generation Expenses	2,729,521	1,606,870
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	18,486,107	16,716,834
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	40,170	28,757
70	(552) Maintenance of Structures	111,742	120,680
71	(553) Maintenance of Generating and Electric Plant	3,154,388	2,831,311
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	163,276	135,536
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,469,576	3,116,284
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	21,955,683	19,833,118
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	172,247,831	172,730,454
77	(556) System Control and Load Dispatching	1,520,746	1,831,092
78	(557) Other Expenses	32,305,136	29,243,058
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	206,073,713	203,804,604
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	596,394,087	650,477,956
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,123,352	643,397
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	428,812	713,043
87	(561.3) Load Dispatch-Transmission Service and Scheduling	125,309	134,157
88	(561.4) Scheduling, System Control and Dispatch Services	3,732,661	4,594,527
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	-893	7,489
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,267,171	1,607,665
93	(562) Station Expenses	361,181	423,562
94	(563) Overhead Lines Expenses	76,432	96,143
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	52,781,888	70,499,261
97	(566) Miscellaneous Transmission Expenses	2,081,567	2,359,016
98	(567) Rents	2,371,370	2,373,238
99	TOTAL Operation (Enter Total of lines 83 thru 98)	64,348,850	83,451,498
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	69,486	49,850
102	(569) Maintenance of Structures		63
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	972,187	765,931
108	(571) Maintenance of Overhead Lines	4,981,818	4,110,319
109	(572) Maintenance of Underground Lines	3,286	104,988
110	(573) Maintenance of Miscellaneous Transmission Plant	8,799	9,535
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,035,576	5,040,686
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	70,384,426	88,492,184

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	5,556,056	6,646,035
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	5,556,056	6,646,035
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	5,556,056	6,646,035
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	5,170,082	2,939,523
135	(581) Load Dispatching	428,750	463,688
136	(582) Station Expenses	129,585	140,649
137	(583) Overhead Line Expenses	2,608,786	2,336,131
138	(584) Underground Line Expenses	4,347,088	4,085,230
139	(585) Street Lighting and Signal System Expenses	434	
140	(586) Meter Expenses	1,911,886	2,686,228
141	(587) Customer Installations Expenses	65,454	75,078
142	(588) Miscellaneous Expenses	16,758,549	17,672,867
143	(589) Rents	53,190	58,617
144	TOTAL Operation (Enter Total of lines 134 thru 143)	31,473,804	30,458,011
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	63,622	70,508
147	(591) Maintenance of Structures	315	6,332
148	(592) Maintenance of Station Equipment	728,979	940,942
149	(593) Maintenance of Overhead Lines	32,179,032	23,681,583
150	(594) Maintenance of Underground Lines	1,995,459	2,501,782
151	(595) Maintenance of Line Transformers	245,131	315,566
152	(596) Maintenance of Street Lighting and Signal Systems	459,474	568,272
153	(597) Maintenance of Meters	153,762	188,892
154	(598) Maintenance of Miscellaneous Distribution Plant	2,526,307	2,531,132
155	TOTAL Maintenance (Total of lines 146 thru 154)	38,352,081	30,805,009
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	69,825,885	61,263,020
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	648,080	367,509
160	(902) Meter Reading Expenses	5,189,407	4,831,295
161	(903) Customer Records and Collection Expenses	16,126,982	16,392,551
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	590,936	765,300
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	22,555,405	22,356,655

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision	76,929	86,814
168	(908) Customer Assistance Expenses	18,635,463	31,995,536
169	(909) Informational and Instructional Expenses	74,037	56,467
170	(910) Miscellaneous Customer Service and Informational Expenses	10,156,341	11,143,865
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	<b>28,942,770</b>	<b>43,282,682</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	772,923	692,792
176	(913) Advertising Expenses		305
177	(916) Miscellaneous Sales Expenses		
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>	<b>772,923</b>	<b>693,097</b>
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	41,609,632	50,489,075
182	(921) Office Supplies and Expenses	850,893	817,199
183	(Less) (922) Administrative Expenses Transferred-Credit	30,551,805	21,825,108
184	(923) Outside Services Employed	15,792,609	16,422,985
185	(924) Property Insurance	2,391,675	2,643,125
186	(925) Injuries and Damages	9,840,715	13,356,759
187	(926) Employee Pensions and Benefits	67,057,154	71,025,836
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,524,983	6,821,725
190	(929) (Less) Duplicate Charges-Cr.	2,692,860	357,992
191	(930.1) General Advertising Expenses		85
192	(930.2) Miscellaneous General Expenses	6,023,183	6,588,271
193	(931) Rents	5,031,757	4,193,894
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	<b>120,877,936</b>	<b>150,175,854</b>
195	Maintenance		
196	(935) Maintenance of General Plant	10,513,195	12,114,150
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	<b>131,391,131</b>	<b>162,290,004</b>
198	<b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>	<b>925,822,683</b>	<b>1,035,501,633</b>

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 96 Column: b**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	51,968,773
Kansas Transmission Delivery Charge over/(under) collection	813,115
Total Account 565 - Page 321	52,781,888

**Schedule Page: 320 Line No.: 96 Column: c**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	68,047,430
Kansas Transmission Delivery Charge over/(under) collection	2,451,831
Total Account 565 - Page 321	70,499,261

**Schedule Page: 320 Line No.: 98 Column: b**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2019</u>
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - MO West -Billing for Share	221,402
Wolf Creek Line Lease	1,888,520
Total Metro Transmission Lease Expense	2,312,045
All Other	59,325
Total Metro Account 567000	2,371,370

**Schedule Page: 320 Line No.: 98 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2018</u>
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - GMO-Billing for Share	221,402
Wolf Creek Line Lease	1,888,520
Total KCPL Transmission Lease Expense	2,312,045
All Other	61,193
Total KCPL Account 567000	2,373,238

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Coop, Inc	RQ	107			
2	Board of Public Utilities - KCK	RQ	109			
3	Central Nebraska PPID	OS	Hydro Agreement			
4	Cimarron Wind Power II, LLC	LU	PPA			
5	Co-Generation	OS	WSPP, Sch A			
6	Independence Power & Light	RQ	WSPP, Sch A			
7	Evergy Missouri West	RQ	47			
8	MidContinent Independent System Oper	OS	MISO RTO			
9	Osborn Wind	LU	PPA			
10	PJM Interconnection	OS	PJM RTO			
11	Prairie Queen Wind	LU	PPA			
12	Pratt Wind	LU	PPA			
13	Rock Creek Wind LLC	LU	PPA			
14	Slate Creek Wind Project, LLC	OS	PPA			
	Total					

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southwest Power Pool	OS	SPP RTO			
2	Spearville 3, LLC	OS	PPA			
3	Veolia Energy	OS	WSPP, Sch A			
4	Waverly Wind Farm, LLC	LU	PPA			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				109,990		109,990	1
16,337				1,211,539		1,211,539	2
386,147				16,770,274		16,770,274	3
537,764				16,939,566		16,939,566	4
13,419				65,347		65,347	5
1,193				75,081		75,081	6
478				5,977		5,977	7
				614		614	8
426,415				14,228,870		14,228,870	9
				-120		-120	10
143,772				2,136,037		2,136,037	11
467,441				6,741,296		6,741,296	12
674,585				20,695,248		20,695,248	13
573,852				16,962,065		16,962,065	14
5,502,645				172,247,831		172,247,831	

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,092,948				41,410,028		41,410,028	1
402,648				11,892,318		11,892,318	2
13,709				161,073		161,073	3
751,937				22,842,628		22,842,628	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
5,502,645				172,247,831		172,247,831	

Name of Respondent Eversky Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

Associated Electric Cooperative: RQ service per mint line agreement.

**Schedule Page: 326 Line No.: 2 Column: a**

Board of Public Utilities, KCK: RQ service, border customer agreement.

**Schedule Page: 326 Line No.: 3 Column: b**

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 326 Line No.: 4 Column: a**

Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.

**Schedule Page: 326 Line No.: 6 Column: a**

Independence Power & Light: RQ service, border customer agreement.

**Schedule Page: 326 Line No.: 7 Column: a**

Eversky, Inc., the parent company of Eversky Missouri West, also owns all the outstanding shares of Eversky Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 326 Line No.: 9 Column: a**

Osborn Wind: LU service, termination date 12/14/2036.

**Schedule Page: 326 Line No.: 11 Column: a**

Prairie Queen Wind: LU service, termination date 8/10/2039.

**Schedule Page: 326 Line No.: 12 Column: a**

Pratt Wind: LU service, termination date 12/12/2048.

**Schedule Page: 326 Line No.: 13 Column: a**

Rock Creek Wind: LU service, termination date 11/7/2037.

**Schedule Page: 326.1 Line No.: 1 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

**Schedule Page: 326.1 Line No.: 4 Column: a**

Waverly Wind Farm, LLC: LU service, termination in 2036.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ameren	Evergy Metro, Inc.	Ameren	LFP
2	Associated Electric	Evergy Metro, Inc.	Associated Electric	LFP
3	City of Slater	Evergy Metro, Inc.	City of Slater	FNO
4	Southwest Power Pool	Evergy Metro, Inc.	SPP	OS
5	Ameren	Evergy Metro, Inc.	Ameren	AD
6	Southwest Power Pool	Evergy Metro, Inc.	SPP	AD
7				
8				
9				
10				
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16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
104	Ameren	Maurer Lake	66	232,212	232,212	1
89	Associated Electric	Dover	1	5,245	5,245	2
128	City of Slater	Norton Substation				3
SPP Tariff	Multiple	Multiple				4
104	Ameren	Maurer Lake				5
SPP Tariff	Multiple	Multiple				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						28
						29
						30
						31
						32
						33
						34
			67	237,457	237,457	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
807,840		7,008	814,848	1
24,840			24,840	2
		155,493	155,493	3
		11,636,836	11,636,836	4
		4,958,114	4,958,114	5
		-109,000	-109,000	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
<b>832,680</b>	<b>0</b>	<b>16,648,451</b>	<b>17,481,131</b>	

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 3 Column: e**  
Full Requirements Wholesale Agreement.

**Schedule Page: 328 Line No.: 3 Column: m**  
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

**Schedule Page: 328 Line No.: 4 Column: e**  
Southwest Power Pool Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: m**  
Revenues received per Southwest Power Pool Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 5 Column: e**  
Southwest Power Pool Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 5 Column: m**  
Point-to-Point Revenue correction made by Southwest Power Pool for 2018.

**Schedule Page: 328 Line No.: 6 Column: e**  
Southwest Power Pool Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 6 Column: m**  
Point-to-Point Revenue correction made by Southwest Power Pool for 2018.

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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25					
26					
27					
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32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Macquarie Energy, LLC	OS					-421,511	-421,511
2	Evergy Kansas Central	OS					-508,268	-508,268
3	MidContinent Indn SyOp	NF			13			13
4	Southwest Power Pool	LFP			4,296,552			4,296,552
5	Southwest Power Pool	SFP			-1,874			-1,874
6	Southwest Power Pool	FNS			48,603,847			48,603,847
7	Southwest Power Pool	NF			14			14
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				52,898,552		-929,779	51,968,773

Name of Respondent Eversource Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**  
Transmission Capacity Reassignment to Macquarie Energy, LLC.

**Schedule Page: 332 Line No.: 2 Column: g**  
Transmission Capacity Reassignment to Eversource Energy Kansas Central, Inc.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	813,003
2	Nuclear Power Research Expenses	1,598,966
3	Other Experimental and General Research Expenses	1,562,500
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,843,845
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Support Services	49,512
7	Reporting	103,840
8	Labor	45,212
9	Manage Environmental Programs	2,127
10	Other	4,178
11		
12		
13		
14		
15		
16		
17		
18		
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43		
44		
45		
46	TOTAL	6,023,183

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				51,533,123	51,533,123
2	Steam Production Plant	108,041,506	4,688,732	119,615	117,250	112,967,103
3	Nuclear Production Plant	35,991,168	95,248		-66,490	36,019,926
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	21,229,983	252,458		-126,444	21,355,997
7	Transmission Plant	9,729,565			74,662	9,804,227
8	Distribution Plant	63,908,716			805,563	64,714,279
9	Regional Transmission and Market Operation					
10	General Plant	23,509,395		1,832,207	1,566,429	26,908,031
11	Common Plant-Electric					
12	<b>TOTAL</b>	<b>262,410,333</b>	<b>5,036,438</b>	<b>1,951,822</b>	<b>53,904,093</b>	<b>323,302,686</b>

**B. Basis for Amortization Charges**

Basis and effective annual rates used to record Account 405 Amortization:

	FERC A/C	Plant Base	Annual Rate
Station equipment	303	\$2,033,869	1.86%
Capitalized Software 5 yr	303	\$228,449,113	20.0%
Capitalized Software 10 yr	303	\$237,615,398	10.0%
Capitalized Software 15 yr	303	\$159,749,994	6.67%
Steam Prod Structures	303	\$34,980	3.43%
Transmission Line	303	\$6,874,227	2.54%
Transmission MINT	303	\$55,209	2.54%
Highway & Bridge	303	\$3,243,743	3.07%
Highway & Road Overpass	303	\$870,852	2.83%
Radio Frequencies	303	\$1,464,314	0.00%
Other Production	340	\$93,269	0.63%
Transmission Plant	350	\$24,976,627	0.63%
Distribution Plant	360	\$17,143,540	1.27%
Basis used to record 404 Amortization: amortized over lease			
Steam Prod Structures	311	\$1,255,734	***% General Structures 390 \$37,412,915 ****%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT						
13	AND RATES						
14	(SEE FOOTNOTE)						
15	303-Misc Intang-subst	2,034			1.86		
16	303-Cap soft 5 -yr Cut	71,986			20.00		
17	303-Cap soft 5-yr Ener	9,670			20.00		
18	303-Cap soft 5 yr PD	53,088			20.00		
19	303-Cap sof 5 yr S/W	55,736			20.00		
20	303-Cap soft 5 T/D	5,083			20.00		
21	303-Cap soft 10yr Cust	138,741			10.00		
22	303-Cap soft 10 yr Ene	38,452			10.00		
23	303-Cap soft 10yr PD	28,204			10.00		
24	303-Cap soft 10yr S/W	32,218			10.00		
25	303-Cap soft 5 yr WC	32,886			20.00		
26	303-Cap soft 15yr 1CIS	159,750			6.67		
27	303-Steam Prod Struct	35			3.43		
28	303-Trans Line	6,874			2.54		
29	303-Iatan Hwy & Bridge	3,244			3.07		
30	303-LaCygneRd Overpass	871			2.83		
31	303-Montrose Highway				2.83		
32	303-Radio Frequencies	1,464					
33	INTANGIBLES TOTAL	640,336					
34							
35	311 Structures	313,097			2.83		
36	311 Struct Haw 5 Reblid	8,574			0.35		
37	311 Structures Iatan 2	92,930			1.50		
38	312 Boiler Plant	1,627,799			3.43		
39	312 Boil Plt Unit Trns	20,483			8.23		
40	312 Boiler Plant - AQC	2,610			0.84		
41	312 Boil Plt-Haw 5 Rbd	213,631			0.61		
42	312 Boiler Plt Iatan 2	670,242			1.79		
43	314 Turbogenerator	285,810			2.65		
44	314 Turbogntnr Iatan 2	231,464			1.96		
45	315 Accessory Equip	185,008			3.40		
46	315 Acc Equip -Haw 5	33,390			0.62		
47	315 Acc Equip Iatan2	56,917			2.05		
48	316 Misc Pwr Plt Equip	44,863			3.03		
49	316 Misc Pwr Plt Haw 5	2,305			0.54		
50	316 Misc Pwr Iatan 2	5,231			1.47		

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

## C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	321 Nucl Str & Improv	442,095			1.50		
13	321 Nuc S/I MO Gr-up	19,051			1.30		
14	322 Nuc Reactor	940,320			1.99		
15	322 Nuc Reac MO Gr-up	47,080			1.58		
16	323 Nuc Turbine	221,153			2.00		
17	323 Nuc Tur MO Gr-up	4,082			2.25		
18	324 Nuc Accessory	161,163			2.25		
19	324 Nuc Ac MO Gr-up	5,817			2.12		
20	325 Nuc Misc Pwr Pt Eq	132,423			3.11		
21	325 Nuc Pwr MO Gr-up	1,050			3.16		
22	340 Oth Prod Land Rgts	93			0.63		
23	341 Oth Prod Struct	8,941			2.61		
24	341 Oth Prod Str Wind	5,073			4.45		
25	342 Oth Prod fuel Hldr	12,074			2.27		
26	344 Oth Prod Generator	325,901			2.13		
27	344 Oth Prod Solar	1,009			5.04		
28	344 Oth Prd Gen Wind	263,921			5.04		
29	345 Oth Prd Acc Equip	23,198			1.87		
30	345 Oth Prd Ac Eq Wind	707			5.95		
31	346 Oth Prd Misc Pwr	668			3.90		
32	346 Oth Prd Misc Wind	291			5.73		
33	PRODUCTION TOTAL	6,410,464					
34							
35	350 Land Rgts				0.63		
36	350 Land Rgts MO Situs	11,149			0.63		
37	350 Land Rgts KS Situs	13,827			0.63		
38	350 Land Rgts Wolf Cr				0.63		
39	350 Wolf Cr Gr AFUDC				1.19		
40	352 Struct & Impr	5,994			1.61		
41	352 Wolf Cr Str & Imp	250			1.61		
42	352 Wolf Cr Gr AFUDC	16			1.98		
43	353 Station Equip	195,724			1.86		
44	353 Wolf Cr Station Eq	27,899			1.86		
45	353 Wolf Cr Gr AFUDC	532			1.87		
46	353 Station Eq Comm Eq	7,862			6.11		
47	354 Towers & Fixtures	4,288			0.79		
48	355 Poles & Fixtures				2.54		
49	355 Pol & Fix MO Situs	83,916			2.54		
50	355 Pol & Fix KS Situs	67,546			2.54		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	355 Wolf Cr Pol & Fix	58			2.54		
13	355 Wolf Cr Gr AFUDC	4			2.64		
14	356 OH Conduc & Device				1.59		
15	356 OH Con/dev MO Situ	44,265			1.59		
16	356 OH Con/Dev KS Situ	67,923			1.59		
17	356 Wolf Cr OH Con Dev	39			1.59		
18	356 Wolf Cr Gr AFUDC	3			1.78		
19	357 Undergrd Circuit	7,013			1.16		
20	358 Undergrd Con Dev	5,625			0.70		
21	TRANSMISSION TOTAL	543,933					
22							
23	360 Dist Land Rgts	17,144			1.27		
24	361 Dist Str & Impr	15,002			1.38		
25	362 Dist Station Equip	267,120			1.86		
26	362 Dis Stn Eq Comm Eq	4,715			4.59		
27	363 Energy Storage Eq	2,413			11.76		
28	364 Dist Po Twr& Fix	406,469			3.02		
29	365 Dis OH Conductor	292,762			2.80		
30	366 Dis UG Circuit	319,726			2.46		
31	367 Dis UG Con & Dev	609,136			2.17		
32	368 Dis Line Transf EI	333,859			1.80		
33	369 Dis Services	174,295			3.45		
34	370 Dist Meters	58,222			1.76		
35	370 Dist Meters AMI	72,857			4.90		
36	371 Dist Cust Prem Ins	12,043			1.39		
37	371 Elc vhcle chrg Sta	12,317			9.92		
38	373 Dist Str Ltg & Tra	27,552			3.67		
39	DISTRIBUTION TOTAL	2,625,632					
40							
41	390 Struc & Improv	129,300			2.58		
42	391 Off Fur & Equip	11,631			5.00		
43	391 Of Fur & Eq WC 706	14,989			5.00		
44	391 Of Fur & Eq Comp	80,580			15.94		
45	392 Trans EqAutos	940			9.93		
46	392 Trans Eq Lt Trucks	12,142			11.04		
47	392 Trans Eq Hvy Truck	45,332			8.97		
48	392 Trans Eq Tractors	433			5.41		
49	392 Trans Eq Trailers	2,446			2.03		
50	393 Stores Equip	672			4.00		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	394 Tools, Shop Equip	8,579			4.08		
13	395 Laboratory Equip	9,167			4.08		
14	396 Power Oper Eq	34,212			6.79		
15	397 Communic Eq	137,826			4.62		
16	397 Wolf Cr. Comm Eq	143			4.62		
17	397 Wolf Cr. Gr AFUDC	128			2.86		
18	398 Misc Equip	1,452			4.10		
19	GENERAL PLANT TOTAL	489,972					
20							
21							
22							
23							
24							
25							
26							
27							
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Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 14 Column: b

**EVERGY METRO  
2019 Jurisdictional Allocation  
Factors**

LN	A/C	Description	Pwrplt	Depr	Missouri	Kansas	FERC	METRO Composite	
					Alloc	Alloc	Alloc	Alloc	Tot Rate
(A)	(B)	Alloc	Group	(E)	(G)	(I)	(K)	(L1)	
1	301	Organization	PTD	30100	53.7022%	46.1070%	0.1908%	100.0000%	0.00%
2	302	Franchises	100% MO	30200	100.0000%	0.0000%	0.0000%	100.0000%	0.00%
3	303	Misc Intangible - Substation (like A/C 353)	D1	30301	52.6730%	47.1630%	0.1640%	100.0000%	1.86%
4	303	Misc Intangible - Cap Software 5 Year	Comp	30302	53.1429%	46.7602%	0.0969%	100.0000%	20.00%
5	303	Misc Intangible - Cap Software 10 Year	Comp	30303	53.6527%	46.2671%	0.0802%	100.0000%	10.00%
6	303	Misc Intangible - Commun Equip (like A/C 397)	PTD	30304	53.7022%	46.1070%	0.1908%	100.0000%	4.62%
7	303	Misc Intangible - Cap Software 5 Year	D1	30305	52.6730%	47.1630%	0.1640%	100.0000%	20.00%
8	303	Misc Intangible - Assec Eq (like A/C 345)	D1	30306	52.6730%	47.1630%	0.1640%	100.0000%	1.87%
9	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D1	30307	52.6730%	47.1630%	0.1640%	100.0000%	3.43%
10	303	Misc Intangible - Trans Line (like A/C 355)	D1	30308	52.6730%	47.1630%	0.1640%	100.0000%	2.54%
11	303	Misc Intangible - Tran Ln MINT Line	D1	30309	52.6730%	47.1630%	0.1640%	100.0000%	0.00%
12	303	Misc Intangible - Iatan Hwy & Bridge	D1	30310	52.6730%	47.1630%	0.1640%	100.0000%	3.07%
13	303	Misc Intan-LaCygne Road Overpass (like A/C 311)	D1	30311	52.6730%	47.1630%	0.1640%	100.0000%	2.83%
14	303	Misc Intan-Montrose Highway (like A/C 311)	D1	30312	52.6730%	47.1630%	0.1640%	100.0000%	2.83%
15	303	Misc Intan-Radio Frequencies	D1	30313	52.6730%	47.1630%	0.1640%	100.0000%	
16	303	Misc Intangible - Cap Software 15 Year	C1	30315	52.7421%	47.2579%	0.0000%	100.0000%	6.67%
17	310	Land	D1	31000	52.6730%	47.1630%	0.1640%	100.0000%	0.00%
18	311	Structures and Improvements	D1	31100	52.6730%	47.1630%	0.1640%	100.0000%	2.83%
19	311	Structures and Impr - Leasehold Impr (amort over lease)	D1	31101	52.6730%	47.1630%	0.1640%	100.0000%	
20	311	Structures and Improvements Haw 5 Rebuild	D1	31102	52.6730%	47.1630%	0.1640%	100.0000%	0.35%
21	311	Structures and Improvements - IATAN 2	D1	31104	52.6730%	47.1630%	0.1640%	100.0000%	1.50%
22	312	Boiler Plant Equipment	D1	31200	52.6730%	47.1630%	0.1640%	100.0000%	3.43%
23	312	Unit Train	D1	31201	52.6730%	47.1630%	0.1640%	100.0000%	8.23%
24	312	AQC (Air Quality Control)	D1	31202	52.6730%	47.1630%	0.1640%	100.0000%	0.84%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Metro, Inc.			

FOOTNOTE DATA

25	312 Boiler Plant Equipment Haw 5 Rebuild	D1	31203	52.6730%	47.1630%	0.1640%	100.0000%	0.61%
26	312 Boiler Plant Equipment - IATAN 2	D1	31204	52.6730%	47.1630%	0.1640%	100.0000%	1.79%
27	314 Turbogenerator Units	D1	31400	52.6730%	47.1630%	0.1640%	100.0000%	2.65%
28	314 Turbogenerator Units - IATAN 2	D1	31404	52.6730%	47.1630%	0.1640%	100.0000%	1.96%
29	315 Accessory Electric Equipment	D1	31500	52.6730%	47.1630%	0.1640%	100.0000%	3.40%
30	315 Accessory Electric Equipment-Haw 5 Rebuild	D1	31501	52.6730%	47.1630%	0.1640%	100.0000%	0.62%
31	315 Accessory Electric Equipment-Computers	D1	31502	52.6730%	47.1630%	0.1640%	100.0000%	1.70%
32	315 Accessory Electric Equipment - IATAN 2	D1	31504	52.6730%	47.1630%	0.1640%	100.0000%	2.05%
33	316 Miscellaneous Power Plant Equipment	D1	31600	52.6730%	47.1630%	0.1640%	100.0000%	3.03%
34	316 Miscellaneous Power Plant Equipment-Haw 5 Rebuild	D1	31601	52.6730%	47.1630%	0.1640%	100.0000%	0.54%
35	316 Miscellaneous Power Plant Equipment - IATAN 2	D1	31604	52.6730%	47.1630%	0.1640%	100.0000%	1.47%
36	317 ARC- Montrose Ash Landfill		31701	100.0000%	0.0000%	0.0000%	100.0000%	
37	317 ARC- Haw Water Intake		31702	100.0000%	0.0000%	0.0000%	100.0000%	
38	317 ARC- Iatan Water Intake		31702	100.0000%	0.0000%	0.0000%	100.0000%	
39	317 ARC- Haw Levee Pipe		31703	100.0000%	0.0000%	0.0000%	100.0000%	
40	317 ARC- Iatan Levee Pipe		31703	100.0000%	0.0000%	0.0000%	100.0000%	
41	317 ARC- Grand Avenue Turbine		31704	100.0000%	0.0000%	0.0000%	100.0000%	
42	320 Land and Land Rights	D1	32000	52.6730%	47.1630%	0.1640%	100.0000%	0.00%
43	321 Structures and Improvements	D1	32100	52.6730%	47.1630%	0.1640%	100.0000%	1.50%
44	321 Wolf Creek Gross AFUDC - Structures and Improvements	100 %	32101	100.0000%	0.0000%	0.0000%	100.0000%	1.30%
		MO						
45	322 Reactor Plant Equipment	D1	32200	52.6730%	47.1630%	0.1640%	100.0000%	1.99%
46	322 Wolf Creek Gross AFUDC - Reactor Plant Equipment	100 %	32201	100.0000%	0.0000%	0.0000%	100.0000%	1.58%
		MO						
47	323 Turbogenerator Units	D1	32300	52.6730%	47.1630%	0.1640%	100.0000%	2.00%
48	323 Wolf Creek Gross AFUDC - Turbogenerator Units	100 %	32301	100.0000%	0.0000%	0.0000%	100.0000%	2.25%
		MO						
49	324 Accessory Electric Equipment	D1	32400	52.6730%	47.1630%	0.1640%	100.0000%	2.25%
50	324 Wolf Creek Gross AFUDC - Accessory Electric Equipment	100 %	32401	100.0000%	0.0000%	0.0000%	100.0000%	2.12%
		MO						
51	325 Miscellaneous Power Plant Equipment	D1	32500	52.6730%	47.1630%	0.1640%	100.0000%	3.11%
52	325 Wolf Creek Gross AFUDC - Miscellaneous Power Plant Equipment	100 %	32501	100.0000%	0.0000%	0.0000%	100.0000%	3.16%
		MO						
53	326 ARC - Nuclear		32601	0.0000%	100.0000%	0.0000%	100.0000%	
					%			
54	328 Wolf Creek Write-off	D1		52.6730%	47.1630%	0.1640%	100.0000%	0.00%
55	328 Wolf Creek Write-off MO Gross Up AFUDC	100 %	32800	100.0000%	0.0000%	0.0000%	100.0000%	1.60%

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Evergy Metro, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4

FOOTNOTE DATA									
			MO						
56	328 Missouri Jurisdictional Write-off - 100%	100	32801	100.0000%	0.0000%	0.0000%	100.0000%	1.60%	
			MO						
57	328 Missouri Jurisdictional Write-off - Not MO Juris	100	32802	100.0000%	0.0000%	0.0000%	100.0000%	1.60%	
			MO						
58	328 Kansas Jurisdictional Write-off - 100%	100	32803	0.0000%	100.0000%	0.0000%	100.0000%	2.44%	
			KS						
59	328 Kansas Jurisdictional Write-off - Not KS Juris	100	32804	0.0000%	100.0000%	0.0000%	100.0000%	2.44%	
			KS						
60	328 Kansas Jurisdictional Write-off - Pre 1988	100	32805	0.0000%	100.0000%	0.0000%	100.0000%	2.44%	
			KS						
61	340 Land	D1	34000	52.6730%	47.1630%	0.1640%	100.0000%	0.00%	
62	340 Land Rights	D1	34001	52.6730%	47.1630%	0.1640%	100.0000%	0.63%	
63	340 Land-WIND	D1	34002	52.6730%	47.1630%	0.1640%	100.0000%	0.00%	
64	341 Other Prod Structures	D1	34100	52.6730%	47.1630%	0.1640%	100.0000%	2.61%	
65	341 Other Prod Structures-WIND	D1	34102	52.6730%	47.1630%	0.1640%	100.0000%	4.45%	
66	342 Fuel Holders, Producers and Accessories	D1	34200	52.6730%	47.1630%	0.1640%	100.0000%	2.27%	
67	342 Fuel Holders, Producers and Accessories-WIND	D1	34202	52.6730%	47.1630%	0.1640%	100.0000%	0.00%	
68	344 Generators	D1	34400	52.6730%	47.1630%	0.1640%	100.0000%	2.13%	
69	344 Generators-SOLAR	D1	34401	52.6730%	47.1630%	0.1640%	100.0000%	5.04%	
70	344 Generators-WIND	D1	34402	52.6730%	47.1630%	0.1640%	100.0000%	5.04%	
71	345 Accessory Electric Equipment	D1	34500	52.6730%	47.1630%	0.1640%	100.0000%	1.87%	
72	345 Accessory Electric Equipment-WIND	D1	34502	52.6730%	47.1630%	0.1640%	100.0000%	5.95%	
73	346 Other Prod -Misc Pwr Plt Equip-El	D1	34600	52.6730%	47.1630%	0.1640%	100.0000%	3.90%	
74	346 Other Prod -Misc Pwr Plt Equip-WIND	D1	34602	52.6730%	47.1630%	0.1640%	100.0000%	5.73%	
75	347 ARC-WIND	D1	34700	52.6730%	47.1630%	0.1640%	100.0000%		
76	350 Land	D1	35000	52.6730%	47.1630%	0.1640%	100.0000%	0.00%	
77	350 Land Rights	D1	35001	52.6730%	47.1630%	0.1640%	100.0000%	0.63%	
78	350 Land Rights - Wolf Creek	D1	35002	52.6730%	47.1630%	0.1640%	100.0000%	0.63%	
79	350 Wolf Creek Gross AFUDC - Land Rights	100	35003	100.0000%	0.0000%	0.0000%	100.0000%	1.19%	
			MO						
80	352 Structures and Improvements	D1	35200	52.6730%	47.1630%	0.1640%	100.0000%	1.61%	
81	352 Wolf Creek - Structures and Improvement	D1	35201	52.6730%	47.1630%	0.1640%	100.0000%	1.61%	
82	352 Wolf Creek Gross AFUDC - Structures and Improvement	100	35202	100.0000%	0.0000%	0.0000%	100.0000%	1.98%	
			MO						
83	353 Station Equipment	D1	35300	52.6730%	47.1630%	0.1640%	100.0000%	1.86%	
84	353 Wolf Creek - Station Equipment	D1	35301	52.6730%	47.1630%	0.1640%	100.0000%	1.86%	
85	353 Wolf Creek Gross AFUDC - Station	100	35302	100.0000%	0.0000%	0.0000%	100.0000%	1.87%	

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Evegy Metro, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4

FOOTNOTE DATA									
Equipment	%	MO							
86 353 Station Equipment- Communication Eq (same as 397)	D1 35303	52.6730%	47.1630%	0.1640%	100.0000%	6.11%			
87 354 Towers and Fixtures	D1 35400	52.6730%	47.1630%	0.1640%	100.0000%	0.79%			
88 355 Poles and Fixtures	D1 35500	52.6730%	47.1630%	0.1640%	100.0000%	2.54%			
89 355 Wolf Creek - Poles and Fixtures	D1 35501	52.6730%	47.1630%	0.1640%	100.0000%	2.54%			
90 355 Wolf Creek Gross AFUDC - Poles and Fixtures	100 35502	100.0000%	0.0000%	0.0000%	100.0000%	2.64%			
91 356 Overhead Conductors and Devices	D1 35600	52.6730%	47.1630%	0.1640%	100.0000%	1.59%			
92 356 Wolf Creek - Overhead Conductors and Devices	D1 35601	52.6730%	47.1630%	0.1640%	100.0000%	1.59%			
93 356 Wolf Creek Gross AFUDC - Overhead Conductors and Devices	100 35602	100.0000%	0.0000%	0.0000%	100.0000%	1.78%			
94 357 Underground Conduit	D1 35700	52.6730%	47.1630%	0.1640%	100.0000%	1.16%			
95 358 Underground Conductors and Devices	D1 35800	52.6730%	47.1630%	0.1640%	100.0000%	0.70%			
96 360 Land	situs 36000	50.3909%	49.6091%	0.0000%	100.0000%	0.00%			
97 360 Land Rights	situs 36001	58.3324%	41.6676%	0.0000%	100.0000%	1.27%			
98 361 Structures and Improvements	situs 36100	56.7130%	43.2870%	0.0000%	100.0000%	1.38%			
99 362 Station Equipment	situs 36200	62.0852%	37.9148%	0.0000%	100.0000%	1.86%			
100 362 Station Equipment- Communication Eq (same as 397)	situs 36203	55.8321%	44.1679%	0.0000%	100.0000%	4.59%			
101 363 Energy Storage Equipment	situs 36300	100.0000%	0.0000%	0.0000%	100.0000%	11.76%			
102 364 Poles, Towers and Fixtures	situs 36400	54.2367%	45.7633%	0.0000%	100.0000%	3.02%			
103 365 Overhead Conductors and Devices	situs 36500	55.8702%	44.1298%	0.0000%	100.0000%	2.80%			
104 366 Underground Conduit	situs 36600	57.9764%	42.0236%	0.0000%	0.0000%	2.46%			
105 367 Underground Conductors and Devices	situs 36700	52.1652%	47.8348%	0.0000%	0.0000%	2.17%			
106 368 Line Transformers	situs 36800	56.8030%	43.1970%	0.0000%	0.0000%	1.80%			
107 369 Services	situs 36900	51.7183%	48.2817%	0.0000%	0.0000%	3.45%			
108 370 Meters	situs 37000	51.5473%	48.4527%	0.0000%	0.0000%	1.76%			
109 370 Meters-AMI	situs 37002	54.5675%	45.4325%	0.0000%	0.0000%	4.90%			
110 371 Installations on Customers' Premises	situs 37100	69.8273%	30.1727%	0.0000%	0.0000%	1.39%			
111 371 Electric Vehicle Charging Stations	situs 37101	52.6220%	47.3780%	0.0000%	0.0000%	9.92%			
112 372 Leased Property on Customer Premises	n/a 37200	0.0000%	0.0000%	0.0000%	100.0000%	0.00%			
113 373 Street Lighting and Signal Systems	situs 37300	47.5076%	52.4924%	0.0000%	100.0000%	3.67%			
114 389 Land and Land Rights	PTD 38900	53.7022%	46.1070%	0.1908%	100.0000%	0.00%			
115 390 Structures and Improvements	PTD 39000	53.7022%	46.1070%	0.1908%	100.0000%	2.58%			
116 390 Structures and Impr - Leasehold Impr (amort over lease)	PTD 39001-005	53.7022%	46.1070%	0.1908%	100.0000%				
117 391 Office Furniture and Equipment	PTD 39100	53.7022%	46.1070%	0.1908%	100.0000%				
118 391 Office Furniture and Equipment - WC Sub 706	PTD 39101	53.7022%	46.1070%	0.1908%	100.0000%				
119 391 Office Furniture and Equipment - Computers	PTD 39102	53.7022%	46.1070%	0.1908%	100.0000%				
120 392 Transportation Equipment - Auto's	PTD 39200	53.7022%	46.1070%	0.1908%	100.0000%	9.93%			
121 392 Transportation Equipment - Light	PTD 39201	53.7022%	46.1070%	0.1908%	100.0000%	11.04%			

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Evergy Metro, Inc.	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4			
FOOTNOTE DATA							
122	392 Trucks Transportation Equipment - Heavy Trucks	PTD 39202	53.7022%	46.1070%	0.1908%	100.0000%	8.97%
123	392 Transportation Equipment - Tractors	PTD 39203	53.7022%	46.1070%	0.1908%	100.0000%	5.41%
124	392 Transportation Equipment - Trailers	PTD 39204	53.7022%	46.1070%	0.1908%	100.0000%	2.03%
125	393 Stores Equipment	PTD 39300	53.7022%	46.1070%	0.1908%	100.0000%	
126	394 Tools, Shop and Garage Equipment	PTD 39400	53.7022%	46.1070%	0.1908%	100.0000%	
127	395 Laboratory Equipment	PTD 39500	53.7022%	46.1070%	0.1908%	100.0000%	
128	396 Power Operated Equipment	PTD 39600	53.7022%	46.1070%	0.1908%	100.0000%	6.79%
129	397 Communication Equipment	PTD 39700	53.7022%	46.1070%	0.1908%	100.0000%	
130	397 Wolf Creek - Communication Equipment	PTD 39701	53.7022%	46.1070%	0.1908%	100.0000%	
131	397 Wolf Creek Gross AFUDC - Communication Equipment	100 % MO 39702	100.0000%	0.0000%	0.0000%	100.0000%	
132	398 Miscellaneous Equipment	PTD 39800	53.7022%	46.1070%	0.1908%	100.0000%	
133	399 Other Tangible Property	n/a 39900	0.0000%	0.0000%	0.0000%	0.0000%	

## Notes

- MO, KS & FERC Allocators were derived from those used on the most recent MO Surveillance Report ending 12/31/2017
- Since 1-1-2003, it has been necessary to reflect the rate for Cost of Removal separately from the life less salvage rate.
- Since 1-1-2004, firm wheeling loads have been included in the basic allocators.
- ARO Accts 317, 326 and 347 are Asset Retirement Obligations. ARO's are excluded for Regulatory purposes
- Evergy Metro adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for Evergy Metro based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1.

Following is the definition of each code:

Name of Respondent Eversource Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.

D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.

E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.

PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of Eversource Energy's total production plant.

PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Eversource Energy total production, transmission, and distribution plant.

T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Eversource Energy's total transmission and distribution plant.

S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.

SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		1,609,780	1,609,780	
2					
3	FERC Regulatory Proceedings		1,229,201	1,229,201	
4					
5	Missouri Public Service Commission				
6	Annual Assessments	1,608,115		1,608,115	
7					
8	Missouri Regulatory Proceedings		68,204	68,204	
9					
10	Kansas Corporation Commission				
11	Commission Assessments	602,104		602,104	
12	Citizens' Utility Ratepayer Board Assessments	86,912		86,912	
13					
14	Kansas Regulatory Proceedings		180,331	180,331	
15					
16					
17	Kansas 2018 Rate Case				
18	Per KS Docket 18-KCPE-480-RTS				
19	Amortize 1/2019-1/2024		140,336	140,336	525,851
20					
21					
22					
23					
24					
25					
26					
27					
28					
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43					
44					
45					
46	TOTAL	2,297,131	3,227,852	5,524,983	525,851

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,609,780					1
							2
Electric	928	1,229,201					3
							4
							5
Electric	928	1,608,115					6
							7
Electric	928	68,204					8
							9
							10
Electric	928	602,104					11
Electric	928	86,912					12
							13
Electric	928	180,331					14
							15
							16
							17
							18
Electric	928	140,336	116,989		126,454	516,386	19
							20
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		5,524,983	116,989		126,454	516,386	46

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 350 Line No.: 3 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	\$ 1,402
Other Specifically Assignable to Transmission	<u>35,327</u>
Subtotal - Specifically Assignable to Transmission	\$ 36,729
All Other FERC Regulatory Commission Expense	<u>1,192,472</u>
Total FERC Regulatory Commission Expense	\$1,229,201

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
1	B (1) Research Support to EPRI	Research Support to EPRI
2		
3	B (1) Total	
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Name of Respondent  
Eversight Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
1,562,500		930232	1,562,500		1
					2
1,562,500			1,562,500		3
					4
					5
					6
					7
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					38

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 3 Column: c**

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs	
Transmission Lines & Substation Reliability	\$ 34,777
Other Research and Development Expenses	<u>1,527,723</u>
Total Page 353, Line 1, Column F	\$ 1,562,500



DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	167,984,840	2,826,047	170,810,887
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	38,417,225	22,440,289	60,857,514
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	38,417,225	22,440,289	60,857,514
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,864,189	154,713	5,018,902
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,864,189	154,713	5,018,902
77	Other Accounts (Specify, provide details in footnote):			
78	Unit Trains	6,549		6,549
79	Misc & Billing Work Orders	897,056	28,477	925,533
80	SmartGrid Deferred	36,512	1,126	37,638
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	940,117	29,603	969,720
96	TOTAL SALARIES AND WAGES	212,206,371	25,450,652	237,657,023

Name of Respondent Evergy Metro, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	4,966,649	10,903,227	10,242,704	11,238,776
3	Net Sales (Account 447)	( 16,643,793)	( 11,183,909)	( 19,467,094)	( 13,627,432)
4	Transmission Rights	( 18,815,139)	( 22,173,171)	( 6,803,345)	( 11,618,234)
5	Ancillary Services	865,474	926,774	373,140	628,865
6	Other Items (list separately)				
7	MISO Net Inadvert Distrib				
8	MISO Miscellaneous Amount			614	
9	MISO RGG DA Deal Fee				
10	SPP IM MwpDist	785,581	904,486	1,274,824	892,712
11	SPP IM GFACarveOutDist	39,540	368,556	301,671	310,189
12	SPP IM OclDist	( 1,404,010)	( 1,417,871)	( 1,737,377)	( 1,030,322)
13	SPP IM RegAdj	( 8,808)	3,080	29,438	( 3,590)
14	SPP IM Rnu	1,488,592	2,638,663	956,557	1,869,495
15	SPP IM MwpCp	( 994,590)	( 1,757,289)	( 1,553,251)	( 1,113,042)
16	SPP IM Oom	( 24,299)	( 171,005)	( 33,287)	( 88,599)
17	SPP IM RsgDist	( 2,347)	789	( 766)	( 1,721)
18	SPP IM MiscDly	( 211,334)	( 70,193)	25,482	43,773
19	SPP IM GFACarveOutDistMnth	( 3,122)	( 288,582)	( 3,951)	( 1,248)
20	SPP IM RegDnMwp	( 217)	( 502)	( 192)	( 451)
21	SPP IM RegUpMwp	( 645)	( 2,614)	( 211)	( 1,221)
22	PJM DA Load RespChrg Allocation		( 128)		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 29,962,468)	( 21,319,689)	( 16,395,044)	( 12,502,050)

**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,865	30	1900	2,709	87		69		
2	February	2,607	7	1900	2,456	82		69		
3	March	2,711	4	800	2,556	86		69		
4	Total for Quarter 1				7,721	255		207		
5	April	2,030	1	800	1,901	60		69		
6	May	2,695	16	1800	2,542	84		69		
7	June	3,381	28	1600	3,198	114		69		
8	Total for Quarter 2				7,641	258		207		
9	July	3,632	19	1700	3,441	122		69		
10	August	3,519	19	1800	3,327	123		69		
11	September	3,270	3	1700	3,089	112		69		
12	Total for Quarter 3				9,857	357		207		
13	October	3,120	1	1600	2,892	159		69		
14	November	2,496	12	800	2,311	117		68		
15	December	2,457	16	1800	2,268	121		68		
16	Total for Quarter 4				7,471	397		205		
17	Total Year to Date/Year				32,690	1,267		826		

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,836,394
3	Steam	10,968,732	23	Requirements Sales for Resale (See instruction 4, page 311.)	23,367
4	Nuclear	4,346,447	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	6,074,708
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	103,470
7	Other	712,770	27	Total Energy Losses	492,655
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,530,594
9	Net Generation (Enter Total of lines 3 through 8)	16,027,949			
10	Purchases	5,502,645			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	237,457			
17	Delivered	237,457			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,530,594			

Name of Respondent Eversource Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Eversource Energy, Inc.

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,010,733	638,629	2,709	30	1900
30	February	1,868,423	608,182	2,456	7	1900
31	March	1,759,177	544,679	2,556	4	800
32	April	1,573,782	553,193	1,901	1	800
33	May	1,699,951	560,865	2,542	16	1800
34	June	1,668,710	305,399	3,198	28	1600
35	July	2,161,619	554,745	3,441	19	1700
36	August	2,083,584	571,511	3,327	19	1800
37	September	1,751,426	328,743	3,089	3	1700
38	October	1,294,183	171,235	2,892	1	1600
39	November	1,766,931	603,106	2,311	12	800
40	December	1,892,075	634,421	2,268	16	1800
41	TOTAL	21,530,594	6,074,708			

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 27 Column: b**  
 SPP State Estimator Losses are not included

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Montrose</i> (b)	Plant Name: <i>Hawthorn 5</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1958	1969
4	Year Last Unit was Installed	1964	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	376.00	594.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	544
7	Plant Hours Connected to Load	0	7446
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	476
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	7	130
12	Net Generation, Exclusive of Plant Use - KWh	0	2913654000
13	Cost of Plant: Land and Land Rights	1620842	807281
14	Structures and Improvements	6483371	49365587
15	Equipment Costs	27325	558618145
16	Asset Retirement Costs	14279408	3585763
17	Total Cost	22410946	612376776
18	Cost per KW of Installed Capacity (line 17/5) Including	59.6036	1030.9373
19	Production Expenses: Oper, Supv, & Engr	43600	1181365
20	Fuel	462480	54207081
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	129898	5086803
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	4501	2241429
26	Misc Steam (or Nuclear) Power Expenses	26982	2488054
27	Rents	-6163	53795
28	Allowances	0	-3983458
29	Maintenance Supervision and Engineering	171144	1681729
30	Maintenance of Structures	76565	2133909
31	Maintenance of Boiler (or reactor) Plant	902	5657271
32	Maintenance of Electric Plant	6415	788942
33	Maintenance of Misc Steam (or Nuclear) Plant	13139	109116
34	Total Production Expenses	929463	71646036
35	Expenses per Net KWh	0.0000	0.0246
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Coal-Tons Gas-Mcf
38	Quantity (Units) of Fuel Burned	0 0 0	1699430 148933 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	8762 1052 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	24.398 5.061 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	26.696 5.061 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	1.541 4.809 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.015 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	10275.111 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>latan 1 (100%)</i> (b)	Plant Name: <i>latan 1 (70%)</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler			
3	Year Originally Constructed	1980	1980			
4	Year Last Unit was Installed	1980	1980			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	726.00	508.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0	493			
7	Plant Hours Connected to Load	0	5567			
8	Net Continuous Plant Capability (Megawatts)	0	0			
9	When Not Limited by Condenser Water	670	469			
10	When Limited by Condenser Water	0	0			
11	Average Number of Employees	181	0			
12	Net Generation, Exclusive of Plant Use - KWh	2587690000	1829813000			
13	Cost of Plant: Land and Land Rights	0	3973987			
14	Structures and Improvements	0	58151950			
15	Equipment Costs	0	658759693			
16	Asset Retirement Costs	0	16891366			
17	Total Cost	0	737776996			
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	1452.3169			
19	Production Expenses: Oper, Supv, & Engr	0	1241437			
20	Fuel	0	32733337			
21	Coolants and Water (Nuclear Plants Only)	0	0			
22	Steam Expenses	0	3152845			
23	Steam From Other Sources	0	0			
24	Steam Transferred (Cr)	0	0			
25	Electric Expenses	0	1109692			
26	Misc Steam (or Nuclear) Power Expenses	0	1061959			
27	Rents	0	48228			
28	Allowances	0	0			
29	Maintenance Supervision and Engineering	0	608535			
30	Maintenance of Structures	0	1419770			
31	Maintenance of Boiler (or reactor) Plant	0	5824260			
32	Maintenance of Electric Plant	0	1674839			
33	Maintenance of Misc Steam (or Nuclear) Plant	0	93832			
34	Total Production Expenses	0	48968734			
35	Expenses per Net KWh	0.0000	0.0268			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			Coal-Ton	Oil-barrel	
38	Quantity (Units) of Fuel Burned	0	0	1117551	22912	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	8429	136985	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	24.190	83.056	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	25.439	85.028	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	1.512	14.779	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.017	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	10368.187	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <b>Wolf Creek (47%)</b> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Nuclear				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Indoor				
3	Year Originally Constructed	1972	1985				
4	Year Last Unit was Installed	1977	1985				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	491.00	581.00				
6	Net Peak Demand on Plant - MW (60 minutes)	198	580				
7	Plant Hours Connected to Load	212	8735				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	0	550				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	6	873				
12	Net Generation, Exclusive of Plant Use - KWh	2540000	4346447000				
13	Cost of Plant: Land and Land Rights	285450	3619298				
14	Structures and Improvements	2786137	461146413				
15	Equipment Costs	86916063	1385002228				
16	Asset Retirement Costs	229609	5584243				
17	Total Cost	90217259	1855352182				
18	Cost per KW of Installed Capacity (line 17/5) Including	183.7419	3193.3772				
19	Production Expenses: Oper, Supv, & Engr	18956	6548917				
20	Fuel	2843945	26033030				
21	Coolants and Water (Nuclear Plants Only)	0	4301114				
22	Steam Expenses	0	15134578				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	922190	1160378				
26	Misc Steam (or Nuclear) Power Expenses	0	23999401				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1762	6299026				
30	Maintenance of Structures	20614	3259337				
31	Maintenance of Boiler (or reactor) Plant	0	9039284				
32	Maintenance of Electric Plant	299086	4047018				
33	Maintenance of Misc Steam (or Nuclear) Plant	0	927741				
34	Total Production Expenses	4106553	100749824				
35	Expenses per Net KWh	1.6168	0.0232				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Nuclear	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrel			mmbtul	Oil-barrel	
38	Quantity (Units) of Fuel Burned	29666	0	0	43501271	1848	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136864	0	0	1	137980	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	81.175	0.000	0.000	0.594	95.569	0.000
41	Average Cost of Fuel per Unit Burned	95.306	0.000	0.000	0.594	101.581	0.000
42	Average Cost of Fuel Burned per Million BTU	16.580	0.000	0.000	0.594	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	1.113	0.000	0.000	0.006	0.000	0.000
44	Average BTU per KWh Net Generation	67137.402	0.000	0.000	10010.930	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Hawthorn 6 & 9 (d)			Plant Name: Hawthorn 7 & 8 (e)			Plant Name: Osawatomie (f)			Line No.
Combined Cycle			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
2000			2000			2003			3
2000			2000			2003			4
301.00			164.00			102.00			5
236			151			72			6
794			1360			684			7
0			0			0			8
281			0			0			9
0			0			0			10
0			0			0			11
93673000			82205000			26103000			12
0			0			694545			13
2489608			828573			1833893			14
150257956			54487879			30420497			15
64655			0			0			16
152812219			55316452			32948935			17
507.6818			337.2954			323.0288			18
272963			18483			4580			19
2217150			3560194			816818			20
0			0			0			21
265576			0			0			22
0			0			0			23
0			0			0			24
1490898			179662			105972			25
169124			0			0			26
0			0			0			27
0			0			0			28
23992			12672			2850			29
50924			3876			7952			30
480840			0			0			31
399448			197007			40789			32
0			0			0			33
5370915			3971894			978961			34
0.0573			0.0483			0.0375			35
Gas			Gas			Gas			36
Gas-Mcf			Gas-Mcf			Gas-Mcf			37
848489	0	0	1089910	0	0	348333	0	0	38
1061	0	0	1059	0	0	1026	0	0	39
2.521	0.000	0.000	3.244	0.000	0.000	2.327	0.000	0.000	40
2.521	0.000	0.000	3.244	0.000	0.000	2.327	0.000	0.000	41
2.376	0.000	0.000	3.064	0.000	0.000	2.787	0.000	0.000	42
0.023	0.000	0.000	0.043	0.000	0.000	0.031	0.000	0.000	43
9609.838	0.000	0.000	14034.668	0.000	0.000	13693.645	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Iatan 2 (100%)</i> (d)			Plant Name: <i>Iatan 2 (54.71%)</i> (e)			Plant Name: <i>West Gardner</i> (f)			Line No.
	Steam			Steam			Gas Turbine		1
	Outdoor Boiler			Outdoor Boiler			Full Outdoor		2
	2010			2010			2003		3
	2010			2010			2003		4
	999.00			547.00			408.00		5
	0			503			299		6
	0			8471			1036		7
	0			0			0		8
	850			465			0		9
	0			0			0		10
	40			0			5		11
	5963924000			3325110000			134606000		12
	0			388083			271106		13
	0			162995601			4373636		14
	0			1106644090			121860479		15
	0			23209567			0		16
	0			1293237341			126505221		17
	0.0000			2364.2365			310.0618		18
	0			1425218			15395		19
	0			48644557			5189071		20
	0			0			0		21
	0			3703449			0		22
	0			0			0		23
	0			0			0		24
	0			883378			475936		25
	0			1459988			0		26
	0			65995			0		27
	0			0			0		28
	0			718373			10541		29
	0			1736039			38035		30
	0			3993504			0		31
	0			542042			679180		32
	0			64134			0		33
	0			63236677			6408158		34
	0.0000			0.0190			0.0476		35
			Coal	Oil		Gas			36
			Coal-Tons	Oil-barrel		Gas-Mcf			37
0	0	0	1794660	4881	0	1764327	0	0	38
0	0	0	8453	136977	0	1050	0	0	39
0.000	0.000	0.000	24.190	83.056	0.000	2.927	0.000	0.000	40
0.000	0.000	0.000	25.279	88.074	0.000	2.927	0.000	0.000	41
0.000	0.000	0.000	1.500	15.310	0.000	2.787	0.000	0.000	42
0.000	0.000	0.000	0.014	0.000	0.000	0.038	0.000	0.000	43
0.000	0.000	0.000	9132.757	0.000	0.000	13767.158	0.000	0.000	44



Name of Respondent Eversource Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 403 Line No.: 1 Column: f**  
Osawatomie is designed for peak load service.

**Schedule Page: 402.1 Line No.: -1 Column: c**  
Eversource Energy owns 70% of Iatan 1 Station.

**Schedule Page: 403.1 Line No.: -1 Column: e**  
Eversource Energy owns 54.71% of Iatan 2 Station.

**Schedule Page: 403.1 Line No.: 1 Column: f**  
West Gardner is designed for peak load service.

**Schedule Page: 402.1 Line No.: 11 Column: b**  
There are 221 employees at the Iatan plant. There are 34 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 33 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

**Schedule Page: 402.2 Line No.: -1 Column: c**  
Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Eversource Energy, Inc. (47%), Eversource Energy Kansas South, Inc. (47%) and Kansas Electric Power Cooperative, Inc. (6%).

**Schedule Page: 403.2 Line No.: -1 Column: d**  
Eversource Energy owns 50% of LaCygne 1 Station.

**Schedule Page: 403.2 Line No.: -1 Column: e**  
Eversource Energy owns 50% of LaCygne 2 Station.

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent  
 Evergy Metro, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: <span style="float: right;">(c)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(d)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(e)</span>	Line No.
			1
			2
			3
			4
			5
			6
			7
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			9
			10
			11
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			14
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			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Spearville Wind Energy Facility		151.70	145.0	373,643,000	275,041,816
2	(67 Units @ 1.5 MW each)	2006				
3	(32 Units @ 1.6 MW each)	2010				
4						
5						
6						
7						
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Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,813,064	1,102,550		1,838,257	wind		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						44
						45
						46

Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 1 Column: a**  
 Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Missouri (Overhead Lines):							
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.53		1
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1
10	Total 345 Kv					130.43		9
11	Common R/W	Hawthorn Plant	161.00	161.00				
12	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1
13	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1
14	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3
15	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1
16	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3
17	DC River X	Northeast	161.00	161.00	Tower	0.36		2
18	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1
19	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1
20	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1
21	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1
22	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1
23	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1
24	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2
25	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2
26	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1
27	Common R/W	Hawthorn-Southtown	161.00	161.00				
28	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1
29	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1
30	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2
31	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1
32	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1
33	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1
34	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1
35	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1
36					TOTAL	1,813.68		194

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1
2	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1
3	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1
4	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	14.35		1
5	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1
6	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1
7	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1
8	Nashua	St Joseph	161.00	161.00	Wd-H-Frame			
9	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1
10	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1
11	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1
12	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1
13	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1
14	Terrace	State Line	161.00	161.00	Wd-H-Frame	0.78		1
15	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1
16	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1
17	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1
18	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2
19	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1
20	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2
21	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1
22	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1
23	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1
24	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1
25	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.39		1
26	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1
27	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1
28	Avondale Jct	Riverside	161.00	161.00	Wd-St PI/H Fr	4.47		1
29	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1
30	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.93		1
31	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2
32	Weatherby	Tiffany	161.00	161.00	Stl PI/Wd-H-Fr	3.95		1
33	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1
34	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1
35	Roanridge	Nashua	161.00	161.00	Stl PI/Wd-H-Fr	4.99		1
36					TOTAL	1,813.68		194

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2
2	Hawthorn	Leeds #27	161.00	161.00	StlPI/Stl-H-Fr	6.19		1
3	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1
4	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1
5	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.33		1
6	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1
7	Levee	Northeast #17	161.00	161.00	Stl PIWd-H-Fr	5.32		1
8	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1
9	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1
10	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2
11	Malta Bend	S Waverly	161.00	161.00		7.63		1
12	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1
13	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1
14	DC Leeds	Hawthorn/Independence	161.00	161.00	Steel Pole	1.03		2
15	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1
16	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1
17	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1
18	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1
19	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1
20	Total 161 Kv					554.06		90
21	Various 66 Kv					68.80		
22	Total 66 Kv					68.80		
23	Various 33 Kv					166.19		
24	Total 33 Kv					166.19		
25	Underground Lines:							
26	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.04		1
27	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.25		1
28	Midtown	Roe Ts	161.00	161.00	Ug Const	6.00		1
29	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1
30	Crosstown	Guinotte TS	161.00	161.00	Ug Const	7.84		1
31	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1
32	Total 161 Kv Underground					30.52		6
33								
34								
35	Kansas (Overhead Lines)							
36					TOTAL	1,813.68		194

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	34.51		1
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1
3	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1
4	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1
5	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2
6	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1
7	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1
8	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1
9	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1
10	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2
11	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2
12	Wolf Creek		345.00	345.00				
13	Total 345 Kv					167.95		14
14	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1
15	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1
16	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1
17	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1
18	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	9.43		1
19	Common R/W	Shawnee-Fisher Jct	161.00	161.00				
20	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.77		1
21	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1
22	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1
23	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1
24	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1
25	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1
26	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1
27	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.59		1
28	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1
29	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.73		1
30	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1
31	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1
32	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1
33	College	Olathe	161.00	161.00	Wood Pole	3.72		1
34	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1
35	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1
36					TOTAL	1,813.68		194

**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1
2	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2
3	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2
4	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2
5	Moonlight	W. Gardner	161.00	161.00	Steel Pole	6.34		1
6	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1
7	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1
8	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2
9	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2
10	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1
11	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1
12	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2
13	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1
14	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1
15	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1
16	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2
17	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1
18	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1
19	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1
20	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1
21	Craig	Pflumm	161.00	161.00	Steel Pole	4.99		1
22	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1
23	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	5.60		1
24	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1
25	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2
26	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1
27	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2
28	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1
29	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1
30	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.73		1
31	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1
32	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1
33	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1
34	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1
35	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1
36					TOTAL	1,813.68		194

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1
2	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1
3	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2
4	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1
5	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1
6	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl Pl	1.46		1
7	W Gardner	Bull Creek	161.00	161.00		0.26		1
8	Underground Lines:							
9	Midtown	Roe	161.00	161.00	Ug Const	5.51		1
10	Total 161 Kv					333.77		74
11	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1
12	Total 230 Kv					0.31		1
13	Various 66 Kv					3.01		
14	Total 66 Kv					3.01		
15	Various 33 Kv					358.64		
16	Total 33 Kv					358.64		
17	Transmission Line Expenses							
18	Overhead							
19	Underground							
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,813.68		194

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
795M-AL	76,506	667,222	743,728					2
795M-AL	445,796	7,052,871	7,498,667					3
795M-AL	771,067	6,231,568	7,002,635					4
954M-AL		3,269,094	3,269,094					5
954M-AL		554,941	554,941					6
795M-AL	456,349	3,161,767	3,618,116					7
795M-AL	3,592	580,777	584,369					8
795M-AL	27,465	396,367	423,832					9
	1,780,775	21,914,607	23,695,382					10
	52,652		52,652					11
1192M-AL	1,348	326,387	327,735					12
1192M-AL	48,173	560,559	608,732					13
1192M-AL	82,960	291,126	374,086					14
1192M-AL	52,016	1,665,564	1,717,580					15
1192M-AL	2,533	548,053	550,586					16
1192M-AL		171,236	171,236					17
1192M-AL	228,268	1,279,514	1,507,782					18
1192M-AL	208,401	956,058	1,164,459					19
1192M-AL	44,167	1,208,832	1,252,999					20
1192M-AL	31,656	668,852	700,508					21
795M-AL		53,208	53,208					22
1192M-AL	76,527	379,468	455,995					23
1192M-AL		77,369	77,369					24
1192M-AL		430,933	430,933					25
1192M-AL	85,667	1,275,553	1,361,220					26
	79,514		79,514					27
1192M-AL		204,924	204,924					28
1192M-AL	188,104	1,062,862	1,250,966					29
1192M-AL		60,727	60,727					30
								31
1192M-AL	305,069	2,806,537	3,111,606					32
1192M-AL	313,956	3,982,017	4,295,973					33
1192M-AL	144,576	3,812,610	3,957,186					34
1192M-AL	140,512	3,775,044	3,915,556					35
	26,416,108	280,680,570	307,096,678	76,432	4,985,104	2,371,370	7,432,906	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	26,674	1,528,003	1,554,677					1
1192M-AL	202,848	885,932	1,088,780					2
1192M-AL		143,189	143,189					3
556M-AL	54,414	1,963,319	2,017,733					4
556M-AL	111,599	5,536,510	5,648,109					5
795M-AL	69,438	1,903,068	1,972,506					6
795M-AL	68,625	895,612	964,237					7
								8
795M-AL	70,936	2,255,398	2,326,334					9
1192M-AL		462,310	462,310					10
1192M-AL		817,929	817,929					11
795M-AL	2,839	25,805	28,644					12
1192M-AL	2,702,739	6,436,424	9,139,163					13
1192M-AL		326,494	326,494					14
1192M-AL	356,681	538,125	894,806					15
1192M-AL	26,316	2,629,499	2,655,815					16
1192M-AL	20,400	165,304	185,704					17
1192M-AL	85,589	905,470	991,059					18
1192M-AL		151,542	151,542					19
1192M-AL		219,013	219,013					20
1192M-AL	73,499	1,181,837	1,255,336					21
1192M-AL		550,567	550,567					22
1192M-AL	1,195,041	1,246,196	2,441,237					23
1192M-AL	6	15	21					24
1192M-AL	122,386	1,448,194	1,570,580					25
1192M-AL		244,264	244,264					26
1192M-AL		112,511	112,511					27
1192M-AL	76,838	1,089,378	1,166,216					28
1192M-AL	37,215	1,140,396	1,177,611					29
1192M-AL	77,428	316,678	394,106					30
1192M-AL		428,525	428,525					31
1192M-AL	112,393	547,328	659,721					32
1192M-AL	44,957	360,450	405,407					33
1192M-AL	95,111	574,894	670,005					34
1192M-AL	188,750	411,620	600,370					35
	26,416,108	280,680,570	307,096,678	76,432	4,985,104	2,371,370	7,432,906	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL		514,888	514,888					1
1192M-AL	822,714	3,539,571	4,362,285					2
1192M-AL	134,856	811,837	946,693					3
1192M-AL	845,342	1,300,546	2,145,888					4
1192M-AL	197,910	1,049,601	1,247,511					5
1192M-AL		204,426	204,426					6
1192M-AL	12,198	1,641,633	1,653,831					7
1192M-AL	31,708	1,200,858	1,232,566					8
1192M-AL	19,393	1,335,067	1,354,460					9
1192M-AL		490,453	490,453					10
	29,156	248,484	277,640					11
1192M-AL		48,266	48,266					12
1192M-AL	9	4	13					13
1192M-AL		122,935	122,935					14
1192M-AL		229,104	229,104					15
1192M-AL	5,970	1,146,406	1,152,376					16
1192M-AL	51,926	443,901	495,827					17
1192M-AL	80,782	694,157	774,939					18
1192M-AL	24,504	424,905	449,409					19
	10,165,289	78,486,274	88,651,563					20
	458,508	17,176,551	17,635,059					21
	458,508	17,176,551	17,635,059					22
	300,726	14,738,099	15,038,825					23
	300,726	14,738,099	15,038,825					24
								25
2500M-CO		535,502	535,502					26
2500M-CO		995,630	995,630					27
2500M-CO		1,218,806	1,218,806					28
2500M-CO		1,063,478	1,063,478					29
2500M-CO		6,646,084	6,646,084					30
2500M-CO		148,974	148,974					31
		10,608,474	10,608,474					32
								33
								34
								35
	26,416,108	280,680,570	307,096,678	76,432	4,985,104	2,371,370	7,432,906	36

TRANSMISSION LINE STATISTICS (Continued)

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795M-AL	207,326	4,753,936	4,961,262					1
795M-AL	37,478	323,184	360,662					2
795M-AL	369,948	9,881,798	10,251,746					3
954M-AL	681,536	14,544,235	15,225,771					4
954M-AL		803,493	803,493					5
954M-AL		559,252	559,252					6
954M-AL	447,286	2,558,815	3,006,101					7
954M-AL	1,313,316	5,316,714	6,630,030					8
954M-AL	1,135,735	2,992,460	4,128,195					9
954M-AL		75,237	75,237					10
954M-AL		369,569	369,569					11
	355	103,731	104,086					12
	4,192,980	42,282,424	46,475,404					13
1192M-AL	1,783	24,020	25,803					14
1192M-AL	7,793	313,623	321,416					15
1192M-AL	43,596	582,701	626,297					16
1192M-AL	113,727	466,594	580,321					17
556M-AL	280,583	4,284,716	4,565,299					18
	17,541		17,541					19
1192M-AL	159,387	1,138,871	1,298,258					20
1192M-AL	10,350	233,736	244,086					21
1192M-AL	9,967	153,571	163,538					22
1192M-AL	58,747	1,060,133	1,118,880					23
1192M-AL	39,850	898,636	938,486					24
1192M-AL	70,033	2,104,293	2,174,326					25
397M-AL	27,346	1,658,719	1,686,065					26
336M-AL	50,149	7,064,865	7,115,014					27
397M-AL	32,288	1,817,984	1,850,272					28
477M-AL	341,849	735,303	1,077,152					29
795M-AL	130,229	316,318	446,547					30
1192M-AL	362,037	699,200	1,061,237					31
1192M-AL	178,955	1,169,247	1,348,202					32
1192M-AL		284,381	284,381					33
954M-AL		26,461	26,461					34
1192M-AL	82,697	534,891	617,588					35
	26,416,108	280,680,570	307,096,678	76,432	4,985,104	2,371,370	7,432,906	36

TRANSMISSION LINE STATISTICS (Continued)

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1192M-AL	151,667	491,412	643,079					1
1192M-AL	77,465	105,989	183,454					2
1192M-AL	443,416	1,146,802	1,590,218					3
1192M-AL	4,753	174,943	179,696					4
1192M-AL	128,482	913,258	1,041,740					5
1192M-AL	19,114	516,447	535,561					6
1192M-AL	33,616	2,591,007	2,624,623					7
1192M-AL	105,478	136,435	241,913					8
1192M-AL	123,083	432,663	555,746					9
1192M-AL	253,076	515,107	768,183					10
1192M-AL	166,187	674,120	840,307					11
556M-AL	8,588	67,273	75,861					12
1192M-AL		405,443	405,443					13
1192M-AL	591,458	3,769,481	4,360,939					14
1192M-AL	353,000	1,924,670	2,277,670					15
1192M-AL		571,565	571,565					16
1192M-AL		1,433,019	1,433,019					17
1192M-AL	301,786	3,644,673	3,946,459					18
1192M-AL	2,838	390,654	393,492					19
1192M-AL	4,647	1,032,700	1,037,347					20
954M-AL	430,140	3,464,496	3,894,636					21
954M-AL	175,242	1,358,783	1,534,025					22
1192M-AL		1,079,901	1,079,901					23
1192M-AL	368,060	1,753,723	2,121,783					24
1192M-AL	235,117	977,135	1,212,252					25
1192M-AL		31,755	31,755					26
1192M-AL	1,382,519	920,621	2,303,140					27
1192M-AL	26,805	702,929	729,734					28
1192M-AL		310,977	310,977					29
1192M-AL	80,554	439,181	519,735					30
1192M-AL		300,706	300,706					31
1192M-AL		820,623	820,623					32
1192M-AL	11,139	571,623	582,762					33
1192M-AL		562,714	562,714					34
1192M-AL	381,708	2,559,953	2,941,661					35
	26,416,108	280,680,570	307,096,678	76,432	4,985,104	2,371,370	7,432,906	36

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954M-AL		222,129	222,129					1
1192M-AL	629,412	2,929,962	3,559,374					2
1192M-AL		67	67					3
1192M-AL	241,093	701,316	942,409					4
1192M-AL	241,093	3,290,016	3,531,109					5
1192M-AL		444,155	444,155					6
954M-AL		90,512	90,512					7
								8
2500M-CO		721,097	721,097					9
	8,990,443	70,760,298	79,750,741					10
1192M-AL		401,068	401,068					11
		401,068	401,068					12
		508,026	508,026					13
		508,026	508,026					14
	527,387	23,804,749	24,332,136					15
	527,387	23,804,749	24,332,136					16
								17
				76,432	4,981,818	2,371,370	7,429,620	18
					3,286		3,286	19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	26,416,108	280,680,570	307,096,678	76,432	4,985,104	2,371,370	7,432,906	36

Name of Respondent  
 Energy Metro, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2019/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No New Lines Added for						
2	2019						
3							
4							
5							
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39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	10-Birmingham - Northland District	AC Distribution	161.00	13.00	
2					
3	11-Barry - Northland District	AC Distribution	161.00	13.00	
4					
5	12-Brookridge - Johnson County District	AC Distribution	161.00	13.00	
6					
7	13-Shawnee - Johnson County District	AC Distribution	161.00	13.00	
8					
9	15-Grand Avenue - F&M District	AC Distribution	161.00	13.00	
10					
11	15W-Grand Avenue West - F&M District	AC Distribution	161.00	13.00	
12					
13	16-Stilwell - Southland District	AC Transmission	345.00	161.00	13.00
14		AC Distribution	161.00	13.00	
15	17-Navy - F&M District	AC Distribution	161.00	13.00	
16					
17	19-Riley - Southland District	AC Distribution	161.00	13.00	
18					
19	20-Reeder - Johnson County District	AC Distribution	161.00	13.00	
20					
21	22-Switzer - Southland District	AC Distribution	161.00	13.00	
22					
23	23-Southtown - Dodson District	AC Distribution	161.00	13.00	
24					
25	24-Crosstown - F&M District	AC Distribution	161.00	13.00	
26					
27	25-Glasgow - East District	AC Distribution	34.00	13.00	
28					
29	27-Avondale - Northland District	AC Distribution	161.00	13.00	
30					
31	28-Sweet Springs - East District	AC Distribution	34.00	13.00	
32					
33	29-Lenexa - Johnson County District	AC Distribution	161.00	13.00	
34					
35	30-Swope - Dodson District	AC Distribution	161.00	13.00	
36					
37	31-Forest - Dodson District	AC Distribution	161.00	13.00	
38					
39	35-Loma Vista - Dodson District	AC Distribution	161.00	13.00	
40					

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	37-Terrace - F&M District	AC Distribution	161.00	13.00	
2					
3	38-Oxford - Southland District	AC Distribution	161.00	13.00	
4					
5	39-Tiffany - Northland District	AC Distribution	161.00	13.00	
6					
7	41-Olathe - Southland District	AC Distribution	161.00	13.00	
8					
9	42-Brunswick - East District	AC Transmission	161.00	34.00	13.00
10		AC Distribution	34.00	13.00	
11	44-Chouteau - F&M District	AC Distribution	161.00	13.00	
12					
13	46-South Ottawa - South District	AC Transmission	161.00	34.00	
14		AC Distribution	34.00	13.00	
15	47-Overland Park - Johnson County District	AC Distribution	161.00	13.00	
16					
17	48-Tomahawk - Dodson District	AC Distribution	161.00	13.00	
18					
19	49-Weatherby - Northland District	AC Distribution	161.00	13.00	
20					
21	50-Kenilworth - Johnson County District	AC Distribution	161.00	13.00	
22					
23	51-Cedar Creek - Johnson County District	AC Distribution	161.00	13.00	
24					
25	52-Claycomo - Northland District	AC Distribution	161.00	13.00	
26					
27	53-Blue Valley - F&M District	AC Distribution	161.00	13.00	
28					
29	55-Paola - South District	AC Transmission	161.00	34.00	
30					
31	56-Hickman - Dodson District	AC Distribution	161.00	13.00	
32					
33	57-Courtney - F&M District	AC Distribution	69.00	13.00	
34					
35	61-Leeds - Dodson District	AC Distribution	161.00	13.00	
36					
37	63-Line Creek - Northland District	AC Distribution	161.00	13.00	
38					
39	64-Nashua - Northland District	AC Transmission	345.00	161.00	
40					

**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	65-Antioch - Southland District	AC Distribution	161.00	13.00	
2					
3	66-Martin City - Dodson District	AC Distribution	161.00	13.00	
4					
5	67-Lakeview - South District	AC Distribution	34.00	13.00	
6					
7	68-Roeland Park - Johnson County District	AC Distribution	161.00	13.00	
8					
9	69-Moonlight - Southland District	AC Distribution	161.00	13.00	
10					
11	70-Shoal Creek - Northland District	AC Distribution	161.00	13.00	
12					
13	71-Randolph - Northland District	AC Distribution	161.00	13.00	
14					
15	72-Craig - Johnson County District	AC Transmission	345.00	161.00	13.00
16					
17	73-Centennial - South District	AC Distribution	161.00	13.00	
18					
19	74-Northeast GSU - Units 11-18	AC Transmission	13.00	161.00	
20	- F&M District	AC Distribution	161.00	13.00	
21	75-Midtown - Dodson District	AC Distribution	161.00	13.00	
22					
23	78-Gladstone - Northland District	AC Distribution	161.00	13.00	
24		AC Transmission	161.00	69.00	
25	79-Blue Mills - F&M District	AC Distribution	161.00	69.00	13.00
26		AC Distribution	161.00	13.00	
27	81-West Gardner - Southland District	AC Transmission	345.00	161.00	13.00
28		AC Transmission	161.00	34.00	
29	82-Murlen - Southland District	AC Distribution	161.00	13.00	
30					
31	83-Salisbury - East District	AC Transmission	161.00	34.00	13.00
32		AC Transmission	161.00	34.00	
33	84-Bunker Ridge - Dodson District	AC Distribution	161.00	13.00	
34					
35	86-Blue Springs - F&M District	AC Distribution	69.00	13.00	
36					
37	90-College - Johnson County District	AC Distribution	161.00	13.00	
38					
39	91-Merriam - Johnson County District	AC Distribution	161.00	13.00	
40					

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	93-Shawnee Mission - Johnson County District	AC Distribution	161.00	13.00	
2					
3	94-North Kansas City - Northland District	AC Distribution	161.00	13.00	
4					
5	95-Norton - East District	AC Transmission	161.00	34.00	
6					
7	96-Hawthorn - F&M District	AC Transmission			
8					
9	Hawthorn GSU - Unit 5	AC Transmission	21.00	161.00	
10	Hawthorn GSU - Unit 6	AC Transmission	16.00	161.00	
11	Hawthorn GSU - Unit 9	AC Transmission	13.00	161.00	
12	Hawthorn Bank 1	AC Transmission	66.00	13.00	
13	Hawthorn Bank 2 & 32	AC Distribution	161.00	13.00	
14	Hawthorn Bank 11 & 12	AC Transmission	159.00	66.00	
15	Hawthorn Bank 20	AC Transmission	161.00	345.00	21.00
16	Hawthorn Bank 22	AC Transmission	161.00	345.00	13.00
17	98-Riverside - Northland District	AC Distribution	161.00	13.00	
18		AC Distribution	69.00	13.00	
19	104-Carrollton - East District	AC Transmission	161.00	34.00	
20		AC Distribution	34.00	13.00	
21	108-Centerville - South District	AC Transmission	161.00	34.00	
22					
23	112-Montrose Station	AC Transmission			
24	- East District				
25	Montrose Station GSU - Unit 1	AC Transmission	22.00	161.00	
26	Montrose Station GSU - Unit 2	AC Transmission	22.00	161.00	
27	Montrose Station GSU - Unit 3	AC Transmission	22.00	161.00	
28	113-Wagstaff - South District	AC Transmission	161.00	34.00	
29					
30	114-Lackman - Southland District	AC Distribution	161.00	13.00	
31					
32	115-Redel - Southland District	AC Distribution	161.00	13.00	
33					
34	117-Bucyrus - South District	AC Distribution	161.00	13.00	
35	118-Duncan - F&M District	AC Transmission	161.00	69.00	
36		AC Distribution	161.00	13.00	
37	119-Sprint - Johnson County District	AC Distribution	161.00	13.00	
38	121-North Louisburg - South District	AC Distribution	161.00	13.00	
39					
40	125-Pflumm - Johnson County District	AC Distribution	161.00	13.00	

**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	127-South Waverly - East District	AC Transmission	161.00	69.00	
3		AC Transmission	161.00	34.00	
4	128-Quarry - Southland District	AC Distribution	161.00	13.00	
5					
6	132-Cedar Niles - South District	AC Distribution	161.00	13.00	
7					
8	136-Malta Bend - East District	AC Distribution	161.00	13.00	
9					
10	137-Pleasant Valley - South District	AC Transmission	161.00	34.00	
11					
12	139-Troost - F&M District	AC Distribution	161.00	13.00	
13	141-Charlotte - F&M District	AC Distribution	161.00	13.00	
14	161-BNSF - Southland District	AC Distribution	161.00	13.00	
15	162-Dakota - Southland District	AC Transmission	161.00		
16	472-Baldwin - South District	AC Distribution	34.00	13.00	
17					
18	474-Linn Valley - South District	AC Distribution	34.00	13.00	
19					
20	478-Michigan Valley - South District	AC Distribution	34.00	13.00	
21					
22	482-Chiles - South District	AC Distribution	34.00	13.00	
23					
24	484-Walmart - South District	AC Distribution	34.00	13.00	
25					
26	498-Plummer - Northland District	AC Distribution	69.00	13.00	
27					
28	650-Tina Pipeline - East District	AC Distribution	34.00	4.00	
29					
30	651-Salisbury Pipeline - East District	AC Distribution	34.00	4.00	
31					
32	652-LaCygne Lake - South District	AC Transmission	69.00	34.00	
33					
34	704-La Cygne GSU - Unit 1 & 2	AC Transmission			
35	- South District				
36	La Cygne Station GSU - Unit 1	AC Transmission	22.00	345.00	
37	La Cygne Station GSU - Unit 2	AC Transmission	22.00	345.00	
38	La Cygne Station Switch Yard	AC Transmission	345.00	69.00	
39	705-Iatan - Northland District	AC Transmission			
40					

**SUBSTATIONS**

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	latan GSU - Unit 1	AC Transmission	22.00	345.00	
2	latan GSU - Unit 2	AC Transmission	24.50	345.00	
3	latan North Switch Yard	AC Transmission	345.00	161.00	
4	latan South Switch Yard U2	AC Transmission	345.00		
5	latan Station Switch Yard Addition	AC Transmission	22.00	345.00	
6	706-Wolf Creek GSU - South District	AC Transmission	25.00	345.00	
7					
8	707-Levee GSU - Units 7 & 8 - F&M District	AC Transmission	13.00	161.00	
9					
10	708-Bull Creek GSU - Units 1, 2, 3 & 4	AC Transmission	13.00	161.00	
11	- Southland District				
12	709-Osawatomie GSU - Unit 1	AC Transmission	13.00	161.00	
13	- South District				
14	716-Spearville Windfarm	AC Transmission			
15	- Spearville District				
16	Spearville WT GSU 1-67	AC Transmission	0.60	34.00	
17	(Windfarm Sw-Yard 2006)	AC Transmission	34.00	230.00	
18	Spearville WT GSU 68-99	AC Transmission	0.60	34.00	
19	(Expand WF Sw-Yard 2010)	AC Transmission	34.00	230.00	
20	2148-Liberty South - Northland District	AC Transmission	161.00	69.00	
21	(MOPUB owned Sub)				
22	42-Small Company-Owned Substations	AC Distribution			
23	with less than 10 MVA capacity.				
24					
25	139 -Total Company-Owned Substations		17486.70	7686.00	112.00
26	26 Transmission Substations	AC Transmission			
27	113 Distribution Substations	AC Distribution			
28					
29					
30					
31					
32	Notes:				
33	1. All Substations are unattended unless				
34	otherwise specified by an * in column (i)				
35	2. Voltage is in KV (Kilo-Volts)				
36	3. Capacity is in MVA (Mega-Volt-Amps)				
37	4. Ten Transmission Substations include				
38	Generator Step-Up Transformers = GSU				
39	5. Company Owned (CO) Single Customer				
40	Substations are not included.				

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
						2
97	3					3
						4
206	4					5
						6
50	2					7
						8
160	2					9
						10
50	1					11
						12
1100	2					13
34	1					14
34	1					15
						16
204	6					17
						18
67	2					19
						20
127	4					21
						22
165	5					23
						24
206	4					25
						26
19	2					27
						28
190	4					29
						30
19	2					31
						32
167	4					33
						34
60	2					35
						36
134	3					37
						38
120	3					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
101	3					1
						2
131	4					3
						4
97	3					5
						6
201	5					7
						8
17	1					9
9	1					10
63	2					11
						12
97	3	1				13
14	2					14
88	3					15
						16
117	3					17
						18
134	3					19
						20
206	4					21
						22
97	3					23
						24
180	4					25
						26
240	4	1				27
						28
67	2					29
						30
117	3					31
						32
17	3					33
						34
162	3					35
						36
97	3					37
						38
650	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
						2
97	3					3
						4
19	2					5
						6
134	3					7
						8
60	2					9
						10
67	2					11
						12
64	2					13
						14
1500	3					15
						16
64	2					17
						18
507	4					19
221	5					20
198	4					21
						22
150	3					23
		1				24
80	1					25
20	1					26
600	1	1				27
25	1					28
131	4					29
						30
30	1					31
50	2					32
45	2					33
						34
10	3	1				35
						36
134	4					37
						38
156	3					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
97	3					1
						2
113	3					3
						4
17	1					5
						6
						7
						8
650	1	1				9
200	1					10
147	1					11
		1				12
160	2					13
60	2					14
500	1					15
550	1					16
58	2					17
		1				18
67	2	1				19
4	1					20
50	2					21
						22
						23
						24
210	1	1				25
195	1					26
220	1					27
25	1					28
						29
34	1					30
						31
64	2					32
						33
67	2					34
60	1					35
33	1					36
80	2					37
34	1					38
						39
67	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
20	1					2
25	1					3
67	2					4
						5
67	2					6
						7
80	1					8
						9
30	1					10
						11
30	1					12
60	2					13
64	2					14
						15
13	2	1				16
						17
19	2					18
						19
17	2					20
						21
19	2					22
						23
19	2					24
						25
15	1					26
						27
22	1					28
						29
22	1	1				30
						31
30	1					32
						33
						34
						35
970	1	1				36
850	1					37
30	3	1				38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
724	1					1
1110	3	1				2
650	1					3
						4
						5
1245	3					6
						7
200	2					8
						9
400	4					10
						11
100	1					12
						13
						14
						15
117	67	1				16
125	1					17
56	32					18
180	1					19
60	1					20
						21
232	88	12				22
						23
						24
22020	458	28				25
14516						26
7504						27
						28
						29
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Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 426.2 Line No.: 19 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 9 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 10 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 11 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 25 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 26 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 27 Column: a**

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**Schedule Page: 426.4 Line No.: 36 Column: a**

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**Schedule Page: 426.4 Line No.: 37 Column: a**

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**Schedule Page: 426.5 Line No.: 1 Column: a**

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**Schedule Page: 426.5 Line No.: 2 Column: a**

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**Schedule Page: 426.5 Line No.: 6 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 6 Column: f**

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**Schedule Page: 426.5 Line No.: 8 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 10 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 12 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 16 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 18 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 26 Column: a**

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Common use facilities	Eversky Missouri West, Inc.	922	2,333,673
3	Merger Transition Costs	Eversky Kansas Central, Inc.	426.5	2,234,175
4	Construction work in progress	Eversky Kansas Central, Inc.	107	10,881,030
5	Undistributed stores expense	Eversky Kansas Central, Inc.	163	468,277
6	Fleet, overhead and tool clearing	Eversky Kansas Central, Inc.	184	4,170,454
7	Non-regulated costs	Eversky Kansas Central, Inc.	426.5	936,045
8	Generation maintenance supervision & engineering	Eversky Kansas Central, Inc.	510	743,694
9	Miscellaneous power generation expense	Eversky Kansas Central, Inc.	549	638,373
10	Administrative and general salaries	Eversky Kansas Central, Inc.	920	7,978,788
11	FICA	Eversky Kansas Central, Inc.	408.1	674,240
12	Steam Operations	Eversky Kansas Central, Inc.	500	333,579
13	Steam Operations	Eversky Kansas Central, Inc.	506	292,257
14	Distribution Operations	Eversky Kansas Central, Inc.	588	260,312
15	Customer Records	Eversky Kansas Central, Inc.	903	323,622
16	Office Supplies and Expenses	Eversky Kansas Central, Inc.	921	349,562
17	Outside Services	Eversky Kansas Central, Inc.	923	539,395
18	Employee Pensions and Benefits	Eversky Kansas Central, Inc.	926	2,378,126
19	General Plant	Eversky Kansas Central, Inc.	935	415,100
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Construction work in progress	Eversky Missouri West, Inc.	107	18,682,895
22	Retirements	Eversky Missouri West, Inc.	108	4,606,293
23	Undistributed stores expense	Eversky Missouri West, Inc.	163	2,327,887
24	Fleet, overhead and tool clearing	Eversky Missouri West, Inc.	184	15,386,585
25	Payroll tax	Eversky Missouri West, Inc.	408	3,363,654
26	Community services and donations	Eversky Missouri West, Inc.	426.1	412,154
27	Civic and political expenses	Eversky Missouri West, Inc.	426.4	362,753
28	Generation supervision and engineering	Eversky Missouri West, Inc.	500	361,093
29	Fuel	Eversky Missouri West, Inc.	501	734,015
30	Steam expense	Eversky Missouri West, Inc.	502	1,478,213
31	Electric expense	Eversky Missouri West, Inc.	505	875,065
32	Miscellaneous steam power	Eversky Missouri West, Inc.	506	1,004,699
33	Generation maintenance supervision & engineering	Eversky Missouri West, Inc.	510	606,448
34	Maintenance of boiler plant	Eversky Missouri West, Inc.	512	715,746
35	Maintenance of electric plant	Eversky Missouri West, Inc.	513	286,986
36	Generation expense	Eversky Missouri West, Inc.	548	594,735
37	Miscellaneous power generation expense	Eversky Missouri West, Inc.	549	378,146
38	Other Deductions	Eversky Missouri West, Inc.	426.5	1,043,076
39				
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42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
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<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Maintenance of generating & electric equipment	Eversky Missouri West, Inc.	553	658,541
22	System control & load dispatching	Eversky Missouri West, Inc.	556	547,975
23	Other power supply expenses	Eversky Missouri West, Inc.	557	431,444
24	Transmission operating supervision & engineering	Eversky Missouri West, Inc.	560	737,032
25	Transmission load dispatching	Eversky Missouri West, Inc.	561	471,642
26	Transmission station expense	Eversky Missouri West, Inc.	562	450,750
27	Miscellaneous transmission expense	Eversky Missouri West, Inc.	566	793,228
28	Maintenance of station equipment	Eversky Missouri West, Inc.	570	461,904
29	Distribution operations supervision & engineering	Eversky Missouri West, Inc.	580	2,991,946
30	Overhead line maintenance	Eversky Missouri West, Inc.	583	1,179,616
31	Underground line maintenance	Eversky Missouri West, Inc.	584	437,131
32	Meter expense	Eversky Missouri West, Inc.	586	1,751,729
33	Miscellaneous distribution expense	Eversky Missouri West, Inc.	588	5,765,782
34	Maintenance of overhead lines	Eversky Missouri West, Inc.	593	2,908,179
35	Maintenance of underground lines	Eversky Missouri West, Inc.	594	870,969
36	Maintenance of misc. distribution plant	Eversky Missouri West, Inc.	598	1,012,130
37	Meter reading	Eversky Missouri West, Inc.	902	672,667
38	Distribution operations	Eversky Missouri West, Inc.	581	265,983
39	Customer records and collections	Eversky Missouri West, Inc.	903	7,619,920
40	Customer assistance	Eversky Missouri West, Inc.	908	996,627
41	Miscellaneous customer service information exp	Eversky Missouri West, Inc.	910	823,918
42				
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
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<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Selling expense	Energery Missouri West, Inc.	912	387,623
22	Administrative and general salaries	Energery Missouri West, Inc.	920	15,627,648
23	Office supplies and expense	Energery Missouri West, Inc.	921	2,829,986
24	Common use facilities	Energery Missouri West, Inc.	922	27,714,782
25	Outside services	Energery Missouri West, Inc.	923	2,679,058
26	Employee benefits	Energery Missouri West, Inc.	926	10,383,958
27	Regulatory expense	Energery Missouri West, Inc.	928	510,381
28	Miscellaneous general expense	Energery Missouri West, Inc.	930	987,621
29	Rent	Energery Missouri West, Inc.	931	660,682
30	General maintenance	Energery Missouri West, Inc.	935	3,967,388
31	Merger Transition costs	Energery Missouri West, Inc.	426.5	2,705,867
32	Non-utility operations	Energery Metro Receivables Company	417.1	2,536,274
33	Common use facilities	Energery Metro Receivables Company	922	363,036
34	Common use facilities	Energery, Inc.	922	642,027
35	Administrative and general salaries	Energery, Inc.	920	849,002
36	Employee benefits	Energery, Inc.	926	396,091
37	Construction work in progress	Energery Kansas Central, Inc.	107	777,232
38	Fleet, overhead and tool clearing	Energery Kansas Central, Inc.	184	2,069,773
39	Payroll taxes	Energery Kansas Central, Inc.	408	718,755
40	Administrative and general salaries	Energery Kansas Central, Inc.	920	7,379,634
41	Office supplies	Energery Kansas Central, Inc.	921	1,779,378
42	Outside services	Energery Kansas Central, Inc.	923	2,767,395
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
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19				
<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Employee benefits	Evergy Kansas Central, Inc.	926	6,100,630
22	Miscellaneous general expense	Evergy Kansas Central, Inc.	930	1,363,203
23	Merger Transition costs	Evergy Kansas Central, Inc.	426.5	8,742,447
24	Administrative and general salaries	Evergy Ventures, Inc.	920	694,236
25	Employee benefits	Evergy Ventures, Inc.	926	364,983
26	Expenses Non-Utility	Evergy Kansas Central, Inc.	417.1	420,871
27	State Lobby	Evergy Kansas Central, Inc.	426.4	350,660
28	Interest Expense	Evergy Kansas Central, Inc.	431	365,647
29	Fuel expense	Evergy Kansas Central, Inc.	501	554,091
30	Other production expenses	Evergy Kansas Central, Inc.	557	1,008,334
31	Transmission operations	Evergy Kansas Central, Inc.	560	285,707
32	Distribution operations	Evergy Kansas Central, Inc.	588	343,385
33	Regulatory commission expense	Evergy Kansas Central, Inc.	928	459,922
34	Administrative and general maintenance of plant	Evergy Kansas Central, Inc.	935	1,712,702
35				
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Name of Respondent Evergy Metro, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: a**

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

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